



Petroleum Supply Monthly

May 2014

With Data for March 2014



Energy Information Administration

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Energy Information Administration

Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

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Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, oxygenate producers, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

The *PSM* presents statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (Northeast Home Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery survey are published in the *PSA*. The *PSA* is published approximately six months after the end of the report year.

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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	253,935	--	--	225,184	7,772	10,349	468,920	7,622	0	1,079,666
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	86,569	-589	20,946	5,135	--	4,829	15,330	18,013	73,889	98,106
Pentanes Plus	10,728	-589	--	746	--	790	4,782	5,147	166	13,036
Liquefied Petroleum Gases	75,841	--	20,946	4,389	--	4,039	10,548	12,867	73,722	85,070
Ethane/Ethylene	32,831	--	148	10	--	1,350	--	650	30,989	30,804
Propane/Propylene	27,728	--	17,494	3,792	--	764	--	10,324	37,926	28,320
Normal Butane/Butylene	7,486	--	3,447	326	--	1,718	4,383	1,892	3,266	18,342
Isobutane/Isobutylene	7,796	--	-143	261	--	207	6,165	--	1,542	7,604
Other Liquids	--	32,314	--	33,606	24,002	-920	80,758	8,866	1,218	300,448
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	32,318	--	659	6,025	770	34,462	3,770	0	22,557
Hydrogen	--	--	--	--	6,310	--	6,310	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,877	--	--	-175	95	67	1,540	0	1,081
Renewable Fuels (including Fuel Ethanol) ...	--	30,441	--	598	-99	661	28,048	2,231	0	21,423
Fuel Ethanol ⁵	--	28,116	--	74	967	515	26,503	2,139	0	17,349
Renewable Fuels Except Fuel Ethanol	--	2,325	--	524	-1,067	146	1,545	91	0	4,074
Other Hydrocarbons	--	--	--	61	-10	14	37	--	0	53
Unfinished Oils	--	--	--	17,538	--	2,203	13,371	746	1,218	91,256
Motor Gasoline Blend.Comp. (MGBC)	--	-4	--	15,409	17,977	-3,894	32,926	4,350	0	186,624
Reformulated	--	--	--	4,282	6,813	-2,767	13,143	719	0	46,346
Conventional	--	-4	--	11,127	11,164	-1,127	19,783	3,631	0	140,278
Aviation Gasoline Blend. Comp.	--	--	--	--	--	1	-1	--	0	11
Finished Petroleum Products	--	55	575,351	22,512	-17,856	-4,245	--	85,104	499,203	274,810
Finished Motor Gasoline	--	55	295,533	1,122	-18,944	-3,413	--	11,972	269,207	34,274
Reformulated	--	--	93,472	--	-7,101	2	--	--	86,369	45
Conventional	--	55	202,061	1,122	-11,844	-3,415	--	11,972	182,838	34,229
Finished Aviation Gasoline	--	--	189	2	--	-181	--	--	372	829
Kerosene-Type Jet Fuel	--	--	43,920	2,812	--	-2,239	--	4,322	44,649	36,012
Kerosene	--	--	442	--	--	186	--	246	10	1,657
Distillate Fuel Oil ⁶	--	--	147,389	10,037	1,089	2,440	--	30,664	125,411	115,337
15 ppm sulfur and under ⁷	--	--	135,861	5,666	1,089	4,186	--	23,636	114,794	98,316
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,445	1,187	--	47	--	3,330	1,255	3,433
Greater than 500 ppm sulfur	--	--	8,083	3,184	--	-1,793	--	3,699	9,361	13,588
Residual Fuel Oil ⁸	--	--	14,338	4,843	--	-277	--	12,753	6,705	36,397
Less than 0.31 percent sulfur	--	--	1,826	210	--	-42	--	NA	NA	2,934
0.31 to 1.00 percent sulfur	--	--	1,979	1,286	--	1,144	--	NA	NA	6,986
Greater than 1.00 percent sulfur	--	--	10,533	3,347	--	-1,378	--	NA	NA	26,477
Petrochemical Feedstocks	--	--	10,260	1,183	--	216	--	551	10,676	3,953
Naphtha for Petro. Feed. Use	--	--	6,711	944	--	117	--	551	6,987	2,354
Other Oils for Petro. Feed. Use	--	--	3,549	239	--	99	--	--	3,689	1,599
Special Naphthas	--	--	1,285	475	--	134	--	1,017	609	1,434
Lubricants	--	--	4,658	953	--	-1,252	--	2,605	4,258	8,729
Waxes	--	--	187	104	--	-40	--	142	189	602
Petroleum Coke	--	--	26,073	245	--	-621	--	19,913	7,026	9,054
Marketable	--	--	19,199	245	--	-621	--	19,913	152	9,054
Catalyst	--	--	6,874	--	--	--	--	--	6,874	--
Asphalt and Road Oil	--	--	7,751	733	--	851	--	877	6,756	26,104
Still Gas	--	--	20,814	--	--	--	--	--	20,814	--
Miscellaneous Products	--	--	2,512	3	--	-49	--	42	2,522	428
Total	340,504	31,780	596,297	286,437	13,919	10,013	565,008	119,606	574,310	1,753,030

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	727,988	--	--	661,862	24,771	26,050	1,366,632	21,939	0	1,079,666
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	243,536	-1,687	48,291	19,635	--	-28,946	46,423	52,556	239,742	98,106
Pentanes Plus	29,804	-1,687	--	2,035	--	-1,289	12,928	15,682	2,831	13,036
Liquefied Petroleum Gases	213,732	--	48,291	17,600	--	-27,657	33,495	36,874	236,911	85,070
Ethane/Ethylene	92,335	--	506	32	--	418	--	1,326	91,129	30,804
Propane/Propylene	78,333	--	51,629	15,765	--	-16,296	--	30,921	131,102	28,320
Normal Butane/Butylene	22,000	--	-3,194	1,074	--	-11,717	16,795	4,628	10,174	18,342
Isobutane/Isobutylene	21,064	--	-650	729	--	-62	16,700	--	4,505	7,604
Other Liquids	--	92,953	--	85,939	49,500	12,384	182,704	26,452	6,852	300,448
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	92,965	--	2,135	13,888	912	97,588	10,489	0	22,557
Hydrogen	--	--	--	--	17,853	--	17,853	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	4,984	--	429	-493	386	210	4,324	0	1,081
Renewable Fuels (including Fuel Ethanol) ...	--	87,981	--	1,460	-3,356	495	79,426	6,165	0	21,423
Fuel Ethanol ⁵	--	81,861	--	128	-276	930	74,986	5,797	0	17,349
Renewable Fuels Except Fuel Ethanol	--	6,120	--	1,332	-3,080	-435	4,440	367	0	4,074
Other Hydrocarbons	--	--	--	246	-116	31	99	--	0	53
Unfinished Oils	--	--	--	43,719	--	13,193	21,462	2,211	6,853	91,256
Motor Gasoline Blend.Comp. (MGBC)	--	-12	--	40,085	35,612	-1,725	63,657	13,753	0	186,624
Reformulated	--	--	--	12,001	21,572	-4,673	35,920	2,326	0	46,346
Conventional	--	-12	--	28,084	14,040	2,948	27,737	11,427	0	140,278
Aviation Gasoline Blend. Comp.	--	--	--	--	--	4	-3	--	-1	11
Finished Petroleum Products	--	119	1,643,671	62,430	-32,187	-16,492	--	244,421	1,446,104	274,810
Finished Motor Gasoline	--	119	833,749	2,751	-35,336	-5,432	--	39,555	767,160	34,274
Reformulated	--	--	264,882	--	-21,371	-3	--	--	243,514	45
Conventional	--	119	568,867	2,751	-13,965	-5,429	--	39,555	523,646	34,229
Finished Aviation Gasoline	--	--	834	7	--	-34	--	--	875	829
Kerosene-Type Jet Fuel	--	--	130,297	6,733	--	-1,192	--	12,648	125,574	36,012
Kerosene	--	--	1,967	1	--	-229	--	1,476	721	1,657
Distillate Fuel Oil ⁶	--	--	419,732	28,229	3,149	-11,976	--	88,165	374,921	115,337
15 ppm sulfur and under ⁷	--	--	382,745	15,052	3,149	-6,517	--	71,291	336,172	98,316
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	11,736	2,184	--	154	--	9,248	4,518	3,433
Greater than 500 ppm sulfur	--	--	25,251	10,993	--	-5,613	--	7,626	34,231	13,588
Residual Fuel Oil ⁸	--	--	41,196	14,820	--	-1,271	--	36,434	20,853	36,397
Less than 0.31 percent sulfur	--	--	4,636	815	--	110	--	NA	NA	2,934
0.31 to 1.00 percent sulfur	--	--	4,501	4,638	--	322	--	NA	NA	6,986
Greater than 1.00 percent sulfur	--	--	32,059	9,367	--	-1,703	--	NA	NA	26,477
Petrochemical Feedstocks	--	--	30,639	2,985	--	320	--	1,367	31,937	3,953
Naphtha for Petro. Feed. Use	--	--	20,815	2,554	--	432	--	1,367	21,570	2,354
Other Oils for Petro. Feed. Use	--	--	9,824	431	--	-112	--	--	10,367	1,599
Special Naphthas	--	--	3,678	1,036	--	126	--	6,967	-2,379	1,434
Lubricants	--	--	13,517	2,745	--	-1,327	--	6,717	10,872	8,729
Waxes	--	--	682	393	--	25	--	444	606	602
Petroleum Coke	--	--	76,277	642	--	-85	--	48,227	28,777	9,054
Marketable	--	--	56,313	642	--	-85	--	48,227	8,813	9,054
Catalyst	--	--	19,964	--	--	--	--	--	19,964	--
Asphalt and Road Oil	--	--	22,914	2,075	--	4,672	--	2,332	17,985	26,104
Still Gas	--	--	60,902	--	--	--	--	--	60,902	--
Miscellaneous Products	--	--	7,287	13	--	-89	--	90	7,299	428
Total	971,524	91,385	1,691,962	829,866	42,084	-7,004	1,595,759	345,368	1,692,698	1,753,030

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,191	--	--	7,264	251	334	15,126	246	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,793	-19	676	166	--	156	495	581	2,384
Pentanes Plus	346	-19	--	24	--	25	154	166	5
Liquefied Petroleum Gases	2,446	--	676	142	--	130	340	415	2,378
Ethane/Ethylene	1,059	--	5	0	--	44	--	21	1,000
Propane/Propylene	894	--	564	122	--	25	--	333	1,223
Normal Butane/Butylene	241	--	111	11	--	55	141	61	105
Isobutane/Isobutylene	251	--	-5	8	--	7	199	--	50
Other Liquids	--	1,042	--	1,084	774	-30	2,605	286	39
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,043	--	21	194	25	1,112	122	0
Hydrogen	--	--	--	--	204	--	204	--	0
Oxygenates (excluding Fuel Ethanol)	--	61	--	--	-6	3	2	50	0
Renewable Fuels (including Fuel Ethanol)	--	982	--	19	-3	21	905	72	0
Fuel Ethanol ⁵	--	907	--	2	31	17	855	69	0
Renewable Fuels Except Fuel Ethanol	--	75	--	17	-34	5	50	3	0
Other Hydrocarbons	--	--	--	2	0	0	1	--	0
Unfinished Oils	--	--	--	566	--	71	431	24	39
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	497	580	-126	1,062	140	0
Reformulated	--	--	--	138	220	-89	424	23	0
Conventional	--	0	--	359	360	-36	638	117	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	18,560	726	-576	-137	--	2,745	16,103
Finished Motor Gasoline	--	2	9,533	36	-611	-110	--	386	8,684
Reformulated	--	--	3,015	--	-229	0	--	--	2,786
Conventional	--	2	6,518	36	-382	-110	--	386	5,898
Finished Aviation Gasoline	--	--	6	0	--	-6	--	--	12
Kerosene-Type Jet Fuel	--	--	1,417	91	--	-72	--	139	1,440
Kerosene	--	--	14	--	--	6	--	8	0
Distillate Fuel Oil ⁶	--	--	4,754	324	35	79	--	989	4,046
15 ppm sulfur and under ⁷	--	--	4,383	183	35	135	--	762	3,703
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	111	38	--	2	--	107	40
Greater than 500 ppm sulfur	--	--	261	103	--	-58	--	119	302
Residual Fuel Oil ⁸	--	--	463	156	--	-9	--	411	216
Less than 0.31 percent sulfur	--	--	59	7	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	64	41	--	37	--	NA	NA
Greater than 1.00 percent sulfur	--	--	340	108	--	-44	--	NA	NA
Petrochemical Feedstocks	--	--	331	38	--	7	--	18	344
Naphtha for Petro. Feed. Use	--	--	216	30	--	4	--	18	225
Other Oils for Petro. Feed. Use	--	--	114	8	--	3	--	--	119
Special Naphthas	--	--	41	15	--	4	--	33	20
Lubricants	--	--	150	31	--	-40	--	84	137
Waxes	--	--	6	3	--	-1	--	5	6
Petroleum Coke	--	--	841	8	--	-20	--	642	227
Marketable	--	--	619	8	--	-20	--	642	5
Catalyst	--	--	222	--	--	--	--	--	222
Asphalt and Road Oil	--	--	250	24	--	27	--	28	218
Still Gas	--	--	671	--	--	--	--	--	671
Miscellaneous Products	--	--	81	0	--	-2	--	1	81
Total	10,984	1,025	19,235	9,240	449	323	18,226	3,858	18,526

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,089	--	--	7,354	275	289	15,185	244	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,706	-19	537	218	--	-322	516	584	2,664
Pentanes Plus	331	-19	--	23	--	-14	144	174	31
Liquefied Petroleum Gases	2,375	--	537	196	--	-307	372	410	2,632
Ethane/Ethylene	1,026	--	6	0	--	5	--	15	1,013
Propane/Propylene	870	--	574	175	--	-181	--	344	1,457
Normal Butane/Butylene	244	--	-35	12	--	-130	187	51	113
Isobutane/Isobutylene	234	--	-7	8	--	-1	186	--	50
Other Liquids	--	1,033	--	955	550	138	2,030	294	76
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,033	--	24	154	10	1,084	117	0
Hydrogen	--	--	--	--	198	--	198	--	0
Oxygenates (excluding Fuel Ethanol)	--	55	--	5	-5	4	2	48	0
Renewable Fuels (including Fuel Ethanol)	--	978	--	16	-37	5	883	68	0
Fuel Ethanol ⁵	--	910	--	1	-3	10	833	64	0
Renewable Fuels Except Fuel Ethanol	--	68	--	15	-34	-5	49	4	0
Other Hydrocarbons	--	--	--	3	-1	0	1	--	0
Unfinished Oils	--	--	--	486	--	147	238	25	76
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	445	396	-19	707	153	0
Reformulated	--	--	--	133	240	-52	399	26	0
Conventional	--	0	--	312	156	33	308	127	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	18,263	694	-358	-183	--	2,716	16,068
Finished Motor Gasoline	--	1	9,264	31	-393	-60	--	440	8,524
Reformulated	--	--	2,943	--	-237	0	--	--	2,706
Conventional	--	1	6,321	31	-155	-60	--	440	5,818
Finished Aviation Gasoline	--	--	9	0	--	0	--	--	10
Kerosene-Type Jet Fuel	--	--	1,448	75	--	-13	--	141	1,395
Kerosene	--	--	22	0	--	-3	--	16	8
Distillate Fuel Oil ⁶	--	--	4,664	314	35	-133	--	980	4,166
15 ppm sulfur and under ⁷	--	--	4,253	167	35	-72	--	792	3,735
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	130	24	--	2	--	103	50
Greater than 500 ppm sulfur	--	--	281	122	--	-62	--	85	380
Residual Fuel Oil ⁸	--	--	458	165	--	-14	--	405	232
Less than 0.31 percent sulfur	--	--	52	9	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	50	52	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	356	104	--	-19	--	NA	NA
Petrochemical Feedstocks	--	--	340	33	--	4	--	15	355
Naphtha for Petro. Feed. Use	--	--	231	28	--	5	--	15	240
Other Oils for Petro. Feed. Use	--	--	109	5	--	-1	--	--	115
Special Naphthas	--	--	41	12	--	1	--	77	-26
Lubricants	--	--	150	31	--	-15	--	75	121
Waxes	--	--	8	4	--	0	--	5	7
Petroleum Coke	--	--	848	7	--	-1	--	536	320
Marketable	--	--	626	7	--	-1	--	536	98
Catalyst	--	--	222	--	--	--	--	--	222
Asphalt and Road Oil	--	--	255	23	--	52	--	26	200
Still Gas	--	--	677	--	--	--	--	--	677
Miscellaneous Products	--	--	81	0	--	-1	--	1	81
Total	10,795	1,015	18,800	9,221	468	-78	17,731	3,837	18,808

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,141	--	--	16,516	1,279	13,329	313	31,428	524	0	10,988
Natural Gas Plant Liquids and Liquefied Refinery Gases	5,210	-12	805	1,439	1,880	--	-105	798	276	8,353	3,014
Pentanes Plus	539	-12	--	--	--	--	-3	--	219	311	72
Liquefied Petroleum Gases	4,671	--	805	1,439	1,880	--	-102	798	57	8,042	2,942
Ethane/Ethylene	1,643	--	4	--	-1,507	--	2	--	--	138	86
Propane/Propylene	2,091	--	1,042	1,362	3,387	--	103	--	35	7,744	2,192
Normal Butane/Butylene	655	--	-233	38	--	--	-256	494	21	201	390
Isobutane/Isobutylene	282	--	-8	39	--	--	49	304	--	-40	274
Other Liquids	--	858	--	15,945	50,491	7,512	-1,672	74,779	609	1,090	61,465
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	861	--	295	9,819	188	525	10,299	339	0	6,741
Hydrogen	--	--	--	--	--	113	--	113	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	861	--	295	9,819	74	525	10,186	338	0	6,741
Fuel Ethanol ⁶	--	749	--	74	9,424	359	428	9,841	337	0	5,549
Renewable Fuels Except Fuel Ethanol	--	112	--	221	395	-285	97	345	1	0	1,192
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,134	--	--	550	492	2	1,090	5,045
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	13,516	40,672	7,323	-2,747	63,988	267	0	49,679
Reformulated	--	--	--	4,282	7,676	2,889	-611	15,456	2	0	17,904
Conventional	--	-3	--	9,234	32,996	4,435	-2,136	48,532	266	0	31,775
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	107,625	16,193	50,354	-7,397	4,488	--	2,191	160,096	63,447
Finished Motor Gasoline	--	--	89,554	1,066	12,393	-7,683	1,116	--	283	93,931	7,994
Reformulated	--	--	37,131	--	--	-2,283	1	--	--	34,847	30
Conventional	--	--	52,423	1,066	12,393	-5,399	1,115	--	283	59,085	7,964
Finished Aviation Gasoline	--	--	--	1	38	--	-10	--	--	49	119
Kerosene-Type Jet Fuel	--	--	2,266	2,803	11,047	--	-686	--	72	16,730	7,488
Kerosene	--	--	151	--	--	--	84	--	2	65	1,062
Distillate Fuel Oil ⁷	--	--	10,574	9,547	26,061	285	2,528	--	7	43,932	30,539
15 ppm sulfur and under ⁸	--	--	8,270	5,454	22,051	285	3,384	--	5	32,671	22,685
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	263	1,007	71	--	28	--	1	1,312	686
Greater than 500 ppm sulfur	--	--	2,041	3,086	3,939	--	-884	--	1	9,949	7,168
Residual Fuel Oil ⁹	--	--	1,761	2,149	8	--	1,020	--	848	2,050	8,891
Less than 0.31 percent sulfur	--	--	490	--	--	--	62	--	NA	NA	1,130
0.31 to 1.00 percent sulfur	--	--	189	185	--	--	926	--	NA	NA	2,693
Greater than 1.00 percent sulfur	--	--	1,082	1,964	8	--	32	--	NA	NA	5,068
Petrochemical Feedstocks	--	--	105	44	--	--	103	--	--	46	195
Naphtha for Petro. Feed. Use	--	--	105	38	--	--	103	--	--	40	195
Other Oils for Petro. Feed. Use	--	--	--	6	--	--	--	--	--	6	--
Special Naphthas	--	--	19	--	--	--	0	--	2	17	25
Lubricants	--	--	353	98	477	--	-139	--	188	879	1,037
Waxes	--	--	-3	69	--	--	-7	--	74	-1	151
Petroleum Coke	--	--	888	1	--	--	--	--	605	284	--
Marketable	--	--	302	1	--	--	--	--	605	-302	--
Catalyst	--	--	586	--	--	--	--	--	--	586	--
Asphalt and Road Oil	--	--	701	414	330	--	483	--	94	868	5,924
Still Gas	--	--	1,190	--	--	--	--	--	--	1,190	--
Miscellaneous Products	--	--	66	1	--	--	-4	--	17	54	22
Total	6,351	846	108,430	50,093	104,004	13,444	3,024	107,005	3,600	169,538	138,914

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	3,039	--	--	48,669	2,007	38,108	670	88,444	2,709	0	10,988
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,780	-32	2,327	6,672	8,635	--	-2,417	2,271	935	30,593	3,014
Pentanes Plus	1,605	-32	--	1	--	--	-19	2	442	1,149	72
Liquefied Petroleum Gases	12,175	--	2,327	6,671	8,635	--	-2,398	2,269	492	29,445	2,942
Ethane/Ethylene	3,389	--	23	--	-2,864	--	59	--	--	489	86
Propane/Propylene	6,065	--	2,971	6,436	11,479	--	-1,905	--	296	28,560	2,192
Normal Butane/Butylene	1,796	--	-615	80	--	--	-637	1,486	196	216	390
Isobutane/Isobutylene	925	--	-52	155	20	--	85	783	--	180	274
Other Liquids	--	2,362	--	42,494	147,298	17,927	-3,508	210,430	1,446	1,713	61,465
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,371	--	686	27,339	-686	132	29,037	540	0	6,741
Hydrogen	--	--	--	--	--	362	--	362	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	5	--	--	5	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,371	--	686	27,339	-1,053	132	28,675	536	0	6,741
Fuel Ethanol ⁶	--	2,092	--	94	26,309	-95	302	27,566	532	0	5,549
Renewable Fuels Except Fuel Ethanol	--	279	--	592	1,029	-958	-170	1,109	4	0	1,192
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	5,807	-24	--	855	3,213	2	1,713	5,045
Motor Gasoline Blend. Comp. (MGBC)	--	-9	--	36,001	119,983	18,613	-4,495	178,180	903	0	49,679
Reformulated	--	--	--	12,001	24,401	8,328	-1,298	46,024	4	0	17,904
Conventional	--	-9	--	24,000	95,582	10,285	-3,197	132,156	899	0	31,775
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	302,830	43,968	147,704	-17,560	-7,128	--	6,204	477,866	63,447
Finished Motor Gasoline	--	--	250,658	2,505	34,552	-18,518	1,089	--	387	267,721	7,994
Reformulated	--	--	104,675	--	--	-5,774	-1	--	--	98,902	30
Conventional	--	--	145,983	2,505	34,552	-12,744	1,090	--	387	168,819	7,964
Finished Aviation Gasoline	--	--	--	3	101	--	-18	--	--	122	119
Kerosene-Type Jet Fuel	--	--	6,157	5,985	35,538	--	-927	--	133	48,474	7,488
Kerosene	--	--	682	--	--	--	-410	--	97	995	1,062
Distillate Fuel Oil ⁷	--	--	29,533	26,447	74,938	958	-8,403	--	278	140,001	30,539
15 ppm sulfur and under ⁸	--	--	21,903	14,427	61,252	958	-4,670	--	62	103,148	22,685
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	723	1,985	193	--	28	--	3	2,870	686
Greater than 500 ppm sulfur	--	--	6,907	10,035	13,493	--	-3,761	--	213	33,983	7,168
Residual Fuel Oil ⁹	--	--	4,916	7,363	677	--	-336	--	2,717	10,575	8,891
Less than 0.31 percent sulfur	--	--	1,184	473	--	--	85	--	NA	NA	1,130
0.31 to 1.00 percent sulfur	--	--	500	1,629	--	--	192	--	NA	NA	2,693
Greater than 1.00 percent sulfur	--	--	3,232	5,261	677	--	-613	--	NA	NA	5,068
Petrochemical Feedstocks	--	--	269	53	--	--	126	--	--	196	195
Naphtha for Petro. Feed. Use	--	--	269	41	--	--	126	--	--	184	195
Other Oils for Petro. Feed. Use	--	--	--	12	--	--	--	--	--	12	--
Special Naphthas	--	--	52	--	--	--	-3	--	415	-360	25
Lubricants	--	--	1,097	251	1,411	--	-173	--	565	2,367	1,037
Waxes	--	--	-24	269	--	--	-31	--	211	65	151
Petroleum Coke	--	--	2,696	60	--	--	--	--	1,008	1,748	--
Marketable	--	--	951	60	--	--	--	--	1,008	3	--
Catalyst	--	--	1,745	--	--	--	--	--	--	1,745	--
Asphalt and Road Oil	--	--	3,182	1,028	487	--	1,962	--	351	2,384	5,924
Still Gas	--	--	3,382	--	--	--	--	--	--	3,382	--
Miscellaneous Products	--	--	230	4	--	--	-4	--	42	196	22
Total	16,819	2,330	305,157	141,803	305,644	38,475	-12,383	301,145	11,293	510,172	138,914

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	37	--	--	533	41	430	10	1,014	17	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	168	0	26	46	61	--	-3	26	9	269
Pentanes Plus	17	0	--	--	--	--	0	--	7	10
Liquefied Petroleum Gases	151	--	26	46	61	--	-3	26	2	259
Ethane/Ethylene	53	--	0	--	-49	--	0	--	--	4
Propane/Propylene	67	--	34	44	109	--	3	--	1	250
Normal Butane/Butylene	21	--	-8	1	--	--	-8	16	1	6
Isobutane/Isobutylene	9	--	0	1	--	--	2	10	--	-1
Other Liquids	--	28	--	514	1,629	242	-54	2,412	20	35
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	28	--	10	317	6	17	332	11	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	28	--	10	317	2	17	329	11	0
Fuel Ethanol ⁶	--	24	--	2	304	12	14	317	11	0
Renewable Fuels Except Fuel Ethanol	--	4	--	7	13	-9	3	11	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	69	--	--	18	16	0	35
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	436	1,312	236	-89	2,064	9	0
Reformulated	--	--	--	138	248	93	-20	499	0	0
Conventional	--	0	--	298	1,064	143	-69	1,566	9	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,472	522	1,624	-239	145	--	71	5,164
Finished Motor Gasoline	--	--	2,889	34	400	-248	36	--	9	3,030
Reformulated	--	--	1,198	--	--	-74	0	--	--	1,124
Conventional	--	--	1,691	34	400	-174	36	--	9	1,906
Finished Aviation Gasoline	--	--	--	0	1	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	73	90	356	--	-22	--	2	540
Kerosene	--	--	5	--	--	--	3	--	0	2
Distillate Fuel Oil ⁷	--	--	341	308	841	9	82	--	0	1,417
15 ppm sulfur and under ⁸	--	--	267	176	711	9	109	--	0	1,054
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	8	32	2	--	1	--	0	42
Greater than 500 ppm sulfur	--	--	66	100	127	--	-29	--	0	321
Residual Fuel Oil ⁹	--	--	57	69	0	--	33	--	27	66
Less than 0.31 percent sulfur	--	--	16	--	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	6	--	--	30	--	NA	NA
Greater than 1.00 percent sulfur	--	--	35	63	0	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	3	1	--	--	3	--	--	1
Naphtha for Petro. Feed. Use	--	--	3	1	--	--	3	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	0
Special Naphthas	--	--	1	--	--	--	0	--	0	1
Lubricants	--	--	11	3	15	--	-4	--	6	28
Waxes	--	--	0	2	--	--	0	--	2	0
Petroleum Coke	--	--	29	0	--	--	--	--	20	9
Marketable	--	--	10	0	--	--	--	--	20	-10
Catalyst	--	--	19	--	--	--	--	--	--	19
Asphalt and Road Oil	--	--	23	13	11	--	16	--	3	28
Still Gas	--	--	38	--	--	--	--	--	--	38
Miscellaneous Products	--	--	2	0	--	--	0	--	1	2
Total	205	27	3,498	1,616	3,355	434	98	3,452	116	5,469

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	34	--	--	541	22	423	7	983	30	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	153	0	26	74	96	--	-27	25	10	340
Pentanes Plus	18	0	--	0	--	--	0	0	5	13
Liquefied Petroleum Gases	135	--	26	74	96	--	-27	25	5	327
Ethane/Ethylene	38	--	0	--	-32	--	1	--	--	5
Propane/Propylene	67	--	33	72	128	--	-21	--	3	317
Normal Butane/Butylene	20	--	-7	1	--	--	-7	17	2	2
Isobutane/Isobutylene	10	--	-1	2	0	--	1	9	--	2
Other Liquids	--	26	--	472	1,637	199	-39	2,338	16	19
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26	--	8	304	-8	1	323	6	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	26	--	8	304	-12	1	319	6	0
Fuel Ethanol ⁶	--	23	--	1	292	-1	3	306	6	0
Renewable Fuels Except Fuel Ethanol	--	3	--	7	11	-11	-2	12	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	65	0	--	10	36	0	19
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	400	1,333	207	-50	1,980	10	0
Reformulated	--	--	--	133	271	93	-14	511	0	0
Conventional	--	0	--	267	1,062	114	-36	1,468	10	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,365	489	1,641	-195	-79	--	69	5,310
Finished Motor Gasoline	--	--	2,785	28	384	-206	12	--	4	2,975
Reformulated	--	--	1,163	--	--	-64	0	--	--	1,099
Conventional	--	--	1,622	28	384	-142	12	--	4	1,876
Finished Aviation Gasoline	--	--	--	0	1	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	68	67	395	--	-10	--	1	539
Kerosene	--	--	8	--	--	--	-5	--	1	11
Distillate Fuel Oil ⁷	--	--	328	294	833	11	-93	--	3	1,556
15 ppm sulfur and under ⁸	--	--	243	160	681	11	-52	--	1	1,146
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	8	22	2	--	0	--	0	32
Greater than 500 ppm sulfur	--	--	77	112	150	--	-42	--	2	378
Residual Fuel Oil ⁹	--	--	55	82	8	--	-4	--	30	118
Less than 0.31 percent sulfur	--	--	13	5	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	18	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	36	58	8	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	3	1	--	--	1	--	--	2
Naphtha for Petro. Feed. Use	--	--	3	0	--	--	1	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	0
Special Naphthas	--	--	1	--	--	--	0	--	5	-4
Lubricants	--	--	12	3	16	--	-2	--	6	26
Waxes	--	--	0	3	--	--	0	--	2	1
Petroleum Coke	--	--	30	1	--	--	--	--	11	19
Marketable	--	--	11	1	--	--	--	--	11	0
Catalyst	--	--	19	--	--	--	--	--	--	19
Asphalt and Road Oil	--	--	35	11	5	--	22	--	4	26
Still Gas	--	--	38	--	--	--	--	--	--	38
Miscellaneous Products	--	--	3	0	--	--	0	--	0	2
Total	187	26	3,391	1,576	3,396	427	-138	3,346	125	5,669

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	47,888	--	--	58,417	7,840	-16,062	-3,441	99,868	1,656	0	98,686
Natural Gas Plant Liquids and Liquefied Refinery Gases	15,156	-540	3,175	2,468	2,915	--	979	2,904	5,743	13,548	28,032
Pentanes Plus	1,710	-540	--	1	3,084	--	341	793	4,546	-1,425	7,381
Liquefied Petroleum Gases	13,446	--	3,175	2,467	-169	--	638	2,111	1,197	14,973	20,651
Ethane/Ethylene	4,645	--	--	10	-566	--	312	--	650	3,127	5,464
Propane/Propylene	5,893	--	2,895	2,046	-240	--	-205	--	108	10,691	8,374
Normal Butane/Butylene	1,751	--	283	208	24	--	237	653	439	937	4,863
Isobutane/Isobutylene	1,157	--	-3	203	613	--	294	1,458	--	218	1,950
Other Liquids	--	27,530	--	323	-9,573	5,096	-2,593	24,269	1,303	397	61,504
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,531	--	56	-19,052	767	261	8,378	663	0	7,659
Hydrogen	--	--	--	--	--	908	--	908	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,531	--	--	-19,052	-112	247	7,457	662	0	7,606
Fuel Ethanol ⁶	--	25,753	--	--	-18,258	257	117	7,038	597	0	6,823
Renewable Fuels Except Fuel Ethanol	--	1,778	--	--	-794	-369	130	419	66	0	783
Other Hydrocarbons	--	--	--	56	--	-29	14	13	--	0	53
Unfinished Oils	--	--	--	--	-1,218	--	-403	-1,212	--	397	14,656
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	267	10,697	4,329	-2,451	17,103	640	0	39,189
Reformulated	--	--	--	--	1,177	-148	-175	1,204	0	0	5,298
Conventional	--	-1	--	267	9,520	4,477	-2,276	15,899	640	0	33,891
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	55	129,515	964	6,463	-4,217	-1,761	--	2,074	132,467	63,680
Finished Motor Gasoline	--	55	77,165	15	873	-4,586	-1,772	--	23	75,271	9,823
Reformulated	--	--	11,219	--	--	72	--	--	--	11,291	--
Conventional	--	55	65,946	15	873	-4,658	-1,772	--	23	63,980	9,823
Finished Aviation Gasoline	--	--	28	--	200	--	-19	--	--	247	183
Kerosene-Type Jet Fuel	--	--	5,866	--	933	--	-867	--	501	7,165	6,391
Kerosene	--	--	0	--	78	--	4	--	0	74	137
Distillate Fuel Oil	--	--	30,442	166	5,846	369	323	--	83	36,417	28,626
15 ppm sulfur and under ⁷	--	--	30,400	86	5,426	369	194	--	2	36,085	27,486
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	290	--	194	--	82	--	49	353	508
Greater than 500 ppm sulfur	--	--	-248	80	226	--	47	--	32	-21	632
Residual Fuel Oil ⁸	--	--	1,782	198	-1,569	--	260	--	845	-694	1,846
Less than 0.31 percent sulfur	--	--	--	1	--	--	22	--	NA	NA	121
0.31 to 1.00 percent sulfur	--	--	89	85	-333	--	-9	--	NA	NA	261
Greater than 1.00 percent sulfur	--	--	1,693	112	-1,236	--	247	--	NA	NA	1,464
Petrochemical Feedstocks	--	--	991	142	-42	--	-76	--	--	1,167	550
Naphtha for Petro. Feed. Use	--	--	675	78	-42	--	-89	--	--	800	407
Other Oils for Petro. Feed. Use	--	--	316	64	--	--	13	--	--	367	143
Special Naphthas	--	--	27	42	53	--	20	--	0	102	86
Lubricants	--	--	254	157	195	--	18	--	165	423	598
Waxes	--	--	36	9	--	--	10	--	22	13	46
Petroleum Coke	--	--	5,094	23	--	--	185	--	356	4,576	3,313
Marketable	--	--	3,747	23	--	--	185	--	356	3,229	3,313
Catalyst	--	--	1,347	--	--	--	--	--	--	1,347	--
Asphalt and Road Oil	--	--	3,259	211	-104	--	180	--	77	3,109	11,987
Still Gas	--	--	4,143	--	--	--	--	--	--	4,143	--
Miscellaneous Products	--	--	428	1	--	--	-27	--	0	456	94
Total	63,044	27,045	132,690	62,172	7,645	-15,182	-6,816	127,041	10,776	146,412	251,902

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	136,210	--	--	175,645	30,938	-40,787	-11,992	306,789	7,209	0	98,686
Natural Gas Plant Liquids and Liquefied Refinery Gases	42,608	-1,552	6,330	9,105	6,286	--	-9,623	9,103	15,744	47,553	28,032
Pentanes Plus	4,785	-1,552	--	9	8,180	--	194	2,027	13,219	-4,018	7,381
Liquefied Petroleum Gases	37,823	--	6,330	9,096	-1,894	--	-9,817	7,076	2,525	51,571	20,651
Ethane/Ethylene	12,862	--	--	32	-4,489	--	262	--	1,326	6,817	5,464
Propane/Propylene	16,689	--	9,528	7,923	797	--	-5,447	--	350	40,034	8,374
Normal Butane/Butylene	5,263	--	-3,179	613	308	--	-4,934	3,105	849	3,985	4,863
Isobutane/Isobutylene	3,009	--	-19	528	1,490	--	302	3,971	--	735	1,950
Other Liquids	--	79,453	--	965	-35,132	11,338	4,258	48,835	3,390	141	61,504
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	79,456	--	182	-54,607	1,558	936	24,201	1,452	0	7,659
Hydrogen	--	--	--	--	--	2,749	--	2,749	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	79,456	--	1	-54,607	-1,087	905	21,407	1,451	0	7,606
Fuel Ethanol ⁶	--	75,268	--	--	-52,769	-83	747	20,291	1,378	0	6,823
Renewable Fuels Except Fuel Ethanol	--	4,188	--	1	-1,838	-1,004	158	1,116	72	0	783
Other Hydrocarbons	--	--	--	181	--	-105	31	45	--	0	53
Unfinished Oils	--	--	--	94	-2,695	--	3,122	-5,864	--	141	14,656
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	689	22,170	9,780	200	30,498	1,938	0	39,189
Reformulated	--	--	--	--	2,503	-1,466	-651	1,688	0	0	5,298
Conventional	--	-3	--	689	19,667	11,246	851	28,810	1,938	0	33,891
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	119	377,369	2,572	16,698	-8,693	294	--	7,313	380,458	63,680
Finished Motor Gasoline	--	119	218,261	73	4,405	-9,697	-2,744	--	1,159	214,746	9,823
Reformulated	--	--	32,257	--	--	1,323	--	--	--	33,580	--
Conventional	--	119	186,004	73	4,405	-11,020	-2,744	--	1,159	181,166	9,823
Finished Aviation Gasoline	--	--	121	3	200	--	24	--	--	300	183
Kerosene-Type Jet Fuel	--	--	18,695	--	2,208	--	-208	--	1,557	19,554	6,391
Kerosene	--	--	711	1	78	--	-36	--	312	514	137
Distillate Fuel Oil	--	--	91,603	360	12,467	1,004	-731	--	468	105,698	28,626
15 ppm sulfur and under ⁷	--	--	91,243	206	11,822	1,004	-725	--	2	104,998	27,486
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	870	--	419	--	-30	--	383	936	508
Greater than 500 ppm sulfur	--	--	-510	154	226	--	24	--	82	-236	632
Residual Fuel Oil ⁸	--	--	4,941	481	-3,126	--	394	--	2,106	-204	1,846
Less than 0.31 percent sulfur	--	--	--	8	--	--	-35	--	NA	NA	121
0.31 to 1.00 percent sulfur	--	--	433	216	-333	--	106	--	NA	NA	261
Greater than 1.00 percent sulfur	--	--	4,508	257	-2,793	--	323	--	NA	NA	1,464
Petrochemical Feedstocks	--	--	3,019	406	-155	--	-102	--	--	3,372	550
Naphtha for Petro. Feed. Use	--	--	2,190	236	-155	--	-122	--	--	2,393	407
Other Oils for Petro. Feed. Use	--	--	829	170	--	--	20	--	--	979	143
Special Naphthas	--	--	67	123	126	--	-97	--	72	341	86
Lubricants	--	--	801	487	749	--	120	--	456	1,461	598
Waxes	--	--	123	18	--	--	27	--	71	43	46
Petroleum Coke	--	--	15,440	60	--	--	1,729	--	817	12,954	3,313
Marketable	--	--	11,351	60	--	--	1,729	--	817	8,865	3,313
Catalyst	--	--	4,089	--	--	--	--	--	--	4,089	--
Asphalt and Road Oil	--	--	10,273	554	-254	--	1,929	--	294	8,350	11,987
Still Gas	--	--	12,117	--	--	--	--	--	--	12,117	--
Miscellaneous Products	--	--	1,197	6	--	--	-11	--	1	1,213	94
Total	178,818	78,020	383,699	188,287	18,790	-38,142	-17,063	364,727	33,656	428,152	251,902

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,545	--	--	1,884	253	-518	-111	3,222	53	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	489	-17	102	80	94	--	32	94	185	437
Pentanes Plus	55	-17	--	0	99	--	11	26	147	-46
Liquefied Petroleum Gases	434	--	102	80	-5	--	21	68	39	483
Ethane/Ethylene	150	--	--	0	-18	--	10	--	21	101
Propane/Propylene	190	--	93	66	-8	--	-7	--	3	345
Normal Butane/Butylene	56	--	9	7	1	--	8	21	14	30
Isobutane/Isobutylene	37	--	0	7	20	--	9	47	--	7
Other Liquids	--	888	--	10	-309	164	-84	783	42	13
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	888	--	2	-615	25	8	270	21	0
Hydrogen	--	--	--	--	--	29	--	29	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	888	--	--	-615	-4	8	241	21	0
Fuel Ethanol ⁶	--	831	--	--	-589	8	4	227	19	0
Renewable Fuels Except Fuel Ethanol	--	57	--	--	-26	-12	4	14	2	0
Other Hydrocarbons	--	--	--	2	--	-1	0	0	--	0
Unfinished Oils	--	--	--	--	-39	--	-13	-39	--	13
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	9	345	140	-79	552	21	0
Reformulated	--	--	--	--	38	-5	-6	39	0	0
Conventional	--	0	--	9	307	144	-73	513	21	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	4,178	31	208	-136	-57	--	67	4,273
Finished Motor Gasoline	--	2	2,489	0	28	-148	-57	--	1	2,428
Reformulated	--	--	362	--	--	2	--	--	--	364
Conventional	--	2	2,127	0	28	-150	-57	--	1	2,064
Finished Aviation Gasoline	--	--	1	--	6	--	-1	--	--	8
Kerosene-Type Jet Fuel	--	--	189	--	30	--	-28	--	16	231
Kerosene	--	--	0	--	3	--	0	--	0	2
Distillate Fuel Oil	--	--	982	5	189	12	10	--	3	1,175
15 ppm sulfur and under ⁷	--	--	981	3	175	12	6	--	0	1,164
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	9	--	6	--	3	--	2	11
Greater than 500 ppm sulfur	--	--	-8	3	7	--	2	--	1	-1
Residual Fuel Oil ⁸	--	--	57	6	-51	--	8	--	27	-22
Less than 0.31 percent sulfur	--	--	--	0	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	3	3	-11	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	55	4	-40	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	32	5	-1	--	-2	--	--	38
Naphtha for Petro. Feed. Use	--	--	22	3	-1	--	-3	--	--	26
Other Oils for Petro. Feed. Use	--	--	10	2	--	--	0	--	--	12
Special Naphthas	--	--	1	1	2	--	1	--	0	3
Lubricants	--	--	8	5	6	--	1	--	5	14
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	164	1	--	--	6	--	11	148
Marketable	--	--	121	1	--	--	6	--	11	104
Catalyst	--	--	43	--	--	--	--	--	--	43
Asphalt and Road Oil	--	--	105	7	-3	--	6	--	2	100
Still Gas	--	--	134	--	--	--	--	--	--	134
Miscellaneous Products	--	--	14	0	--	--	-1	--	0	15
Total	2,034	872	4,280	2,006	247	-490	-220	4,098	348	4,723

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,513	--	--	1,952	344	-453	-133	3,409	80	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	473	-17	70	101	70	--	-107	101	175	528
Pentanes Plus	53	-17	--	0	91	--	2	23	147	-45
Liquefied Petroleum Gases	420	--	70	101	-21	--	-109	79	28	573
Ethane/Ethylene	143	--	--	0	-50	--	3	--	15	76
Propane/Propylene	185	--	106	88	9	--	-61	--	4	445
Normal Butane/Butylene	58	--	-35	7	3	--	-55	35	9	44
Isobutane/Isobutylene	33	--	0	6	17	--	3	44	--	8
Other Liquids	--	883	--	11	-390	126	47	543	38	2
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	883	--	2	-607	17	10	269	16	0
Hydrogen	--	--	--	--	--	31	--	31	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	883	--	0	-607	-12	10	238	16	0
Fuel Ethanol ⁶	--	836	--	--	-586	-1	8	225	15	0
Renewable Fuels Except Fuel Ethanol	--	47	--	0	-20	-11	2	12	1	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	1	-30	--	35	-65	--	2
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	8	246	109	2	339	22	0
Reformulated	--	--	--	--	28	-16	-7	19	0	0
Conventional	--	0	--	8	219	125	9	320	22	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	4,193	29	186	-97	3	--	81	4,227
Finished Motor Gasoline	--	1	2,425	1	49	-108	-30	--	13	2,386
Reformulated	--	--	358	--	--	15	--	--	--	373
Conventional	--	1	2,067	1	49	-122	-30	--	13	2,013
Finished Aviation Gasoline	--	--	1	0	2	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	208	--	25	--	-2	--	17	217
Kerosene	--	--	8	0	1	--	0	--	3	6
Distillate Fuel Oil	--	--	1,018	4	139	11	-8	--	5	1,174
15 ppm sulfur and under ⁷	--	--	1,014	2	131	11	-8	--	0	1,167
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	10	--	5	--	0	--	4	10
Greater than 500 ppm sulfur	--	--	-6	2	3	--	0	--	1	-3
Residual Fuel Oil ⁸	--	--	55	5	-35	--	4	--	23	-2
Less than 0.31 percent sulfur	--	--	--	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	2	-4	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	50	3	-31	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	34	5	-2	--	-1	--	--	37
Naphtha for Petro. Feed. Use	--	--	24	3	-2	--	-1	--	--	27
Other Oils for Petro. Feed. Use	--	--	9	2	--	--	0	--	--	11
Special Naphthas	--	--	1	1	1	--	-1	--	1	4
Lubricants	--	--	9	5	8	--	1	--	5	16
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	172	1	--	--	19	--	9	144
Marketable	--	--	126	1	--	--	19	--	9	99
Catalyst	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	114	6	-3	--	21	--	3	93
Still Gas	--	--	135	--	--	--	--	--	--	135
Miscellaneous Products	--	--	13	0	--	--	0	--	0	13
Total	1,987	867	4,263	2,092	209	-424	-190	4,053	374	4,757

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	152,517	--	--	104,633	-4,072	8,897	11,173	245,360	5,442	0	895,217
Natural Gas Plant Liquids and Liquefied Refinery Gases	53,712	-14	14,306	793	2,606	--	3,397	8,883	11,167	47,956	62,353
Pentanes Plus	5,997	-14	--	745	-2,011	--	401	3,160	38	1,118	5,269
Liquefied Petroleum Gases	47,715	--	14,306	48	4,617	--	2,996	5,723	11,129	46,838	57,084
Ethane/Ethylene	23,092	--	144	--	4,694	--	905	--	--	27,025	24,721
Propane/Propylene	15,866	--	11,789	--	-836	--	734	--	9,735	16,350	16,522
Normal Butane/Butylene	3,326	--	2,535	48	766	--	1,607	2,274	1,395	1,399	11,442
Isobutane/Isobutylene	5,431	--	-162	--	-7	--	-250	3,449	--	2,063	4,399
Other Liquids	--	2,819	--	15,222	-50,138	4,294	3,170	-37,134	6,785	-624	118,334
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,819	--	5	4,765	3,654	161	8,376	2,706	0	5,052
Hydrogen	--	--	--	--	--	3,871	--	3,871	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,877	--	--	--	-179	95	67	1,536	0	1,081
Renewable Fuels (including Fuel Ethanol)	--	942	--	--	4,765	-32	66	4,438	1,170	0	3,971
Fuel Ethanol ⁷	--	647	--	--	4,689	154	107	4,213	1,170	0	2,722
Renewable Fuels Except Fuel Ethanol	--	295	--	--	76	-186	-41	225	0	0	1,249
Other Hydrocarbons	--	--	--	5	--	-5	--	--	--	0	--
Unfinished Oils	--	--	--	13,992	1,218	--	971	14,224	639	-624	46,270
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,225	-56,121	640	2,037	-59,733	3,440	0	67,001
Reformulated	--	--	--	--	-11,059	4,233	-182	-7,361	717	0	9,757
Conventional	--	--	--	1,225	-45,062	-3,593	2,219	-52,372	2,723	0	57,244
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	-1	--	0	11
Finished Petroleum Products	--	--	221,243	4,473	-58,393	-595	-5,894	--	67,223	105,398	102,350
Finished Motor Gasoline	--	--	66,750	23	-12,929	-793	-1,807	--	10,431	44,426	10,747
Reformulated	--	--	12,371	--	--	-4,839	--	--	--	7,532	--
Conventional	--	--	54,379	23	-12,929	4,045	-1,807	--	10,431	36,894	10,747
Finished Aviation Gasoline	--	--	132	--	-238	--	-143	--	--	37	290
Kerosene-Type Jet Fuel	--	--	22,661	--	-13,148	--	-97	--	2,516	7,094	11,745
Kerosene	--	--	281	--	-78	--	100	--	230	-127	415
Distillate Fuel Oil	--	--	81,293	180	-32,835	198	-1,285	--	25,175	24,946	38,399
15 ppm sulfur and under ⁸	--	--	73,182	--	-28,405	198	-259	--	19,390	25,844	32,126
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	2,380	180	-265	--	-81	--	2,863	-487	1,584
Greater than 500 ppm sulfur	--	--	5,731	--	-4,165	--	-945	--	2,923	-412	4,689
Residual Fuel Oil ⁹	--	--	6,309	2,025	1,561	--	-943	--	9,431	1,407	21,028
Less than 0.31 percent sulfur	--	--	1,101	209	--	--	-77	--	NA	NA	1,388
0.31 to 1.00 percent sulfur	--	--	302	964	333	--	152	--	NA	NA	3,196
Greater than 1.00 percent sulfur	--	--	4,906	852	1,228	--	-1,018	--	NA	NA	16,444
Petrochemical Feedstocks	--	--	9,159	923	42	--	190	--	551	9,383	3,206
Naphtha for Petro. Feed. Use	--	--	5,926	754	42	--	104	--	--	6,067	1,750
Other Oils for Petro. Feed. Use	--	--	3,233	169	--	--	86	--	--	3,316	1,456
Special Naphthas	--	--	1,243	433	-53	--	125	--	1,013	485	1,307
Lubricants	--	--	3,429	693	-489	--	-832	--	1,939	2,526	6,150
Waxes	--	--	154	11	--	--	-43	--	35	173	405
Petroleum Coke	--	--	14,891	185	--	--	-905	--	15,248	733	3,922
Marketable	--	--	11,173	185	--	--	-905	--	15,248	-2,985	3,922
Catalyst	--	--	3,718	--	--	--	--	--	--	3,718	--
Asphalt and Road Oil	--	--	2,184	--	-226	--	-238	--	635	1,561	4,502
Still Gas	--	--	11,210	--	--	--	--	--	--	11,210	--
Miscellaneous Products	--	--	1,547	--	--	--	-16	--	19	1,544	234
Total	206,229	2,805	235,549	125,121	-109,997	12,596	11,846	217,109	90,618	152,730	1,178,254

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	436,591	--	--	313,074	-18,032	21,667	31,399	709,884	12,018	0	895,217
Natural Gas Plant Liquids and Liquefied Refinery Gases	152,224	-43	35,419	2,239	6,652	--	-15,850	26,424	33,843	152,074	62,353
Pentanes Plus	16,350	-43	--	2,025	-5,204	--	-1,503	8,388	1,123	5,120	5,269
Liquefied Petroleum Gases	135,874	--	35,419	214	11,856	--	-14,347	18,036	32,720	146,954	57,084
Ethane/Ethylene	66,362	--	483	--	15,660	--	-32	--	--	82,537	24,721
Propane/Propylene	44,891	--	33,982	--	-5,986	--	-8,070	--	29,192	51,765	16,522
Normal Butane/Butylene	10,097	--	1,375	214	1,988	--	-5,450	8,635	3,528	6,961	11,442
Isobutane/Isobutylene	14,524	--	-421	--	194	--	-795	9,401	--	5,691	4,399
Other Liquids	--	8,108	--	36,926	-138,486	5,659	9,547	-122,097	20,318	4,438	118,334
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	8,108	--	528	13,525	9,686	141	23,347	8,359	0	5,052
Hydrogen	--	--	--	--	--	10,776	--	10,776	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	4,984	--	429	--	-504	386	210	4,313	0	1,081
Renewable Fuels (including Fuel Ethanol)	--	3,124	--	34	13,525	-521	-245	12,361	4,045	0	3,971
Fuel Ethanol ⁷	--	1,861	--	34	13,645	-40	-67	11,769	3,798	0	2,722
Renewable Fuels Except Fuel Ethanol	--	1,263	--	--	-120	-481	-178	592	248	0	1,249
Other Hydrocarbons	--	--	--	65	--	-65	--	--	--	0	--
Unfinished Oils	--	--	--	34,326	2,719	--	5,993	25,232	1,381	4,439	46,270
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	2,072	-154,730	-4,028	3,409	-170,673	10,578	0	67,001
Reformulated	--	--	--	--	-33,307	14,880	-1,147	-19,601	2,321	0	9,757
Conventional	--	--	--	2,072	-121,423	-18,907	4,556	-151,072	8,258	0	57,244
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	4	-3	--	-1	11
Finished Petroleum Products	--	--	633,904	10,649	-169,185	4,598	-8,368	--	194,032	294,301	102,350
Finished Motor Gasoline	--	--	191,345	23	-38,769	4,068	-1,925	--	33,356	125,236	10,747
Reformulated	--	--	35,231	--	--	-16,549	--	--	--	18,682	--
Conventional	--	--	156,114	23	-38,769	20,617	-1,925	--	33,356	106,554	10,747
Finished Aviation Gasoline	--	--	591	--	-341	--	-124	--	--	374	290
Kerosene-Type Jet Fuel	--	--	65,640	120	-40,524	--	9	--	7,875	17,352	11,745
Kerosene	--	--	532	--	-78	--	222	--	1,025	-793	415
Distillate Fuel Oil	--	--	229,863	908	-89,963	530	-3,098	--	74,727	69,709	38,399
15 ppm sulfur and under ⁸	--	--	203,943	--	-75,632	530	-1,438	--	61,140	69,139	32,126
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	8,733	180	-612	--	154	--	7,342	805	1,584
Greater than 500 ppm sulfur	--	--	17,187	728	-13,719	--	-1,814	--	6,245	-235	4,689
Residual Fuel Oil ⁹	--	--	19,603	3,926	2,449	--	-780	--	27,581	-823	21,028
Less than 0.31 percent sulfur	--	--	2,838	334	--	--	334	--	NA	NA	1,388
0.31 to 1.00 percent sulfur	--	--	871	1,734	333	--	143	--	NA	NA	3,196
Greater than 1.00 percent sulfur	--	--	15,894	1,858	2,116	--	-1,257	--	NA	NA	16,444
Petrochemical Feedstocks	--	--	27,336	2,415	155	--	296	--	1,367	28,243	3,206
Naphtha for Petro. Feed. Use	--	--	18,341	2,166	155	--	428	--	--	18,867	1,750
Other Oils for Petro. Feed. Use	--	--	8,995	249	--	--	-132	--	--	9,376	1,456
Special Naphthas	--	--	3,467	913	-126	--	233	--	5,989	-1,968	1,307
Lubricants	--	--	9,820	1,879	-1,755	--	-1,168	--	4,855	6,257	6,150
Waxes	--	--	583	37	--	--	29	--	132	459	405
Petroleum Coke	--	--	42,965	428	--	--	-1,782	--	35,626	9,549	3,922
Marketable	--	--	32,346	428	--	--	-1,782	--	35,626	-1,070	3,922
Catalyst	--	--	10,619	--	--	--	--	--	--	10,619	--
Asphalt and Road Oil	--	--	5,246	--	-233	--	-223	--	1,465	3,771	4,502
Still Gas	--	--	32,418	--	--	--	--	--	--	32,418	--
Miscellaneous Products	--	--	4,495	--	--	--	-57	--	36	4,516	234
Total	588,815	8,065	669,323	362,888	-319,051	31,923	16,728	614,211	260,211	450,813	1,178,254

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,920	--	--	3,375	-131	287	360	7,915	176	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,733	0	461	26	84	--	110	287	360	1,547
Pentanes Plus	193	0	--	24	-65	--	13	102	1	36
Liquefied Petroleum Gases	1,539	--	461	2	149	--	97	185	359	1,511
Ethane/Ethylene	745	--	5	--	151	--	29	--	--	872
Propane/Propylene	512	--	380	--	-27	--	24	--	314	527
Normal Butane/Butylene	107	--	82	2	25	--	52	73	45	45
Isobutane/Isobutylene	175	--	-5	--	0	--	-8	111	--	67
Other Liquids	--	91	--	491	-1,617	139	102	-1,198	219	-20
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	91	--	0	154	118	5	270	87	0
Hydrogen	--	--	--	--	--	125	--	125	--	0
Oxygenates (excluding Fuel Ethanol)	--	61	--	--	--	-6	3	2	50	0
Renewable Fuels (including Fuel Ethanol) ..	--	30	--	--	154	-1	2	143	38	0
Fuel Ethanol ⁷	--	21	--	--	151	5	3	136	38	0
Renewable Fuels Except Fuel Ethanol	--	10	--	--	2	-6	-1	7	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	451	39	--	31	459	21	-20
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	40	-1,810	21	66	-1,927	111	0
Reformulated	--	--	--	--	-357	137	-6	-237	23	0
Conventional	--	--	--	40	-1,454	-116	72	-1,689	88	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,137	144	-1,884	-19	-190	--	2,168	3,400
Finished Motor Gasoline	--	--	2,153	1	-417	-26	-58	--	336	1,433
Reformulated	--	--	399	--	--	-156	--	--	--	243
Conventional	--	--	1,754	1	-417	130	-58	--	336	1,190
Finished Aviation Gasoline	--	--	4	--	-8	--	-5	--	--	1
Kerosene-Type Jet Fuel	--	--	731	--	-424	--	-3	--	81	229
Kerosene	--	--	9	--	-3	--	3	--	7	-4
Distillate Fuel Oil	--	--	2,622	6	-1,059	6	-41	--	812	805
15 ppm sulfur and under ⁸	--	--	2,361	--	-916	6	-8	--	625	834
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	77	6	-9	--	-3	--	92	-16
Greater than 500 ppm sulfur	--	--	185	--	-134	--	-30	--	94	-13
Residual Fuel Oil ⁹	--	--	204	65	50	--	-30	--	304	45
Less than 0.31 percent sulfur	--	--	36	7	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	31	11	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	158	27	40	--	-33	--	NA	NA
Petrochemical Feedstocks	--	--	295	30	1	--	6	--	18	303
Naphtha for Petro. Feed. Use	--	--	191	24	1	--	3	--	--	196
Other Oils for Petro. Feed. Use	--	--	104	5	--	--	3	--	--	107
Special Naphthas	--	--	40	14	-2	--	4	--	33	16
Lubricants	--	--	111	22	-16	--	-27	--	63	81
Waxes	--	--	5	0	--	--	-1	--	1	6
Petroleum Coke	--	--	480	6	--	--	-29	--	492	24
Marketable	--	--	360	6	--	--	-29	--	492	-96
Catalyst	--	--	120	--	--	--	--	--	--	120
Asphalt and Road Oil	--	--	70	--	-7	--	-8	--	20	50
Still Gas	--	--	362	--	--	--	--	--	--	362
Miscellaneous Products	--	--	50	--	--	--	-1	--	1	50
Total	6,653	90	7,598	4,036	-3,548	406	382	7,004	2,923	4,927

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,851	--	--	3,479	-200	241	349	7,888	134	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,691	0	394	25	74	--	-176	294	376	1,690
Pentanes Plus	182	0	--	23	-58	--	-17	93	12	57
Liquefied Petroleum Gases	1,510	--	394	2	132	--	-159	200	364	1,633
Ethane/Ethylene	737	--	5	--	174	--	0	--	--	917
Propane/Propylene	499	--	378	--	-67	--	-90	--	324	575
Normal Butane/Butylene	112	--	15	2	22	--	-61	96	39	77
Isobutane/Isobutylene	161	--	-5	--	2	--	-9	104	--	63
Other Liquids	--	90	--	410	-1,539	63	106	-1,357	226	49
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	90	--	6	150	108	2	259	93	0
Hydrogen	--	--	--	--	--	120	--	120	--	0
Oxygenates (excluding Fuel Ethanol)	--	55	--	5	--	-6	4	2	48	0
Renewable Fuels (including Fuel Ethanol)	--	35	--	0	150	-6	-3	137	45	0
Fuel Ethanol ⁷	--	21	--	0	152	0	-1	131	42	0
Renewable Fuels Except Fuel Ethanol	--	14	--	--	-1	-5	-2	7	3	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	381	30	--	67	280	15	49
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	23	-1,719	-45	38	-1,896	118	0
Reformulated	--	--	--	--	-370	165	-13	-218	26	0
Conventional	--	--	--	23	-1,349	-210	51	-1,679	92	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,043	118	-1,880	51	-93	--	2,156	3,270
Finished Motor Gasoline	--	--	2,126	0	-431	45	-21	--	371	1,392
Reformulated	--	--	391	--	--	-184	--	--	--	208
Conventional	--	--	1,735	0	-431	229	-21	--	371	1,184
Finished Aviation Gasoline	--	--	7	--	-4	--	-1	--	--	4
Kerosene-Type Jet Fuel	--	--	729	1	-450	--	0	--	87	193
Kerosene	--	--	6	--	-1	--	2	--	11	-9
Distillate Fuel Oil	--	--	2,554	10	-1,000	6	-34	--	830	775
15 ppm sulfur and under ⁸	--	--	2,266	--	-840	6	-16	--	679	768
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	97	2	-7	--	2	--	82	9
Greater than 500 ppm sulfur	--	--	191	8	-152	--	-20	--	69	-3
Residual Fuel Oil ⁹	--	--	218	44	27	--	-9	--	306	-9
Less than 0.31 percent sulfur	--	--	32	4	--	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	19	4	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	177	21	24	--	-14	--	NA	NA
Petrochemical Feedstocks	--	--	304	27	2	--	3	--	15	314
Naphtha for Petro. Feed. Use	--	--	204	24	2	--	5	--	--	210
Other Oils for Petro. Feed. Use	--	--	100	3	--	--	-1	--	--	104
Special Naphthas	--	--	39	10	-1	--	3	--	67	-22
Lubricants	--	--	109	21	-20	--	-13	--	54	70
Waxes	--	--	6	0	--	--	0	--	1	5
Petroleum Coke	--	--	477	5	--	--	-20	--	396	106
Marketable	--	--	359	5	--	--	-20	--	396	-12
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	58	--	-3	--	-2	--	16	42
Still Gas	--	--	360	--	--	--	--	--	--	360
Miscellaneous Products	--	--	50	--	--	--	-1	--	0	50
Total	6,542	90	7,437	4,032	-3,545	355	186	6,825	2,891	5,009

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	17,413	--	--	9,303	-5,047	-3,586	520	17,563	--	0	21,377
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,570	-11	409	280	-7,401	--	474	607	273	2,493	2,256
Pentanes Plus	1,622	-11	--	--	-1,073	--	43	166	242	87	261
Liquefied Petroleum Gases	8,948	--	409	280	-6,328	--	431	441	31	2,406	1,995
Ethane/Ethylene	3,448	--	--	--	-2,621	--	131	--	--	696	533
Propane/Propylene	3,475	--	253	254	-2,311	--	156	--	--	1,515	730
Normal Butane/Butylene	1,438	--	185	7	-790	--	70	237	31	502	484
Isobutane/Isobutylene	587	--	-29	19	-606	--	74	204	--	-307	248
Other Liquids	--	469	--	3	640	2,523	915	2,483	3	234	8,432
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	469	--	--	307	203	-37	1,013	3	0	333
Hydrogen	--	--	--	--	--	194	--	194	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	469	--	--	307	9	-37	819	3	0	333
Fuel Ethanol ⁶	--	462	--	--	274	29	-33	796	2	0	312
Renewable Fuels Except Fuel Ethanol	--	7	--	--	33	-20	-4	23	1	0	21
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	30	-264	--	234	4,094
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	3	333	2,320	922	1,734	--	0	4,005
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	333	2,320	922	1,734	--	0	4,005
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,791	69	216	-2,329	115	--	28	18,604	9,471
Finished Motor Gasoline	--	--	11,451	--	-602	-2,349	-690	--	--	9,190	2,483
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	11,451	--	-602	-2,349	-690	--	--	9,190	2,483
Finished Aviation Gasoline	--	--	5	1	--	--	0	--	--	6	10
Kerosene-Type Jet Fuel	--	--	742	--	803	--	-12	--	--	1,557	642
Kerosene	--	--	--	--	--	--	13	--	0	-13	13
Distillate Fuel Oil	--	--	5,575	9	15	20	521	--	--	5,098	3,996
15 ppm sulfur and under ⁷	--	--	5,539	8	15	20	559	--	--	5,023	3,659
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	100	--	--	--	37	--	--	63	215
Greater than 500 ppm sulfur	--	--	-64	1	--	--	-75	--	--	12	122
Residual Fuel Oil ⁸	--	--	364	10	--	--	10	--	14	350	180
Less than 0.31 percent sulfur	--	--	182	--	--	--	-3	--	NA	NA	17
0.31 to 1.00 percent sulfur	--	--	47	10	--	--	10	--	NA	NA	24
Greater than 1.00 percent sulfur	--	--	135	--	--	--	3	--	NA	NA	139
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	651	--	--	--	-21	--	--	672	27
Marketable	--	--	412	--	--	--	-21	--	--	433	27
Catalyst	--	--	239	--	--	--	--	--	--	239	--
Asphalt and Road Oil	--	--	1,185	48	--	--	297	--	3	933	2,110
Still Gas	--	--	715	--	--	--	--	--	--	715	--
Miscellaneous Products	--	--	103	1	--	--	-3	--	0	107	10
Total	27,983	458	21,200	9,655	-11,592	-3,392	2,024	20,653	304	21,331	41,536

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	50,219	--	--	27,020	-14,913	-11,629	1,220	49,475	2	0	21,377
Natural Gas Plant Liquids and Liquefied Refinery Gases	29,172	-29	559	1,038	-21,573	--	452	1,715	598	6,402	2,256
Pentanes Plus	4,471	-29	--	--	-2,976	--	47	490	561	368	261
Liquefied Petroleum Gases	24,701	--	559	1,038	-18,597	--	405	1,225	37	6,034	1,995
Ethane/Ethylene	9,712	--	--	--	-8,307	--	129	--	--	1,276	533
Propane/Propylene	9,515	--	736	937	-6,290	--	150	--	2	4,746	730
Normal Butane/Butylene	3,886	--	-62	55	-2,296	--	57	709	36	781	484
Isobutane/Isobutylene	1,588	--	-115	46	-1,704	--	69	516	--	-770	248
Other Liquids	--	1,304	--	10	1,660	3,510	870	4,741	10	863	8,432
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,304	--	--	1,141	474	-1	2,910	10	0	333
Hydrogen	--	--	--	--	--	549	--	549	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,304	--	--	1,141	-75	-1	2,361	10	0	333
Fuel Ethanol ⁶	--	1,292	--	--	1,006	-9	-3	2,285	7	0	312
Renewable Fuels Except Fuel Ethanol	--	12	--	--	136	-66	2	76	3	0	21
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	322	-1,185	--	863	4,094
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	10	519	3,036	549	3,016	0	0	4,005
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	519	3,036	549	3,016	0	0	4,005
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	57,096	245	-71	-2,961	-174	--	86	54,398	9,471
Finished Motor Gasoline	--	--	30,651	--	-2,228	-3,027	-1,131	--	1	26,526	2,483
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	30,651	--	-2,228	-3,027	-1,131	--	1	26,526	2,483
Finished Aviation Gasoline	--	--	16	1	--	--	0	--	--	17	10
Kerosene-Type Jet Fuel	--	--	2,317	--	2,050	--	149	--	--	4,218	642
Kerosene	--	--	-1	--	--	--	12	--	0	-13	13
Distillate Fuel Oil	--	--	15,733	30	107	66	190	--	--	15,746	3,996
15 ppm sulfur and under ⁷	--	--	15,415	8	107	66	133	--	--	15,463	3,659
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	341	19	--	--	76	--	--	284	215
Greater than 500 ppm sulfur	--	--	-23	3	--	--	-19	--	--	-1	122
Residual Fuel Oil ⁸	--	--	1,018	36	--	--	-22	--	39	1,037	180
Less than 0.31 percent sulfur	--	--	553	--	--	--	-7	--	NA	NA	17
0.31 to 1.00 percent sulfur	--	--	78	36	--	--	11	--	NA	NA	24
Greater than 1.00 percent sulfur	--	--	387	--	--	--	-26	--	NA	NA	139
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	3	-3	--
Lubricants	--	--	--	--	--	--	--	--	31	-31	--
Waxes	--	--	--	--	--	--	--	--	2	-2	--
Petroleum Coke	--	--	2,011	--	--	--	-19	--	0	2,030	27
Marketable	--	--	1,332	--	--	--	-19	--	0	1,351	27
Catalyst	--	--	679	--	--	--	--	--	--	679	--
Asphalt and Road Oil	--	--	3,030	175	--	--	658	--	9	2,538	2,110
Still Gas	--	--	2,028	--	--	--	--	--	--	2,028	--
Miscellaneous Products	--	--	293	3	--	--	-11	--	0	307	10
Total	79,391	1,275	57,655	28,313	-34,897	-11,080	2,368	55,931	696	61,662	41,536

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 19. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	562	--	--	300	-163	-116	17	567	--	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	341	0	13	9	-239	--	15	20	9	80
Pentanes Plus	52	0	--	--	-35	--	1	5	8	3
Liquefied Petroleum Gases	289	--	13	9	-204	--	14	14	1	78
Ethane/Ethylene	111	--	--	--	-85	--	4	--	--	22
Propane/Propylene	112	--	8	8	-75	--	5	--	--	49
Normal Butane/Butylene	46	--	6	0	-25	--	2	8	1	16
Isobutane/Isobutylene	19	--	-1	1	-20	--	2	7	--	-10
Other Liquids	--	15	--	0	21	81	30	80	0	8
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	15	--	--	10	7	-1	33	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	15	--	--	10	0	-1	26	0	0
Fuel Ethanol ⁶	--	15	--	--	9	1	-1	26	0	0
Renewable Fuels Except Fuel Ethanol	--	0	--	--	1	-1	0	1	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	1	-9	--	8
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	11	75	30	56	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	11	75	30	56	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	671	2	7	-75	4	--	1	600
Finished Motor Gasoline	--	--	369	--	-19	-76	-22	--	--	296
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	369	--	-19	-76	-22	--	--	296
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	24	--	26	--	0	--	--	50
Kerosene	--	--	--	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	180	0	0	1	17	--	--	164
15 ppm sulfur and under ⁷	--	--	179	0	0	1	18	--	--	162
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3	--	--	--	1	--	--	2
Greater than 500 ppm sulfur	--	--	-2	0	--	--	-2	--	--	0
Residual Fuel Oil ⁸	--	--	12	0	--	--	0	--	0	11
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	21	--	--	--	-1	--	--	22
Marketable	--	--	13	--	--	--	-1	--	--	14
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	38	2	--	--	10	--	0	30
Still Gas	--	--	23	--	--	--	--	--	--	23
Miscellaneous Products	--	--	3	0	--	--	0	--	0	3
Total	903	15	684	311	-374	-109	65	666	10	688

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 20. PAD District 4 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	558	--	--	300	-166	-129	14	550	0	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	324	0	6	12	-240	--	5	19	7	71
Pentanes Plus	50	0	--	--	-33	--	1	5	6	4
Liquefied Petroleum Gases	274	--	6	12	-207	--	5	14	0	67
Ethane/Ethylene	108	--	--	--	-92	--	1	--	--	14
Propane/Propylene	106	--	8	10	-70	--	2	--	0	53
Normal Butane/Butylene	43	--	-1	1	-26	--	1	8	0	9
Isobutane/Isobutylene	18	--	-1	1	-19	--	1	6	--	-9
Other Liquids	--	14	--	0	18	39	10	53	0	10
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	14	--	--	13	5	0	32	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	13	-1	0	26	0	0
Fuel Ethanol ⁶	--	14	--	--	11	0	0	25	0	0
Renewable Fuels Except Fuel Ethanol	--	0	--	--	2	-1	0	1	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	4	-13	--	10
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	6	34	6	34	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	6	34	6	34	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	634	3	-1	-33	-2	--	1	604
Finished Motor Gasoline	--	--	341	--	-25	-34	-13	--	0	295
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	341	--	-25	-34	-13	--	0	295
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	26	--	23	--	2	--	--	47
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	175	0	1	1	2	--	--	175
15 ppm sulfur and under ⁷	--	--	171	0	1	1	1	--	--	172
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	4	0	--	--	1	--	--	3
Greater than 500 ppm sulfur	--	--	0	0	--	--	0	--	--	0
Residual Fuel Oil ⁸	--	--	11	0	--	--	0	--	0	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	22	--	--	--	0	--	0	23
Marketable	--	--	15	--	--	--	0	--	0	15
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	34	2	--	--	7	--	0	28
Still Gas	--	--	23	--	--	--	--	--	--	23
Miscellaneous Products	--	--	3	0	--	--	0	--	0	3
Total	882	14	641	315	-388	-123	26	621	8	685

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	34,976	--	--	36,315	--	5,194	1,784	74,701	--	0	53,398
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,921	-12	2,251	155	--	--	84	2,138	554	1,539	2,451
Pentanes Plus	860	-12	--	--	--	--	8	663	102	75	53
Liquefied Petroleum Gases	1,061	--	2,251	155	--	--	76	1,475	452	1,464	2,398
Ethane/Ethylene	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene	403	--	1,515	130	--	--	-24	--	447	1,625	502
Normal Butane/Butylene	316	--	677	25	--	--	60	725	6	227	1,163
Isobutane/Isobutylene	339	--	59	--	--	--	40	750	--	-392	733
Other Liquids	--	638	--	2,113	8,581	4,577	-740	16,361	166	122	50,712
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	638	--	303	4,162	1,212	-140	6,396	59	0	2,771
Hydrogen	--	--	--	--	--	1,224	--	1,224	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	638	--	303	4,162	-37	-140	5,148	57	0	2,771
Fuel Ethanol ⁶	--	505	--	--	3,871	168	-104	4,615	33	0	1,943
Renewable Fuels Except Fuel Ethanol	--	133	--	303	291	-206	-36	533	24	0	828
Other Hydrocarbons	--	--	--	--	--	24	--	24	--	0	--
Unfinished Oils	--	--	--	1,412	--	--	1,055	131	104	122	21,191
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	398	4,419	3,365	-1,655	9,834	3	0	26,750
Reformulated	--	--	--	--	2,206	-161	-1,799	3,844	0	0	13,387
Conventional	--	--	--	398	2,213	3,526	144	5,990	3	0	13,363
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	96,177	813	1,360	-3,318	-1,193	--	13,588	82,637	35,862
Finished Motor Gasoline	--	--	50,613	18	265	-3,534	-260	--	1,234	46,389	3,227
Reformulated	--	--	32,751	--	--	-51	1	--	--	32,699	15
Conventional	--	--	17,862	18	265	-3,483	-261	--	1,234	13,689	3,212
Finished Aviation Gasoline	--	--	24	--	--	--	-9	--	--	33	227
Kerosene-Type Jet Fuel	--	--	12,385	9	365	--	-577	--	1,233	12,103	9,746
Kerosene	--	--	10	--	--	--	-15	--	14	11	30
Distillate Fuel Oil	--	--	19,505	135	913	216	353	--	5,399	15,017	13,777
15 ppm sulfur and under ⁷	--	--	18,470	118	913	216	308	--	4,239	15,170	12,360
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	412	--	--	--	-19	--	417	14	440
Greater than 500 ppm sulfur	--	--	623	17	--	--	64	--	743	-167	977
Residual Fuel Oil ⁸	--	--	4,122	461	--	--	-624	--	1,615	3,592	4,452
Less than 0.31 percent sulfur	--	--	53	--	--	--	-46	--	NA	NA	278
0.31 to 1.00 percent sulfur	--	--	1,352	42	--	--	65	--	NA	NA	812
Greater than 1.00 percent sulfur	--	--	2,717	419	--	--	-642	--	NA	NA	3,362
Petrochemical Feedstocks	--	--	5	74	--	--	-1	--	--	80	2
Naphtha for Petro. Feed. Use	--	--	5	74	--	--	-1	--	--	80	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	-4	--	--	--	-11	--	2	5	16
Lubricants	--	--	622	5	-183	--	-299	--	303	440	944
Waxes	--	--	--	15	--	--	--	--	10	5	--
Petroleum Coke	--	--	4,549	36	--	--	120	--	3,704	761	1,792
Marketable	--	--	3,565	36	--	--	120	--	3,704	-223	1,792
Catalyst	--	--	984	--	--	--	--	--	--	984	--
Asphalt and Road Oil	--	--	422	60	--	--	129	--	69	284	1,581
Still Gas	--	--	3,556	--	--	--	--	--	--	3,556	--
Miscellaneous Products	--	--	368	--	--	--	1	--	6	361	68
Total	36,897	626	98,428	39,396	9,941	6,453	-65	93,200	14,308	84,298	142,423

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	101,929	--	--	97,454	--	17,412	4,753	212,040	2	0	53,398
Natural Gas Plant Liquids and Liquefied Refinery Gases	5,752	-31	3,656	581	--	--	-1,508	6,910	1,436	3,120	2,451
Pentanes Plus	2,593	-31	--	--	--	--	-8	2,021	336	213	53
Liquefied Petroleum Gases	3,159	--	3,656	581	--	--	-1,500	4,889	1,100	2,907	2,398
Ethane/Ethylene	10	--	--	--	--	--	--	--	--	10	--
Propane/Propylene	1,173	--	4,412	469	--	--	-1,024	--	1,081	5,997	502
Normal Butane/Butylene	958	--	-713	112	--	--	-753	2,860	19	-1,769	1,163
Isobutane/Isobutylene	1,018	--	-43	--	--	--	277	2,029	--	-1,331	733
Other Liquids	--	1,726	--	5,544	24,661	11,067	1,217	40,795	1,288	-302	50,712
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,726	--	739	12,603	2,857	-296	18,093	128	0	2,771
Hydrogen	--	--	--	--	--	3,417	--	3,417	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	5	--	--	5	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,726	--	739	12,603	-619	-296	14,622	123	0	2,771
Fuel Ethanol ⁶	--	1,348	--	--	11,809	-48	-49	13,075	83	0	1,943
Renewable Fuels Except Fuel Ethanol	--	378	--	739	794	-571	-247	1,547	40	0	828
Other Hydrocarbons	--	--	--	--	--	54	--	54	--	0	--
Unfinished Oils	--	--	--	3,492	--	--	2,901	66	827	-302	21,191
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,313	12,058	8,210	-1,388	22,636	333	0	26,750
Reformulated	--	--	--	--	6,403	-171	-1,577	7,809	0	0	13,387
Conventional	--	--	--	1,313	5,655	8,381	189	14,827	333	0	13,363
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	272,472	4,996	4,854	-7,571	-1,116	--	36,786	239,081	35,862
Finished Motor Gasoline	--	--	142,834	150	2,040	-8,162	-721	--	4,652	132,931	3,227
Reformulated	--	--	92,719	--	--	-372	-2	--	--	92,349	15
Conventional	--	--	50,115	150	2,040	-7,790	-719	--	4,652	40,582	3,212
Finished Aviation Gasoline	--	--	106	--	40	--	84	--	--	62	227
Kerosene-Type Jet Fuel	--	--	37,488	628	728	--	-215	--	3,083	35,976	9,746
Kerosene	--	--	43	--	--	--	-17	--	42	18	30
Distillate Fuel Oil	--	--	53,000	484	2,451	591	66	--	12,692	43,767	13,777
15 ppm sulfur and under ⁷	--	--	50,241	411	2,451	591	183	--	10,086	43,424	12,360
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,069	--	--	--	-74	--	1,520	-377	440
Greater than 500 ppm sulfur	--	--	1,690	73	--	--	-43	--	1,086	720	977
Residual Fuel Oil ⁸	--	--	10,718	3,014	--	--	-527	--	3,991	10,268	4,452
Less than 0.31 percent sulfur	--	--	61	--	--	--	-267	--	NA	NA	278
0.31 to 1.00 percent sulfur	--	--	2,619	1,023	--	--	-130	--	NA	NA	812
Greater than 1.00 percent sulfur	--	--	8,038	1,991	--	--	-130	--	NA	NA	3,362
Petrochemical Feedstocks	--	--	15	111	--	--	0	--	--	126	2
Naphtha for Petro. Feed. Use	--	--	15	111	--	--	0	--	--	126	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	92	--	--	--	-7	--	489	-390	16
Lubricants	--	--	1,799	128	-405	--	-106	--	811	817	944
Waxes	--	--	--	69	--	--	--	--	27	42	--
Petroleum Coke	--	--	13,165	94	--	--	-13	--	10,776	2,496	1,792
Marketable	--	--	10,333	94	--	--	-13	--	10,776	-336	1,792
Catalyst	--	--	2,832	--	--	--	--	--	--	2,832	--
Asphalt and Road Oil	--	--	1,183	318	--	--	346	--	213	942	1,581
Still Gas	--	--	10,957	--	--	--	--	--	--	10,957	--
Miscellaneous Products	--	--	1,072	--	--	--	-6	--	11	1,067	68
Total	107,681	1,695	276,128	108,575	29,515	20,908	3,346	259,745	39,512	241,899	142,423

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,128	--	--	1,171	--	168	58	2,410	--	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	62	0	73	5	--	--	3	69	18	50
Pentanes Plus	28	0	--	--	--	--	0	21	3	2
Liquefied Petroleum Gases	34	--	73	5	--	--	2	48	15	47
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	13	--	49	4	--	--	-1	--	14	52
Normal Butane/Butylene	10	--	22	1	--	--	2	23	0	7
Isobutane/Isobutylene	11	--	2	--	--	--	1	24	--	-13
Other Liquids	--	21	--	68	277	148	-24	528	5	4
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	21	--	10	134	39	-5	206	2	0
Hydrogen	--	--	--	--	--	39	--	39	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	21	--	10	134	-1	-5	166	2	0
Fuel Ethanol ⁶	--	16	--	--	125	5	-3	149	1	0
Renewable Fuels Except Fuel Ethanol	--	4	--	10	9	-7	-1	17	1	0
Other Hydrocarbons	--	--	--	--	--	1	--	1	--	0
Unfinished Oils	--	--	--	46	--	--	34	4	3	4
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13	143	109	-53	317	0	0
Reformulated	--	--	--	--	71	-5	-58	124	0	0
Conventional	--	--	--	13	71	114	5	193	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,102	26	44	-107	-38	--	438	2,666
Finished Motor Gasoline	--	--	1,633	1	9	-114	-8	--	40	1,496
Reformulated	--	--	1,056	--	--	-2	0	--	--	1,055
Conventional	--	--	576	1	9	-112	-8	--	40	442
Finished Aviation Gasoline	--	--	1	--	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	400	0	12	--	-19	--	40	390
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	629	4	29	7	11	--	174	484
15 ppm sulfur and under ⁷	--	--	596	4	29	7	10	--	137	489
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	13	--	--	--	-1	--	13	0
Greater than 500 ppm sulfur	--	--	20	1	--	--	2	--	24	-5
Residual Fuel Oil ⁸	--	--	133	15	--	--	-20	--	52	116
Less than 0.31 percent sulfur	--	--	2	--	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	44	1	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	88	14	--	--	-21	--	NA	NA
Petrochemical Feedstocks	--	--	0	2	--	--	0	--	--	3
Naphtha for Petro. Feed. Use	--	--	0	2	--	--	0	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	0	--	--	--	0	--	0	0
Lubricants	--	--	20	0	-6	--	-10	--	10	14
Waxes	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	147	1	--	--	4	--	119	25
Marketable	--	--	115	1	--	--	4	--	119	-7
Catalyst	--	--	32	--	--	--	--	--	--	32
Asphalt and Road Oil	--	--	14	2	--	--	4	--	2	9
Still Gas	--	--	115	--	--	--	--	--	--	115
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
Total	1,190	20	3,175	1,271	321	208	-2	3,006	462	2,719

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,133	--	--	1,083	--	193	53	2,356	0	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	64	0	41	6	--	--	-17	77	16	35
Pentanes Plus	29	0	--	--	--	--	0	22	4	2
Liquefied Petroleum Gases	35	--	41	6	--	--	-17	54	12	32
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	13	--	49	5	--	--	-11	--	12	67
Normal Butane/Butylene	11	--	-8	1	--	--	-8	32	0	-20
Isobutane/Isobutylene	11	--	0	--	--	--	3	23	--	-15
Other Liquids	--	19	--	62	274	123	14	453	14	-3
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	19	--	8	140	32	-3	201	1	0
Hydrogen	--	--	--	--	--	38	--	38	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	19	--	8	140	-7	-3	162	1	0
Fuel Ethanol ⁶	--	15	--	--	131	-1	-1	145	1	0
Renewable Fuels Except Fuel Ethanol	--	4	--	8	9	-6	-3	17	0	0
Other Hydrocarbons	--	--	--	--	--	1	--	1	--	0
Unfinished Oils	--	--	--	39	--	--	32	1	9	-3
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	15	134	91	-15	252	4	0
Reformulated	--	--	--	--	71	-2	-18	87	0	0
Conventional	--	--	--	15	63	93	2	165	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,027	56	54	-84	-12	--	409	2,656
Finished Motor Gasoline	--	--	1,587	2	23	-91	-8	--	52	1,477
Reformulated	--	--	1,030	--	--	-4	0	--	--	1,026
Conventional	--	--	557	2	23	-87	-8	--	52	451
Finished Aviation Gasoline	--	--	1	--	0	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	417	7	8	--	-2	--	34	400
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	589	5	27	7	1	--	141	486
15 ppm sulfur and under ⁷	--	--	558	5	27	7	2	--	112	482
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	12	--	--	--	-1	--	17	-4
Greater than 500 ppm sulfur	--	--	19	1	--	--	0	--	12	8
Residual Fuel Oil ⁸	--	--	119	33	--	--	-6	--	44	114
Less than 0.31 percent sulfur	--	--	1	--	--	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	29	11	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	89	22	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	5	-4
Lubricants	--	--	20	1	-5	--	-1	--	9	9
Waxes	--	--	--	1	--	--	--	--	0	0
Petroleum Coke	--	--	146	1	--	--	0	--	120	28
Marketable	--	--	115	1	--	--	0	--	120	-4
Catalyst	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil	--	--	13	4	--	--	4	--	2	10
Still Gas	--	--	122	--	--	--	--	--	--	122
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
Total	1,196	19	3,068	1,206	328	232	37	2,886	439	2,688

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2014
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,141	47,888	152,517	17,413	34,976	253,935	8,191
Alaskan	--	--	--	--	--	16,434	530
Lower 48 States	--	--	--	--	--	237,501	7,661
Imports (PAD District of Entry)	16,516	58,417	104,633	9,303	36,315	225,184	7,264
Commercial	16,516	58,417	104,633	9,303	36,315	225,184	7,264
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	1,279	7,840	-4,072	-5,047	--	--	--
Adjustments ¹	13,329	-16,062	8,897	-3,586	5,194	7,772	251
Disposition							
Stock Change ²	313	-3,441	11,173	520	1,784	10,349	334
Commercial	--	--	11,213	--	--	10,389	335
SPR	--	--	-40	--	--	-40	-1
Refinery Inputs	31,428	99,868	245,360	17,563	74,701	468,920	15,126
Exports	524	1,656	5,442	--	--	7,622	246
Ending Stocks							
Total	10,988	98,686	895,217	21,377	53,398	1,079,666	--
Commercial	10,988	98,686	199,288	21,377	53,398	383,737	--
Refinery	8,942	13,529	44,977	2,478	22,465	92,391	--
Tank Farms and Pipelines	1,868	79,837	134,274	14,986	24,561	255,526	--
Cushing, Oklahoma	--	26,818	--	--	--	26,818	--
Lease	178	5,320	20,037	3,913	558	30,006	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	5,814	5,814	--
SPR	--	--	695,929	--	--	695,929	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	64.5	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	39.7	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	129	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	16,516	58,417	104,633	9,303	36,315	225,184	7,264
PAD District of Processing	17,849	57,395	106,126	7,378	36,436	225,184	7,264

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.

Table 26. Production of Crude Oil by PAD District and State, March 2014
(Thousand Barrels)

PAD District and State	March 2014		January-March 2014	
	Total	Daily Average	Total	Daily Average
PAD District 1	1,141	37	3,039	34
Florida	195	6	558	6
New York	30	1	87	1
Pennsylvania	489	16	1,327	15
Virginia	1	0	3	0
West Virginia	426	14	1,063	12
PAD District 2	47,888	1,545	136,210	1,513
Illinois	709	23	1,936	22
Indiana	197	6	520	6
Kansas	4,039	130	11,791	131
Kentucky	238	8	689	8
Michigan	700	23	1,958	22
Missouri	16	1	46	1
Nebraska	389	13	1,169	13
North Dakota	30,289	977	85,935	955
Ohio	653	21	1,710	19
Oklahoma	10,489	338	29,966	333
South Dakota	145	5	426	5
Tennessee	24	1	64	1
PAD District 3	152,517	4,920	436,591	4,851
Alabama	883	28	2,457	27
Arkansas	573	18	1,648	18
Louisiana	6,188	200	17,772	197
Mississippi	1,940	63	5,632	63
New Mexico	9,709	313	27,702	308
Texas	91,994	2,968	262,671	2,919
Federal Offshore PAD District 3	41,230	1,330	118,709	1,319
PAD District 4	17,413	562	50,219	558
Colorado	5,969	193	16,991	189
Montana	2,275	73	6,819	76
Utah	3,377	109	9,843	109
Wyoming	5,792	187	16,565	184
PAD District 5	34,976	1,128	101,929	1,133
Alaska	16,434	530	47,649	529
South Alaska	540	17	1,596	18
North Slope	15,894	513	46,054	512
Arizona	7	0	15	0
California	17,368	560	50,098	557
Nevada	26	1	77	1
Federal Offshore PAD District 5	1,141	37	4,090	45
U.S. Total	253,935	8,191	727,988	8,089

– = No Data Reported.

Note: The year-to-date totals include revised monthly State estimates published in the Petroleum Supply Navigator. Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, reported production of most States are estimates. State offshore production for Louisiana, Texas, Alaska, and California are included in the State totals and are not reported separately in a "State Offshore Production" category.

Sources: State government agencies, U.S. Department of the Interior, and the Bureau of Ocean Energy Management.

Table 27. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, March 2014
(Thousand Barrels)

Commodity	Production						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids	—	5,210	5,210	2,628	1,920	10,608	15,156
Pentanes Plus	—	539	539	210	300	1,200	1,710
Liquefied Petroleum Gases	—	4,671	4,671	2,418	1,620	9,408	13,446
Ethane	—	1,643	1,643	670	10	3,965	4,645
Propane	—	2,091	2,091	1,241	1,045	3,607	5,893
Normal Butane	—	655	655	313	454	984	1,751
Isobutane	—	282	282	194	111	852	1,157

Commodity	Production								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids	36,937	5,388	5,569	662	5,156	53,712	10,570	1,921	86,569
Pentanes Plus	4,047	472	631	170	677	5,997	1,622	860	10,728
Liquefied Petroleum Gases	32,890	4,916	4,938	492	4,479	47,715	8,948	1,061	75,841
Ethane	15,937	2,402	2,326	142	2,285	23,092	3,448	3	32,831
Propane	10,990	1,602	1,650	178	1,446	15,866	3,475	403	27,728
Normal Butane	3,738	-1,562	553	105	492	3,326	1,438	316	7,486
Isobutane	2,225	2,474	409	67	256	5,431	587	339	7,796

Commodity	Stocks						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids	—	238	238	320	59	579	958
Pentanes Plus	—	66	66	53	22	73	148
Liquefied Petroleum Gases	—	172	172	267	37	506	810
Ethane	—	—	—	18	—	150	168
Propane	—	108	108	161	23	154	338
Normal Butane	—	33	33	29	12	134	175
Isobutane	—	31	31	59	2	68	129

Commodity	Stocks								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids	129	1,334	827	18	11	2,319	178	213	3,906
Pentanes Plus	41	62	148	5	3	259	56	43	572
Liquefied Petroleum Gases	88	1,272	679	13	8	2,060	122	170	3,334
Ethane	14	251	—	—	—	265	1	—	434
Propane	51	721	28	9	5	814	78	58	1,396
Normal Butane	12	74	518	4	2	610	34	50	902
Isobutane	11	226	133	—	1	371	9	62	602

— = No Data Reported.

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	29,410	2,018	31,428	60,810	13,358	25,700	99,868
Natural Gas Plant Liquids and Liquefied							
Refinery Gases	798	-	798	1,771	104	1,029	2,904
Pentanes Plus	-	-	-	532	-	261	793
Liquefied Petroleum Gases	798	-	798	1,239	104	768	2,111
Normal Butane	494	-	494	283	63	307	653
Isobutane	304	-	304	956	41	461	1,458
Other Liquids	68,313	6,466	74,779	10,531	4,473	9,265	24,269
Hydrogen/Oxygenates/Renewables/							
Other Hydrocarbons	9,477	822	10,299	5,383	1,343	1,652	8,378
Hydrogen	101	12	113	548	216	144	908
Oxygenates (excluding Fuel Ethanol)	-	-	-	-	-	-	-
Methyl Tertiary Butyl Ether (MTBE)	-	-	-	-	-	-	-
All Other Oxygenates ¹	-	-	-	-	-	-	-
Renewable Fuels (including Fuel Ethanol)	9,376	810	10,186	4,822	1,127	1,508	7,457
Fuel Ethanol	9,077	764	9,841	4,528	1,083	1,427	7,038
Renewable Diesel Fuel	299	46	345	294	44	81	419
Other Renewable Fuels	-	-	-	-	-	-	-
Other Hydrocarbons	-	-	-	13	-	-	13
Unfinished Oils (net)	630	-138	492	-750	-217	-245	-1,212
Naphthas and Lighter	284	0	284	425	2	188	615
Kerosene and Light Gas Oils	-170	-1	-171	-506	-16	106	-416
Heavy Gas Oils	89	-134	-45	-527	-204	-285	-1,016
Residuum	427	-3	424	-142	1	-254	-395
Motor Gasoline Blend.Comp. (MGBC)(net)	58,206	5,782	63,988	5,898	3,347	7,858	17,103
Reformulated - RBOB	15,456	-	15,456	-560	770	994	1,204
Conventional	42,750	5,782	48,532	6,458	2,577	6,864	15,899
CBOB	37,701	5,774	43,475	4,167	2,416	6,336	12,919
GTAB	585	-	585	-	-	-	-
Other	4,464	8	4,472	2,291	161	528	2,980
Aviation Gasoline Blend. Comp. (net)	-	-	-	-	-	-	-
Total Input	98,521	8,484	107,005	73,112	17,935	35,994	127,041

See footnotes at end of table.

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	17,643	123,600	93,770	6,481	3,866	245,360	17,563	74,701	468,920
Natural Gas Plant Liquids and Liquefied Refinery Gases	518	4,189	3,969	61	146	8,883	607	2,138	15,330
Pentanes Plus	170	1,439	1,549	2	—	3,160	166	663	4,782
Liquefied Petroleum Gases	348	2,750	2,420	59	146	5,723	441	1,475	10,548
Normal Butane	162	1,235	854	23	—	2,274	237	725	4,383
Isobutane	186	1,515	1,566	36	146	3,449	204	750	6,165
Other Liquids	11,404	-29,513	-25,398	5,751	622	-37,134	2,483	16,361	80,758
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	1,946	3,168	1,917	1,115	230	8,376	1,013	6,396	34,462
Hydrogen	27	2,235	1,421	139	49	3,871	194	1,224	6,310
Oxygenates (excluding Fuel Ethanol)	—	67	—	—	—	67	—	—	67
Methyl Tertiary Butyl Ether (MTBE)	—	67	—	—	—	67	—	—	67
All Other Oxygenates ¹	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	1,919	866	496	976	181	4,438	819	5,148	28,048
Fuel Ethanol	1,836	799	473	942	163	4,213	796	4,615	26,503
Renewable Diesel Fuel	83	67	23	34	18	225	23	533	1,545
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—	24	37
Unfinished Oils (net)	88	6,197	7,975	-117	81	14,224	-264	131	13,371
Naphthas and Lighter	-302	113	-270	-37	56	-440	-42	-223	194
Kerosene and Light Gas Oils	185	-1,585	-382	-66	-6	-1,854	-230	-1,095	-3,766
Heavy Gas Oils	264	7,962	7,047	79	31	15,383	155	1,700	16,177
Residuum	-59	-293	1,580	-93	—	1,135	-147	-251	766
Motor Gasoline Blend.Comp. (MGBC)(net)	9,371	-38,878	-35,290	4,753	311	-59,733	1,734	9,834	32,926
Reformulated - RBOB	5,137	-9,541	-2,293	—	-664	-7,361	—	3,844	13,143
Conventional	4,234	-29,337	-32,997	4,753	975	-52,372	1,734	5,990	19,783
CBOB	4,282	-30,241	-31,756	4,725	1,030	-51,960	1,293	5,963	11,690
GTAB	—	—	—	—	—	—	—	—	585
Other	-48	904	-1,241	28	-55	-412	441	27	7,508
Aviation Gasoline Blend. Comp. (net)	-1	—	—	—	—	-1	—	—	-1
Total Input	29,565	98,276	72,341	12,293	4,634	217,109	20,653	93,200	565,008

— = No Data Reported.

¹ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."

Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	792	13	805	2,292	239	644	3,175
Ethane/Ethylene	4	—	4	—	—	—	—
Ethane	—	—	—	—	—	—	—
Ethylene	4	—	4	—	—	—	—
Propane/Propylene	1,029	13	1,042	1,890	314	691	2,895
Propane	659	13	672	1,293	242	531	2,066
Propylene	370	—	370	597	72	160	829
Normal Butane/Butylene	-232	-1	-233	388	-75	-30	283
Normal Butane	-255	-1	-256	331	-75	-23	233
Butylene	23	—	23	57	—	-7	50
Isobutane/Isobutylene	-9	1	-8	14	0	-17	-3
Isobutane	-9	1	-8	14	0	-17	-3
Isobutylene	—	—	—	—	—	—	—
Finished Motor Gasoline	82,391	7,163	89,554	43,393	11,227	22,545	77,165
Reformulated	37,131	—	37,131	8,519	1,529	1,171	11,219
Reformulated Blended with Fuel Ethanol	37,131	—	37,131	8,519	1,529	1,171	11,219
Reformulated Other	—	—	—	—	—	—	—
Conventional	45,260	7,163	52,423	34,874	9,698	21,374	65,946
Conventional Blended with Fuel Ethanol	52,750	7,709	60,459	36,562	9,211	12,920	58,693
Ed55 and Lower	52,749	7,709	60,458	36,552	9,185	12,881	58,618
Greater than Ed55	1	—	1	10	26	39	75
Conventional Other	-7,490	-546	-8,036	-1,688	487	8,454	7,253
Finished Aviation Gasoline	—	—	—	—	28	—	28
Kerosene-Type Jet Fuel	2,266	—	2,266	3,930	916	1,020	5,866
Kerosene	151	—	151	4	—	-4	0
Distillate Fuel Oil	9,959	615	10,574	16,229	4,241	9,972	30,442
15 ppm sulfur and under	7,738	532	8,270	16,438	4,172	9,790	30,400
Greater than 15 ppm to 500 ppm sulfur	52	211	263	71	93	126	290
Greater than 500 ppm sulfur	2,169	-128	2,041	-280	-24	56	-248
Residual Fuel Oil	1,754	7	1,761	1,383	266	133	1,782
Less than 0.31 percent sulfur	483	7	490	—	—	—	—
0.31 to 1.00 percent sulfur	189	—	189	30	59	—	89
Greater than 1.00 percent sulfur	1,082	—	1,082	1,353	207	133	1,693
Petrochemical Feedstocks	105	—	105	943	-21	69	991
Naphtha for Petro. Feed. Use	105	—	105	670	-21	26	675
Other Oils for Petro. Feed. Use	—	—	—	273	—	43	316
Special Naphthas	—	19	19	8	—	19	27
Lubricants	159	194	353	—	—	254	254
Waxes	—	-3	-3	—	—	36	36
Petroleum Coke	880	8	888	3,407	780	907	5,094
Marketable	302	—	302	2,397	620	730	3,747
Catalyst	578	8	586	1,010	160	177	1,347
Asphalt and Road Oil	369	332	701	2,083	647	529	3,259
Still Gas	1,138	52	1,190	2,496	712	935	4,143
Miscellaneous Products	51	15	66	285	91	52	428
Total	100,015	8,415	108,430	76,453	19,126	37,111	132,690
Processing Gain(-) or Loss(+) ¹	-1,494	69	-1,425	-3,341	-1,191	-1,117	-5,649

See footnotes at end of table.

Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	697	7,806	5,674	110	19	14,306	409	2,251	20,946
Ethane/Ethylene	—	144	—	—	—	144	—	—	148
Ethane	—	134	—	—	—	134	—	—	134
Ethylene	—	10	—	—	—	10	—	—	14
Propane/Propylene	566	6,228	4,850	87	58	11,789	253	1,515	17,494
Propane	274	2,820	1,609	50	58	4,811	242	1,192	8,983
Propylene	292	3,408	3,241	37	—	6,978	11	323	8,511
Normal Butane/Butylene	56	1,912	583	23	-39	2,535	185	677	3,447
Normal Butane	56	2,183	382	23	-38	2,606	135	733	3,451
Butylene	—	-271	201	—	-1	-71	50	-56	-4
Isobutane/Isobutylene	75	-478	241	—	—	-162	-29	59	-143
Isobutane	75	-462	241	—	—	-146	-29	59	-127
Isobutylene	—	-16	—	—	—	-16	—	—	-16
Finished Motor Gasoline	21,075	22,641	12,754	7,624	2,656	66,750	11,451	50,613	295,533
Reformulated	6,263	6,108	—	—	—	12,371	—	32,751	93,472
Reformulated Blended with Fuel Ethanol	6,263	6,108	—	—	—	12,371	—	32,751	93,472
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	14,812	16,533	12,754	7,624	2,656	54,379	11,451	17,862	202,061
Conventional Blended with Fuel Ethanol	12,296	1,836	4,742	9,508	1,637	30,019	7,964	13,293	170,428
Ed55 and Lower	12,291	1,836	4,742	9,500	1,637	30,006	7,956	13,289	170,327
Greater than Ed55	5	—	—	8	—	13	8	4	101
Conventional Other	2,516	14,697	8,012	-1,884	1,019	24,360	3,487	4,569	31,633
Finished Aviation Gasoline	47	53	32	—	—	132	5	24	189
Kerosene-Type Jet Fuel	1,182	10,903	10,483	93	—	22,661	742	12,385	43,920
Kerosene	2	31	242	6	—	281	—	10	442
Distillate Fuel Oil	5,610	39,671	32,094	2,410	1,508	81,293	5,575	19,505	147,389
15 ppm sulfur and under	5,526	37,607	26,243	2,308	1,498	73,182	5,539	18,470	135,861
Greater than 15 ppm to 500 ppm sulfur	81	1,240	1,038	21	—	2,380	100	412	3,445
Greater than 500 ppm sulfur	3	824	4,813	81	10	5,731	-64	623	8,083
Residual Fuel Oil	234	3,197	2,850	-108	136	6,309	364	4,122	14,338
Less than 0.31 percent sulfur	90	320	691	—	—	1,101	182	53	1,826
0.31 to 1.00 percent sulfur	113	69	162	-60	18	302	47	1,352	1,979
Greater than 1.00 percent sulfur	31	2,808	1,997	-48	118	4,906	135	2,717	10,533
Petrochemical Feedstocks	105	5,762	3,292	—	—	9,159	—	5	10,260
Naphtha for Petro. Feed. Use	92	4,137	1,697	—	—	5,926	—	5	6,711
Other Oils for Petro. Feed. Use	13	1,625	1,595	—	—	3,233	—	—	3,549
Special Naphthas	135	842	—	266	—	1,243	—	-4	1,285
Lubricants	24	1,737	1,097	571	—	3,429	—	622	4,658
Waxes	—	103	47	4	—	154	—	—	187
Petroleum Coke	358	8,407	5,990	83	53	14,891	651	4,549	26,073
Marketable	133	6,320	4,638	82	—	11,173	412	3,565	19,199
Catalyst	225	2,087	1,352	1	53	3,718	239	984	6,874
Asphalt and Road Oil	309	302	459	943	171	2,184	1,185	422	7,751
Still Gas	674	6,063	3,956	311	206	11,210	715	3,556	20,814
Miscellaneous Products	76	898	543	18	12	1,547	103	368	2,512
Total	30,528	108,416	79,513	12,331	4,761	235,549	21,200	98,428	596,297
Processing Gain(-) or Loss(+)¹	-963	-10,140	-7,172	-38	-127	-18,440	-547	-5,228	-31,289

— = No Data Reported.

¹ Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2014
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	29,410	2,018	31,428	60,810	13,358	25,700	99,868
Natural Gas Plant Liquids	411	—	411	1,712	71	727	2,510
Pentanes Plus	—	—	—	532	—	257	789
Liquefied Petroleum Gases	411	—	411	1,180	71	470	1,721
Normal Butane	107	—	107	224	30	9	263
Isobutane	304	—	304	956	41	461	1,458
Other Liquids	-12,713	16	-12,697	-25,231	-3,680	-3,349	-32,260
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	173	66	239	779	377	204	1,360
Hydrogen	101	12	113	548	216	144	908
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—
All Other Oxygenates ¹	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	72	54	126	218	161	60	439
Fuel Ethanol	72	50	122	89	145	56	290
Renewable Diesel Fuel	—	4	4	129	16	4	149
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	13	—	—	13
Unfinished Oils (net)	627	-137	490	-695	-217	-245	-1,157
Naphthas and Lighter	282	0	282	425	2	188	615
Kerosene and Light Gas Oils	-171	—	-171	-444	-16	106	-354
Heavy Gas Oils	89	-134	-45	-527	-204	-285	-1,016
Residuum	427	-3	424	-149	1	-254	-402
Motor Gasoline Blend.Comp. (MGBC)(net)	-13,513	87	-13,426	-25,315	-3,840	-3,308	-32,463
Reformulated - RBOB	-8,357	—	-8,357	-8,005	-607	-50	-8,662
Conventional	-5,156	87	-5,069	-17,310	-3,233	-3,258	-23,801
CBOB	-4,701	81	-4,620	-18,661	-3,307	-3,420	-25,388
GTAB	—	—	—	—	—	—	—
Other	-455	6	-449	1,351	74	162	1,587
Aviation Gasoline Blend. Comp. (net)	—	—	—	—	—	—	—
Total Input to Refineries	17,108	2,034	19,142	37,291	9,749	23,078	70,118
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	949	65	1,014	1,953	431	831	3,215
Operable Capacity (daily average)	1,198	98	1,297	2,480	468	862	3,810
Operable Utilization Rate (percent) ²	79.2	66.6	78.2	78.8	92.2	96.3	84.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Reforming	157	11	167	379	65	160	604
Catalytic Cracking	334	7	341	628	118	196	943
Catalytic Hydrocracking	29	—	29	124	42	55	221
Delayed and Fluid Coking	44	—	44	270	58	86	414
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.62	1.14	0.66	1.74	1.87	0.80	1.52
API Gravity, Weighted Average (degrees)	35.25	34.48	35.20	31.79	29.44	37.25	32.86
Operable Capacity (daily average)	1,198	98	1,297	2,480	468	862	3,810
Operating	1,100	98	1,199	2,458	468	850	3,776
Idle	98	—	98	22	—	12	34
Alaskan Crude Oil Receipts	—	—	—	—	—	—	—

See footnotes at end of table.

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2014
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	17,643	123,600	93,770	6,481	3,866	245,360	17,563	74,701	468,920
Natural Gas Plant Liquids	476	3,972	3,969	38	146	8,601	592	2,138	14,252
Pentanes Plus	168	1,415	1,549	2	—	3,134	162	663	4,748
Liquefied Petroleum Gases	308	2,557	2,420	36	146	5,467	430	1,475	9,504
Normal Butane	122	1,042	854	—	—	2,018	226	725	3,339
Isobutane	186	1,515	1,566	36	146	3,449	204	750	6,165
Other Liquids	-4,952	-38,971	-28,000	-1,500	-565	-73,988	-1,293	-27,006	-147,244
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	259	2,369	1,604	182	93	4,507	481	1,521	8,108
Hydrogen	27	2,235	1,421	139	49	3,871	194	1,224	6,310
Oxygenates (excluding Fuel Ethanol)	—	67	—	—	—	67	—	—	67
Methyl Tertiary Butyl Ether (MTBE)	—	67	—	—	—	67	—	—	67
All Other Oxygenates ¹	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	232	67	183	43	44	569	287	273	1,694
Fuel Ethanol	189	49	160	31	44	473	275	144	1,304
Renewable Diesel Fuel	43	18	23	12	—	96	12	129	390
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—	24	37
Unfinished Oils (net)	88	6,197	8,113	-117	81	14,362	-264	131	13,562
Naphthas and Lighter	-302	113	-270	-37	56	-440	-42	-223	192
Kerosene and Light Gas Oils	185	-1,585	-382	-66	-6	-1,854	-230	-1,095	-3,704
Heavy Gas Oils	264	7,962	7,185	79	31	15,521	155	1,700	16,315
Residuum	-59	-293	1,580	-93	—	1,135	-147	-251	759
Motor Gasoline Blend Comp. (MGBBC)(net)	-5,298	-47,537	-37,717	-1,565	-739	-92,856	-1,510	-28,658	-168,913
Reformulated - RBOB	-473	-14,814	-2,293	—	-664	-18,244	—	-25,083	-60,346
Conventional	-4,825	-32,723	-35,424	-1,565	-75	-74,612	-1,510	-3,575	-108,567
CBOB	-4,777	-29,064	-34,183	-1,551	-20	-69,595	-1,341	-3,400	-104,344
GTAB	—	—	—	—	—	—	—	—	—
Other	-48	-3,659	-1,241	-14	-55	-5,017	-169	-175	-4,223
Aviation Gasoline Blend. Comp. (net)	-1	—	—	—	—	-1	—	—	-1
Total Input to Refineries	13,167	88,601	69,739	5,019	3,447	179,973	16,862	49,833	335,928
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	567	4,004	3,101	196	125	7,992	563	2,592	15,376
Operable Capacity (daily average)	672	4,503	3,606	243	131	9,154	637	3,034	17,931
Operable Utilization Rate (percent) ²	84.4	88.9	86.0	80.8	95.4	87.3	88.4	85.5	85.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Reforming	133	589	492	30	25	1,268	98	380	2,517
Catalytic Cracking	162	1,271	1,031	18	34	2,514	163	632	4,593
Catalytic Hydrocracking	44	486	348	10	—	889	24	424	1,586
Delayed and Fluid Coking	20	749	505	14	—	1,289	53	459	2,260
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.64	1.81	1.57	1.48	0.91	1.60	1.37	1.34	1.47
API Gravity, Weighted Average (degrees)	36.77	29.26	30.73	31.92	40.20	30.64	33.38	28.66	31.19
Operable Capacity (daily average)	672	4,503	3,606	243	131	9,154	637	3,034	17,931
Operating	672	4,503	3,606	235	131	9,147	637	2,901	17,659
Idle	—	—	—	8	—	8	—	132	272
Alaskan Crude Oil Receipts	—	—	—	—	—	—	—	14,562	14,562

— = No Data Reported.

NA = Not Available.

¹ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

² Represents gross input divided by operable calendar day capacity.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	792	13	805	2,292	239	644	3,175
Ethane/Ethylene	4	—	4	—	—	—	—
Ethane	—	—	—	—	—	—	—
Ethylene	4	—	4	—	—	—	—
Propane/Propylene	1,029	13	1,042	1,890	314	691	2,895
Propane	659	13	672	1,293	242	531	2,066
Propylene	370	—	370	597	72	160	829
Normal Butane/Butylene	-232	-1	-233	388	-75	-30	283
Normal Butane	-255	-1	-256	331	-75	-23	233
Butylene	23	—	23	57	—	-7	50
Isobutane/Isobutylene	-9	1	-8	14	0	-17	-3
Isobutane	-9	1	-8	14	0	-17	-3
Isobutylene	—	—	—	—	—	—	—
Finished Motor Gasoline	1,280	754	2,034	7,702	3,069	9,707	20,478
Reformulated	724	—	724	—	—	16	16
Reformulated Blended with Fuel Ethanol	724	—	724	—	—	16	16
Reformulated Other	—	—	—	—	—	—	—
Conventional	556	754	1,310	7,702	3,069	9,691	20,462
Conventional Blended with Fuel Ethanol	—	511	511	905	1,494	566	2,965
Ed55 and Lower	—	511	511	904	1,494	566	2,964
Greater than Ed55	—	—	—	1	—	—	1
Conventional Other	556	243	799	6,797	1,575	9,125	17,497
Finished Aviation Gasoline	—	—	—	—	28	—	28
Kerosene-Type Jet Fuel	2,266	—	2,266	4,197	916	1,020	6,133
Commercial	2,266	—	2,266	4,133	839	795	5,767
Military	—	—	—	64	77	225	366
Kerosene	151	—	151	4	—	-4	0
Distillate Fuel Oil	9,626	573	10,199	15,842	4,212	9,895	29,949
15 ppm sulfur and under	7,592	490	8,082	16,104	4,143	9,713	29,960
Greater than 15 ppm to 500 ppm sulfur	-7	76	69	18	93	13	124
Greater than 500 ppm sulfur	2,041	7	2,048	-280	-24	169	-135
Residual Fuel Oil	1,791	7	1,798	1,249	266	133	1,648
Less than 0.31 percent sulfur	546	7	553	—	—	—	—
0.31 to 1.00 percent sulfur	176	—	176	30	59	—	89
Greater than 1.00 percent sulfur	1,069	—	1,069	1,219	207	133	1,559
Petrochemical Feedstocks	105	—	105	943	-21	69	991
Naphtha for Petro. Feed. Use	105	—	105	670	-21	26	675
Other Oils for Petro. Feed. Use	—	—	—	273	—	43	316
Special Naphthas	—	19	19	8	—	19	27
Lubricants	159	194	353	—	—	254	254
Naphthenic	—	—	—	—	—	—	—
Paraffinic	159	194	353	—	—	254	254
Waxes	—	-3	-3	—	—	36	36
Petroleum Coke	880	8	888	3,407	780	907	5,094
Marketable	302	—	302	2,397	620	730	3,747
Catalyst	578	8	586	1,010	160	177	1,347
Asphalt and Road Oil	369	332	701	2,210	647	529	3,386
Still Gas	1,138	52	1,190	2,496	712	935	4,143
Miscellaneous Products	51	15	66	285	91	52	428
Fuel Use	—	—	—	—	—	—	—
Nonfuel Use	51	15	66	285	91	52	428
Total	18,608	1,964	20,572	40,635	10,939	24,196	75,770
Processing Gain(-) or Loss(+) ¹	-1,500	70	-1,430	-3,344	-1,190	-1,118	-5,652

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	697	7,806	5,674	110	19	14,306	409	2,251	20,946
Ethane/Ethylene	—	144	—	—	—	144	—	—	148
Ethane	—	134	—	—	—	134	—	—	134
Ethylene	—	10	—	—	—	10	—	—	14
Propane/Propylene	566	6,228	4,850	87	58	11,789	253	1,515	17,494
Propane	274	2,820	1,609	50	58	4,811	242	1,192	8,983
Propylene	292	3,408	3,241	37	—	6,978	11	323	8,511
Normal Butane/Butylene	56	1,912	583	23	-39	2,535	185	677	3,447
Normal Butane	56	2,183	382	23	-38	2,606	135	733	3,451
Butylene	—	-271	201	—	-1	-71	50	-56	-4
Isobutane/Isobutylene	75	-478	241	—	—	-162	-29	59	-143
Isobutane	75	-462	241	—	—	-146	-29	59	-127
Isobutylene	—	-16	—	—	—	-16	—	—	-16
Finished Motor Gasoline	4,716	13,015	10,015	375	1,488	29,609	7,673	7,648	67,442
Reformulated	—	—	—	—	—	—	—	1,130	1,870
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	1,130	1,870
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	4,716	13,015	10,015	375	1,488	29,609	7,673	6,518	65,572
Conventional Blended with Fuel Ethanol	1,861	490	1,609	305	435	4,700	2,787	314	11,277
Ed55 and Lower	1,856	490	1,609	305	435	4,695	2,787	314	11,271
Greater than Ed55	5	—	—	—	—	5	—	—	6
Conventional Other	2,855	12,525	8,406	70	1,053	24,909	4,886	6,204	54,295
Finished Aviation Gasoline	47	53	32	—	—	132	5	24	189
Kerosene-Type Jet Fuel	1,182	10,903	10,483	93	—	22,661	742	12,444	44,246
Commercial	813	9,552	10,183	-11	—	20,537	695	11,832	41,097
Military	369	1,351	300	104	—	2,124	47	612	3,149
Kerosene	2	31	242	6	—	281	—	2	434
Distillate Fuel Oil	5,570	39,626	32,146	2,388	1,490	81,220	5,564	19,053	145,985
15 ppm sulfur and under	5,486	37,722	26,295	2,286	1,480	73,269	5,528	18,059	134,898
Greater than 15 ppm to 500 ppm sulfur	81	1,240	1,038	21	—	2,380	100	412	3,085
Greater than 500 ppm sulfur	3	664	4,813	81	10	5,571	-64	582	8,002
Residual Fuel Oil	234	3,187	2,936	-108	136	6,385	364	4,120	14,315
Less than 0.31 percent sulfur	90	—	691	—	—	781	182	53	1,569
0.31 to 1.00 percent sulfur	113	278	167	-60	18	516	47	1,350	2,178
Greater than 1.00 percent sulfur	31	2,909	2,078	-48	118	5,088	135	2,717	10,568
Petrochemical Feedstocks	105	5,762	3,292	—	—	9,159	—	5	10,260
Naphtha for Petro. Feed. Use	92	4,137	1,697	—	—	5,926	—	5	6,711
Other Oils for Petro. Feed. Use	13	1,625	1,595	—	—	3,233	—	—	3,549
Special Naphthas	135	842	—	266	—	1,243	—	-4	1,285
Lubricants	24	1,737	1,097	571	—	3,429	—	622	4,658
Naphthenic	24	58	—	482	—	564	—	79	643
Paraffinic	—	1,679	1,097	89	—	2,865	—	543	4,015
Waxes	—	103	47	4	—	154	—	—	187
Petroleum Coke	358	8,407	5,990	83	53	14,891	651	4,549	26,073
Marketable	133	6,320	4,638	82	—	11,173	412	3,565	19,199
Catalyst	225	2,087	1,352	1	53	3,718	239	984	6,874
Asphalt and Road Oil	309	307	459	943	171	2,189	1,185	422	7,883
Still Gas	674	6,063	3,956	311	206	11,210	715	3,556	20,814
Miscellaneous Products	76	898	543	18	12	1,547	103	368	2,512
Fuel Use	—	—	—	—	—	—	—	—	—
Nonfuel Use	76	898	543	18	12	1,547	103	368	2,512
Total	14,129	98,740	76,912	5,060	3,575	198,416	17,411	55,060	367,229
Processing Gain(-) or Loss(+) ¹	-962	-10,139	-7,173	-41	-128	-18,443	-549	-5,227	-31,301

— = No Data Reported.

¹ Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 32. Blender Net Inputs of Petroleum Products by PAD District, March 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids and Liquefied							
Refinery Gases	387	—	387	59	33	302	394
Pentanes Plus	—	—	—	—	—	4	4
Liquefied Petroleum Gases	387	—	387	59	33	298	390
Normal Butane	387	—	387	59	33	298	390
Isobutane	—	—	—	—	—	—	—
Other Liquids	81,026	6,450	87,476	35,762	8,153	12,614	56,529
Oxygenates/Renewables	9,304	756	10,060	4,604	966	1,448	7,018
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—
All Other Oxygenates ¹	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	9,304	756	10,060	4,604	966	1,448	7,018
Fuel Ethanol	9,005	714	9,719	4,439	938	1,371	6,748
Renewable Diesel Fuel	299	42	341	165	28	77	270
Other Renewable Fuels	—	—	—	—	—	—	—
Unfinished Oils (net)	3	-1	2	-55	—	—	-55
Naphthas and Lighter	2	—	2	—	—	—	—
Kerosene and Light Gas Oils	1	-1	0	-62	—	—	-62
Heavy Gas Oils	—	—	—	—	—	—	—
Residuum	—	—	—	7	—	—	7
Motor Gasoline Blend.Comp. (MGBC)(net)	71,719	5,695	77,414	31,213	7,187	11,166	49,566
Reformulated - RBOB	23,813	—	23,813	7,445	1,377	1,044	9,866
Conventional	47,906	5,695	53,601	23,768	5,810	10,122	39,700
CBOB	42,402	5,693	48,095	22,828	5,723	9,756	38,307
GTAB	585	—	585	—	—	—	—
Other	4,919	2	4,921	940	87	366	1,393
Aviation Gasoline Blend. Comp. (net)	—	—	—	—	—	—	—
Total Input	81,413	6,450	87,863	35,821	8,186	12,916	56,923

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	42	217	—	23	—	282	15	—	1,078
Pentanes Plus	2	24	—	—	—	26	4	—	34
Liquefied Petroleum Gases	40	193	—	23	—	256	11	—	1,044
Normal Butane	40	193	—	23	—	256	11	—	1,044
Isobutane	—	—	—	—	—	—	—	—	—
Other Liquids	16,356	9,458	2,602	7,251	1,187	36,854	3,776	43,367	228,002
Oxygenates/Renewables	1,687	799	313	933	137	3,869	532	4,875	26,354
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—	—	—
All Other Oxygenates ¹	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	1,687	799	313	933	137	3,869	532	4,875	26,354
Fuel Ethanol	1,647	750	313	911	119	3,740	521	4,471	25,199
Renewable Diesel Fuel	40	49	—	22	18	129	11	404	1,155
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Unfinished Oils (net)	—	—	-138	—	—	-138	—	—	-191
Naphthas and Lighter	—	—	—	—	—	—	—	—	2
Kerosene and Light Gas Oils	—	—	—	—	—	—	—	—	-62
Heavy Gas Oils	—	—	-138	—	—	-138	—	—	-138
Residuum	—	—	—	—	—	—	—	—	7
Motor Gasoline Blend.Comp. (MGBC)(net)	14,669	8,659	2,427	6,318	1,050	33,123	3,244	38,492	201,839
Reformulated - RBOB	5,610	5,273	—	—	—	10,883	—	28,927	73,489
Conventional	9,059	3,386	2,427	6,318	1,050	22,240	3,244	9,565	128,350
CBOB	9,059	-1,177	2,427	6,276	1,050	17,635	2,634	9,363	116,034
GTAB	—	—	—	—	—	—	—	—	585
Other	—	4,563	—	42	—	4,605	610	202	11,731
Aviation Gasoline Blend. Comp. (net)	—	—	—	—	—	—	—	—	—
Total Input	16,398	9,675	2,602	7,274	1,187	37,136	3,791	43,367	229,080

— = No Data Reported.

¹ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal and Blender Report."

Table 33. Blender Net Production of Petroleum Products by PAD District, March 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Finished Motor Gasoline	81,111	6,409	87,520	35,691	8,158	12,838	56,687
Reformulated	36,407	—	36,407	8,519	1,529	1,155	11,203
Reformulated Blended with Fuel Ethanol	36,407	—	36,407	8,519	1,529	1,155	11,203
Reformulated Other	—	—	—	—	—	—	—
Conventional	44,704	6,409	51,113	27,172	6,629	11,683	45,484
Conventional Blended with Fuel Ethanol	52,750	7,198	59,948	35,657	7,717	12,354	55,728
Ed55 and Lower	52,749	7,198	59,947	35,648	7,691	12,315	55,654
Greater than Ed55	1	—	1	9	26	39	74
Conventional Other	-8,046	-789	-8,835	-8,485	-1,088	-671	-10,244
Finished Aviation Gasoline	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel	—	—	—	-267	—	—	-267
Kerosene	—	—	—	—	—	—	—
Distillate Fuel Oil	333	42	375	387	29	77	493
15 ppm sulfur and under	146	42	188	334	29	77	440
Greater than 15 ppm to 500 ppm sulfur	59	135	194	53	—	113	166
Greater than 500 ppm sulfur	128	-135	-7	—	—	-113	-113
Residual Fuel Oil	-37	—	-37	134	—	—	134
Less than 0.31 percent sulfur	-63	—	-63	—	—	—	—
0.31 to 1.00 percent sulfur	13	—	13	—	—	—	—
Greater than 1.00 percent sulfur	13	—	13	134	—	—	134
Special Naphthas	—	—	—	—	—	—	—
Lubricants	—	—	—	—	—	—	—
Asphalt and Road Oil	—	—	—	-127	—	—	-127
Miscellaneous Products	—	—	—	—	—	—	—
Total Production	81,407	6,451	87,858	35,818	8,187	12,915	56,920
Processing Gain(-) or Loss(+) ¹	6	-1	5	3	-1	1	3

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Finished Motor Gasoline	16,359	9,626	2,739	7,249	1,168	37,141	3,778	42,965	228,091
Reformulated	6,263	6,108	—	—	—	12,371	—	31,621	91,602
Reformulated Blended with Fuel Ethanol	6,263	6,108	—	—	—	12,371	—	31,621	91,602
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	10,096	3,518	2,739	7,249	1,168	24,770	3,778	11,344	136,489
Conventional Blended with Fuel Ethanol	10,435	1,346	3,133	9,203	1,202	25,319	5,177	12,979	159,151
Ed55 and Lower	10,435	1,346	3,133	9,195	1,202	25,311	5,169	12,975	159,056
Greater than Ed55	—	—	—	8	—	8	8	4	95
Conventional Other	-339	2,172	-394	-1,954	-34	-549	-1,399	-1,635	-22,662
Finished Aviation Gasoline	—	—	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel	—	—	—	—	—	—	—	-59	-326
Kerosene	—	—	—	—	—	—	—	8	8
Distillate Fuel Oil	40	45	-52	22	18	73	11	452	1,404
15 ppm sulfur and under	40	-115	-52	22	18	-87	11	411	963
Greater than 15 ppm to 500 ppm sulfur	—	—	—	—	—	—	—	—	360
Greater than 500 ppm sulfur	—	160	—	—	—	160	—	41	81
Residual Fuel Oil	—	10	-86	—	—	-76	—	2	23
Less than 0.31 percent sulfur	—	320	—	—	—	320	—	—	257
0.31 to 1.00 percent sulfur	—	-209	-5	—	—	-214	—	2	-199
Greater than 1.00 percent sulfur	—	-101	-81	—	—	-182	—	—	-35
Special Naphthas	—	—	—	—	—	—	—	—	—
Lubricants	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	—	-5	—	—	—	-5	—	—	-132
Miscellaneous Products	—	—	—	—	—	—	—	—	—
Total Production	16,399	9,676	2,601	7,271	1,186	37,133	3,789	43,368	229,068
Processing Gain(-) or Loss(+) ¹	-1	-1	1	3	1	3	2	-1	12

— = No Data Reported.

¹ Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal and Blender Report."

Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	8,539	403	8,942	9,973	1,652	1,904	13,529
Petroleum Products	15,854	2,151	18,005	29,297	9,547	11,258	50,102
Pentanes Plus	—	—	—	118	14	283	415
Liquefied Petroleum Gases	665	10	675	1,679	246	468	2,393
Ethane/Ethylene	—	—	—	—	—	—	—
Propane/Propylene	211	3	214	656	30	110	796
Normal Butane/Butylene	271	2	273	762	140	189	1,091
Isobutane/Isobutylene	183	5	188	261	76	169	506
Oxygenates/Renewable Fuels/Other Hydrocarbons	28	87	115	104	61	26	191
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—
All Other Oxygenates ¹	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	28	87	115	51	61	26	138
Fuel Ethanol	28	83	111	28	49	20	97
Renewable Diesel Fuel	—	4	4	23	12	6	41
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	53	—	—	53
Unfinished Oils	4,514	452	4,966	9,785	848	3,877	14,510
Naphthas and Lighter	948	227	1,175	3,000	95	931	4,026
Kerosene and Light Gas Oils	529	—	529	2,374	178	290	2,842
Heavy Gas Oils	2,183	212	2,395	3,142	567	1,772	5,481
Residuum	854	13	867	1,269	8	884	2,161
Motor Gasoline Blending Components (MGBC)	5,292	351	5,643	7,568	1,940	2,270	11,778
Reformulated - RBOB	1,443	—	1,443	917	114	50	1,081
Conventional	3,849	351	4,200	6,651	1,826	2,220	10,697
CBOB	678	330	1,008	2,439	1,040	1,469	4,948
GTAB	—	—	—	—	—	—	—
Other	3,171	21	3,192	4,212	786	751	5,749
Aviation Gasoline Blending Components	—	—	—	—	—	—	—
Finished Motor Gasoline	327	35	362	778	503	1,337	2,618
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	327	35	362	778	503	1,337	2,618
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	327	35	362	778	503	1,337	2,618
Finished Aviation Gasoline	—	—	—	—	72	—	72
Kerosene-Type Jet Fuel	305	—	305	1,239	259	276	1,774
Kerosene	164	2	166	77	—	10	87
Distillate Fuel Oil	2,451	333	2,784	3,616	1,316	1,888	6,820
15 ppm sulfur and under	1,514	176	1,690	3,491	1,024	1,488	6,003
Greater than 15 ppm to 500 ppm sulfur	23	141	164	10	150	43	203
Greater than 500 ppm sulfur	914	16	930	115	142	357	614
Residual Fuel Oil	657	8	665	851	407	26	1,284
Less than 0.31 percent sulfur	140	6	146	—	—	—	—
0.31 to 1.00 percent sulfur	62	2	64	77	44	—	121
Greater than 1.00 percent sulfur	455	—	455	774	363	26	1,163
Petrochemical Feedstocks	195	—	195	453	86	11	550
Naphtha for Petro. Feed. Use	195	—	195	310	86	11	407
Other Oils for Petro. Feed. Use	—	—	—	143	—	—	143
Special Naphthas	—	12	12	18	—	16	34
Lubricants	422	191	613	—	—	211	211
Waxes	—	151	151	—	—	46	46
Petroleum Coke	—	—	—	818	2,371	124	3,313
Marketable	—	—	—	818	2,371	124	3,313
Catalyst	—	—	—	—	—	—	—
Asphalt and Road Oil	828	503	1,331	2,123	1,405	384	3,912
Miscellaneous Products	6	16	22	70	19	5	94
Total Stocks, All Oils	24,393	2,554	26,947	39,270	11,199	13,162	63,631

See footnotes at end of table.

Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	1,764	24,040	17,679	1,123	371	44,977	2,478	22,465	92,391
Petroleum Products	9,283	56,620	47,498	3,758	1,372	118,531	11,254	53,873	251,765
Pentanes Plus	84	49	329	—	—	462	33	—	910
Liquefied Petroleum Gases	995	953	2,688	13	29	4,678	409	1,650	9,805
Ethane/Ethylene	116	—	—	—	—	116	—	—	116
Propane/Propylene	205	82	625	6	2	920	50	230	2,210
Normal Butane/Butylene	396	658	1,552	2	7	2,615	247	752	4,978
Isobutane/Isobutylene	278	213	511	5	20	1,027	112	668	2,501
Oxygenates/Renewable Fuels/Other Hydrocarbons	36	131	76	15	7	265	111	201	883
Oxygenates (excluding Fuel Ethanol)	—	79	—	—	—	79	—	—	79
Methyl Tertiary Butyl Ether (MTBE)	—	79	—	—	—	79	—	—	79
All Other Oxygenates ¹	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	36	52	76	15	7	186	111	201	751
Fuel Ethanol	28	25	33	9	7	102	97	54	461
Renewable Diesel Fuel	8	27	43	6	—	84	14	147	290
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—	—	53
Unfinished Oils	3,377	21,244	16,025	1,036	491	42,173	4,094	21,040	86,783
Naphthas and Lighter	1,766	5,160	2,789	216	240	10,171	876	3,647	19,895
Kerosene and Light Gas Oils	808	4,408	2,738	181	79	8,214	578	4,296	16,459
Heavy Gas Oils	305	9,007	8,063	578	172	18,125	1,856	10,203	38,060
Residuum	498	2,669	2,435	61	—	5,663	784	2,894	12,369
Motor Gasoline Blending Components (MGBC)	2,076	13,079	11,802	264	343	27,564	1,845	13,293	60,123
Reformulated - RBOB	145	1,220	375	—	—	1,740	—	5,150	9,414
Conventional	1,931	11,859	11,427	264	343	25,824	1,845	8,143	50,709
CBOB	586	4,002	5,682	176	135	10,581	394	580	17,511
GTAB	—	—	—	—	—	—	—	—	—
Other	1,345	7,857	5,745	88	208	15,243	1,451	7,563	33,198
Aviation Gasoline Blending Components	11	—	—	—	—	11	—	—	11
Finished Motor Gasoline	813	1,187	1,891	117	26	4,034	1,441	2,029	10,484
Reformulated	—	—	—	—	—	—	—	15	15
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	15	15
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	813	1,187	1,891	117	26	4,034	1,441	2,014	10,469
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	54	—	54
Ed55 and Lower	—	—	—	—	—	—	54	—	54
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	813	1,187	1,891	117	26	4,034	1,387	2,014	10,415
Finished Aviation Gasoline	32	105	104	—	—	241	10	144	467
Kerosene-Type Jet Fuel	350	2,151	2,218	25	—	4,744	276	4,125	11,224
Kerosene	13	101	75	8	—	197	—	12	462
Distillate Fuel Oil	837	6,689	5,880	444	182	14,032	1,817	5,654	31,107
15 ppm sulfur and under	811	6,032	4,080	289	92	11,304	1,509	4,681	25,187
Greater than 15 ppm to 500 ppm sulfur	13	9	651	28	—	701	188	317	1,573
Greater than 500 ppm sulfur	13	648	1,149	127	90	2,027	120	656	4,347
Residual Fuel Oil	67	2,882	1,670	70	59	4,748	180	2,556	9,433
Less than 0.31 percent sulfur	5	10	191	—	—	206	17	116	485
0.31 to 1.00 percent sulfur	4	234	101	30	9	378	24	650	1,237
Greater than 1.00 percent sulfur	58	2,638	1,378	40	50	4,164	139	1,790	7,711
Petrochemical Feedstocks	100	1,859	1,245	2	—	3,206	—	2	3,953
Naphtha for Petro. Feed. Use	30	1,107	611	2	—	1,750	—	2	2,354
Other Oils for Petro. Feed. Use	70	752	634	—	—	1,456	—	—	1,599
Special Naphthas	56	935	—	81	—	1,072	—	16	1,134
Lubricants	55	1,897	1,736	565	—	4,253	—	716	5,793
Waxes	—	137	90	178	—	405	—	—	602
Petroleum Coke	2	2,902	1,018	—	—	3,922	27	1,792	9,054
Marketable	2	2,902	1,018	—	—	3,922	27	1,792	9,054
Catalyst	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	355	186	582	939	233	2,295	1,001	575	9,114
Miscellaneous Products	24	133	69	1	2	229	10	68	423
Total Stocks, All Oils	11,047	80,660	65,177	4,881	1,743	163,508	13,732	76,338	344,156

— = No Data Reported.

¹ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 35. Percent Yield of Petroleum Products by PAD and Refining Districts, March 2014

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	2.6	0.7	2.5	3.8	1.8	2.5	3.2
Finished Motor Gasoline ¹	47.3	32.2	46.4	51.0	49.3	47.5	49.9
Finished Aviation Gasoline ²	—	—	—	—	0.2	—	0.0
Kerosene-Type Jet Fuel	7.5	—	7.1	7.0	7.0	4.0	6.2
Kerosene	0.5	—	0.5	0.0	—	0.0	0.0
Distillate Fuel Oil	32.1	30.3	31.9	26.1	31.9	38.9	30.2
Residual Fuel Oil	6.0	0.4	5.6	2.1	2.0	0.5	1.7
Naphtha for Petro. Feed. Use	0.4	—	0.3	1.1	0.0	0.1	0.7
Other Oils for Petro. Feed. Use	—	—	—	0.5	—	0.2	0.3
Special Naphthas	—	1.0	0.1	0.0	—	0.1	0.0
Lubricants	0.5	10.3	1.1	—	—	1.0	0.3
Waxes	—	-0.2	0.0	—	—	0.1	0.0
Petroleum Coke	2.9	0.4	2.8	5.7	5.9	3.6	5.2
Asphalt and Road Oil	1.2	17.7	2.2	3.7	4.9	2.1	3.4
Still Gas	3.8	2.8	3.7	4.2	5.4	3.7	4.2
Miscellaneous Products	0.2	0.8	0.2	0.5	0.7	0.2	0.4
Processing Gain(-) or Loss(+) ³	-5.0	3.7	-4.5	-5.6	-9.1	-4.4	-5.7

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	3.9	6.0	5.6	1.7	0.5	5.5	2.4	3.0	4.3
Finished Motor Gasoline ¹	52.6	41.8	41.4	27.2	50.4	42.1	47.0	43.8	44.4
Finished Aviation Gasoline ²	0.3	0.0	0.0	—	—	0.1	0.0	0.0	0.0
Kerosene-Type Jet Fuel	6.7	8.4	10.3	1.5	—	8.7	4.3	16.6	9.2
Kerosene	0.0	0.0	0.2	0.1	—	0.1	—	0.0	0.1
Distillate Fuel Oil	31.2	30.5	31.5	37.3	37.8	31.2	32.1	25.3	30.2
Residual Fuel Oil	1.3	2.5	2.9	-1.7	3.5	2.5	2.1	5.5	3.0
Naphtha for Petro. Feed. Use	0.5	3.2	1.7	—	—	2.3	—	0.0	1.4
Other Oils for Petro. Feed. Use	0.1	1.3	1.6	—	—	1.2	—	—	0.7
Special Naphthas	0.8	0.7	—	4.2	—	0.5	—	0.0	0.3
Lubricants	0.1	1.3	1.1	9.0	—	1.3	—	0.8	1.0
Waxes	—	0.1	0.1	0.1	—	0.1	—	—	0.0
Petroleum Coke	2.0	6.5	5.9	1.3	1.3	5.7	3.8	6.1	5.4
Asphalt and Road Oil	1.7	0.2	0.5	14.8	4.3	0.8	6.9	0.6	1.6
Still Gas	3.8	4.7	3.9	4.9	5.2	4.3	4.1	4.8	4.3
Miscellaneous Products	0.4	0.7	0.5	0.0	0.0	0.6	0.6	0.5	0.5
Processing Gain(-) or Loss(+) ³	-5.4	-7.8	-7.1	-0.6	-3.2	-7.1	-3.2	-7.0	-6.5

— = No Data Reported.

¹ Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, hydrogen, other hydrocarbons and oxygenates.

² Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

³ Represents the arithmetic difference between input and production.

Note: Percent yield is based on crude oil input and net reruns of unfinished oils

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Calculated from data on Tables 30 and 31.

Table 36. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, March 2014
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	—	185	1,964	2,149
Connecticut	—	—	—	—
Delaware	—	—	—	—
Florida	—	—	89	89
Georgia	—	—	236	236
Maine	—	—	—	—
Maryland	—	—	—	—
Massachusetts	—	—	—	—
New Hampshire	—	—	—	—
New Jersey	—	77	1,578	1,655
New York	—	102	5	107
North Carolina	—	—	—	—
Pennsylvania	—	—	—	—
Rhode Island	—	—	—	—
South Carolina	—	—	55	55
Vermont	—	6	1	7
Virginia	—	—	—	—
West Virginia	—	—	—	—
PAD District 2	1	85	112	198
Illinois	—	—	—	—
Indiana	—	—	—	—
Michigan	—	13	58	71
Minnesota	1	69	43	113
North Dakota	—	3	11	14
Ohio	—	—	—	—
Wisconsin	—	—	—	—
PAD District 3	209	964	852	2,025
Alabama	—	—	—	—
Louisiana	—	555	—	555
Mississippi	—	—	—	—
New Mexico	—	—	—	—
Texas	209	409	852	1,470
PAD District 4	—	10	—	10
Idaho	—	—	—	—
Montana	—	10	—	10
PAD District 5	—	42	419	461
Alaska	—	—	—	—
California	—	—	404	404
Hawaii	—	—	—	—
Oregon	—	—	—	—
Washington	—	42	15	57
U.S. Total	210	1,286	3,347	4,843

— = No Data Reported.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products by PAD District, March 2014
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{1,2}	17,849	57,395	106,126	7,378	36,436	225,184	7,264
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,439	2,468	793	280	155	5,135	166
Pentanes Plus	—	1	745	—	—	746	24
Liquefied Petroleum Gases	1,439	2,467	48	280	155	4,389	142
Ethane	—	—	—	—	—	—	—
Ethylene	—	10	—	—	—	10	0
Propane	1,251	1,654	—	254	130	3,289	106
Propylene	111	392	—	—	—	503	16
Normal Butane	38	121	—	7	25	191	6
Butylene	—	87	48	—	—	135	4
Isobutane	39	203	—	19	—	261	8
Isobutylene	—	—	—	—	—	—	—
Other Liquids	15,945	323	15,222	3	2,113	33,606	1,084
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	295	56	5	—	303	659	21
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—
Other Oxygenates ³	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	295	—	—	—	303	598	19
Fuel Ethanol	74	—	—	—	—	74	2
Biomass-Based Diesel Fuel	221	—	—	—	36	257	8
Other Renewable Diesel Fuel	—	—	—	—	267	267	9
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	56	5	—	—	61	2
Unfinished Oils ¹	2,134	—	13,992	—	1,412	17,538	566
Naphthas and Lighter	360	—	355	—	—	715	23
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	1,409	—	9,432	—	1,412	12,253	395
Residuum	365	—	4,205	—	—	4,570	147
Motor Gasoline Blend.Comp. (MGBC)	13,516	267	1,225	3	398	15,409	497
Reformulated - RBOB	4,282	—	—	—	—	4,282	138
Conventional	9,234	267	1,225	3	398	11,127	359
CBOB	1,244	—	—	—	293	1,537	50
GTAB	1,646	—	328	—	—	1,974	64
Other	6,344	267	897	3	105	7,616	246
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	16,193	964	4,473	69	813	22,512	726
Finished Motor Gasoline	1,066	15	23	—	18	1,122	36
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	1,066	15	23	—	18	1,122	36
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	1,066	15	23	—	18	1,122	36
Finished Aviation Gasoline	1	—	—	1	—	2	0
Kerosene-Type Jet Fuel	2,803	—	—	—	9	2,812	91
Bonded Aircraft Fuel	1	—	—	—	—	1	0
Other	2,802	—	—	—	9	2,811	91
Kerosene	—	—	—	—	—	—	—
Distillate Fuel Oil	9,547	166	180	9	135	10,037	324
15 ppm sulfur and under	5,454	86	—	8	118	5,666	183
Bonded	—	—	—	—	—	—	—
Other	5,454	86	—	8	118	5,666	183
Greater than 15 ppm to 500 ppm sulfur	1,007	—	180	—	—	1,187	38
Bonded	—	—	—	—	—	—	—
Other	1,007	—	180	—	—	1,187	38
Greater than 500 ppm to 2000 ppm sulfur	2,273	70	—	1	17	2,361	76
Bonded	—	—	—	—	—	—	—
Other	2,273	70	—	1	17	2,361	76
Greater than 2000 ppm	813	10	—	—	—	823	27
Bonded	—	—	—	—	—	—	—
Other	813	10	—	—	—	823	27
Residual Fuel Oil	2,149	198	2,025	10	461	4,843	156
Less than 0.31 percent sulfur	—	1	209	—	—	210	7
0.31 to 1.00 percent sulfur	185	85	964	10	42	1,286	41
Greater than 1.00 percent sulfur	1,964	112	852	—	419	3,347	108
Petrochemical Feedstocks	44	142	923	—	74	1,183	38
Naphtha for Petro. Feed. Use	38	78	754	—	74	944	30
Other Oils for Petro. Feed. Use	6	64	169	—	—	239	8
Special Naphthas	—	42	433	—	—	475	15
Lubricants	98	157	693	—	5	953	31
Waxes	69	9	11	—	15	104	3
Petroleum Coke (Marketable)	1	23	185	—	36	245	8
Asphalt and Road Oil	414	211	—	48	60	733	24
Miscellaneous Products	1	1	—	1	—	3	0
Total	51,426	61,150	126,614	7,730	39,517	286,437	9,240

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-March 2014
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{1,2}	52,321	170,903	318,913	21,988	97,737	661,862	7,354
Natural Gas Plant Liquids and Liquefied Refinery Gases	6,672	9,105	2,239	1,038	581	19,635	218
Pentanes Plus	1	9	2,025	—	—	2,035	23
Liquefied Petroleum Gases	6,671	9,096	214	1,038	581	17,600	196
Ethane	—	—	—	—	—	—	—
Ethylene	—	32	—	—	—	32	0
Propane	5,956	6,443	—	937	469	13,805	153
Propylene	480	1,480	—	—	—	1,960	22
Normal Butane	80	254	—	55	112	501	6
Butylene	—	359	214	—	—	573	6
Isobutane	155	528	—	46	—	729	8
Isobutylene	—	—	—	—	—	—	—
Other Liquids	42,646	965	36,774	10	5,544	85,939	955
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	686	182	528	—	739	2,135	24
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	—	—	429	—	—	429	5
Methyl Tertiary Butyl Ether (MTBE)	—	—	429	—	—	429	5
Other Oxygenates ³	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	686	1	34	—	739	1,460	16
Fuel Ethanol	94	—	34	—	—	128	1
Biomass-Based Diesel Fuel	592	1	—	—	72	665	7
Other Renewable Diesel Fuel	—	—	—	—	667	667	7
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	181	65	—	—	246	3
Unfinished Oils ¹	5,959	94	34,174	—	3,492	43,719	486
Naphthas and Lighter	360	—	886	—	—	1,246	14
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	3,972	94	24,318	—	3,492	31,876	354
Residuum	1,627	—	8,970	—	—	10,597	118
Motor Gasoline Blend.Comp. (MGBC)	36,001	689	2,072	10	1,313	40,085	445
Reformulated - RBOB	12,001	—	—	—	—	12,001	133
Conventional	24,000	689	2,072	10	1,313	28,084	312
CBOB	3,629	—	—	—	941	4,570	51
GTAB	3,998	—	328	—	—	4,326	48
Other	16,373	689	1,744	10	372	19,188	213
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	43,968	2,572	10,649	245	4,996	62,430	694
Finished Motor Gasoline	2,505	73	23	—	150	2,751	31
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	2,505	73	23	—	150	2,751	31
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	2,505	73	23	—	150	2,751	31
Finished Aviation Gasoline	3	3	—	1	—	7	0
Kerosene-Type Jet Fuel	5,985	—	120	—	628	6,733	75
Bonded Aircraft Fuel	3	—	—	—	601	604	7
Other	5,982	—	120	—	27	6,129	68
Kerosene	—	1	—	—	—	1	0
Distillate Fuel Oil	26,447	360	908	30	484	28,229	314
15 ppm sulfur and under	14,427	206	—	8	411	15,052	167
Bonded	—	—	—	—	—	—	—
Other	14,427	206	—	8	411	15,052	167
Greater than 15 ppm to 500 ppm sulfur	1,985	—	180	19	—	2,184	24
Bonded	—	—	—	2	—	2	0
Other	1,985	—	180	17	—	2,182	24
Greater than 500 ppm to 2000 ppm sulfur	6,934	128	728	3	73	7,866	87
Bonded	—	—	—	—	—	—	—
Other	6,934	128	728	3	73	7,866	87
Greater than 2000 ppm	3,101	26	—	—	—	3,127	35
Bonded	—	—	—	—	—	—	—
Other	3,101	26	—	—	—	3,127	35
Residual Fuel Oil	7,363	481	3,926	36	3,014	14,820	165
Less than 0.31 percent sulfur	473	8	334	—	—	815	9
0.31 to 1.00 percent sulfur	1,629	216	1,734	36	1,023	4,638	52
Greater than 1.00 percent sulfur	5,261	257	1,858	—	1,991	9,367	104
Petrochemical Feedstocks	53	406	2,415	—	111	2,985	33
Naphtha for Petro. Feed. Use	41	236	2,166	—	111	2,554	28
Other Oils for Petro. Feed. Use	12	170	249	—	—	431	5
Special Naphthas	—	123	913	—	—	1,036	12
Lubricants	251	487	1,879	—	128	2,745	31
Waxes	269	18	37	—	69	393	4
Petroleum Coke (Marketable)	60	60	428	—	94	642	7
Asphalt and Road Oil	1,028	554	—	175	318	2,075	23
Miscellaneous Products	4	6	—	3	—	13	0
Total	145,607	183,545	368,575	23,281	108,858	829,866	9,221

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	98,107	—	—	2,837	—	—	—	—	1,309	1,309
Algeria	—	—	—	2,837	—	—	—	—	—	—
Angola	3,293	—	—	—	—	—	—	—	—	—
Ecuador	5,186	—	—	—	—	—	—	—	182	182
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	9,006	—	—	—	—	—	—	—	—	—
Kuwait	11,038	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	2,963	—	—	—	—	—	—	—	518	518
Qatar	—	—	—	—	—	—	—	—	188	188
Saudi Arabia	44,167	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	22,454	—	—	—	—	—	—	—	421	421
Non-OPEC	127,077	746	4,389	14,701	—	1,122	1,122	4,282	9,818	14,100
Argentina	968	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	1,913	—	—	—	—	—	—
Brazil	1,949	—	—	—	—	—	—	—	59	59
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	300	—	—	—	—	—	—
Canada	83,965	1	4,297	420	—	302	302	2,355	1,642	3,997
Chad	483	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	10,004	—	—	449	—	—	—	—	178	178
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	30	30	—	90	90
France	—	—	—	—	—	—	—	301	526	827
Gabon	549	—	—	—	—	—	—	—	—	—
Germany	—	—	—	29	—	—	—	—	125	125
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	266	—	—	—	—	1,551	1,551
Indonesia	1,297	—	—	—	—	—	—	—	—	—
Italy	—	—	—	186	—	—	—	—	232	232
Korea, South	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	67	67
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	24,779	328	34	—	—	—	—	—	604	604
Netherlands	—	—	—	67	—	327	327	909	193	1,102
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
Norway	1,074	—	—	372	—	—	—	—	383	383
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	711	711
Russia	—	247	—	9,449	—	—	—	—	23	23
Spain	—	—	—	280	—	—	—	—	948	948
Sweden	—	—	—	20	—	—	—	—	128	128
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—
United Kingdom	512	—	—	—	—	440	440	717	2,350	3,067
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	1,497	170	58	950	—	23	23	0	8	8
Total	225,184	746	4,389	17,538	—	1,122	1,122	4,282	11,127	15,409
Persian Gulf³	64,211	—	—	—	—	—	—	—	188	188

See footnotes at end of table.

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	—	—	—	—	—	—	—	256	1	—	257
Algeria	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	1	—	1
Qatar	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	6	—	—	6
United Arab Emirates	—	—	—	—	—	—	—	10	—	—	10
Venezuela	—	—	—	—	—	—	—	240	—	—	240
Non-OPEC	—	—	74	257	267	—	5,666	931	2,360	823	9,780
Argentina	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	120	—	120
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	87	110	—	197
Brunei	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—
Canada	—	—	10	257	—	—	2,431	47	838	10	3,326
Chad	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	117	—	117
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	236	—	—	—	236
Egypt	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	93	—	—	93
Gabon	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	64	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	945	6	—	—	951
Indonesia	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	6	—	—	6
Latvia	—	—	—	—	—	—	—	—	—	167	167
Lithuania	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	303	—	303
Netherlands	—	—	—	—	—	—	1,051	87	36	—	1,174
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	1,003	597	822	642	3,064
Spain	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—
Other	—	—	0	0	267	—	0	8	14	4	26
Total	—	—	74	257	267	—	5,666	1,187	2,361	823	10,037
Persian Gulf³	—	—	—	—	—	—	—	16	—	—	16

See footnotes at end of table.

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	—	—	—	1,205	—	—	335	—	335
Algeria	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	335	—	335
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	592	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	613	—	—	—	—	—
Non-OPEC	—	2	—	1,607	475	210	951	3,347	4,508
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	2	—	181	192	1	245	1,005	1,251
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	6	1,087	1,093
Congo (Brazzaville)	—	—	—	—	—	—	77	—	77
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	209	—	—	209
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	709	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	600	84	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	733	733
Netherlands	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	348	—	348
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	55	302	357
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	220	220
United Kingdom	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	0	—	117	199	0	220	0	220
Total	—	2	—	2,812	475	210	1,286	3,347	4,843
Persian Gulf³	—	—	—	592	—	—	—	—	—

See footnotes at end of table.

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	37	17	—	116	164	385	—	6,662	104,769	3,165	215	3,380
Algeria	21	—	—	—	—	—	—	2,858	2,858	—	92	92
Angola	—	—	—	—	—	—	—	335	3,628	106	11	117
Ecuador	—	—	—	—	—	—	—	182	5,368	167	6	173
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	9,006	291	—	291
Kuwait	—	—	—	116	—	—	—	116	11,154	356	4	360
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	519	3,482	96	17	112
Qatar	—	—	—	—	—	385	—	573	573	—	18	18
Saudi Arabia	—	—	—	—	—	—	—	598	44,765	1,425	19	1,444
United Arab Emirates	—	—	—	—	—	—	—	10	10	—	0	0
Venezuela	16	17	—	—	164	—	—	1,471	23,925	724	47	772
Non-OPEC	907	222	104	129	569	568	3	54,591	181,668	4,099	1,761	5,860
Argentina	—	115	—	60	—	2	—	177	1,145	31	6	37
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	120	120	—	4	4
Bahrain	—	—	—	—	—	114	—	114	114	—	4	4
Belgium	15	—	—	—	—	4	—	1,932	1,932	—	62	62
Brazil	37	—	—	—	—	—	—	293	2,242	63	9	72
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	300	300	—	10	10
Canada	112	74	68	60	569	213	3	15,391	99,356	2,709	496	3,205
Chad	—	—	—	—	—	—	—	—	483	16	—	16
China	—	—	14	—	—	—	—	14	14	—	0	0
Colombia	—	—	—	—	—	—	—	1,837	11,841	323	59	382
Congo (Brazzaville)	—	—	—	—	—	—	—	77	77	—	2	2
Denmark	—	—	—	—	—	—	—	236	236	—	8	8
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	5	—	125	125	—	4	4
France	21	27	—	—	—	32	—	1,000	1,000	—	32	32
Gabon	—	—	—	—	—	—	—	209	758	18	7	24
Germany	109	—	1	—	—	14	—	278	278	—	9	9
Guatemala	—	—	—	—	—	—	—	64	64	—	2	2
India	—	—	—	—	—	—	—	3,477	3,477	—	112	112
Indonesia	—	—	—	—	—	—	—	—	1,297	42	—	42
Italy	—	—	—	—	—	5	—	424	424	—	14	14
Korea, South	119	—	—	—	—	135	—	944	944	—	30	30
Latvia	—	—	—	—	—	—	—	167	167	—	5	5
Lithuania	—	—	—	—	—	—	—	67	67	—	2	2
Malaysia	—	—	12	—	—	—	—	12	12	—	0	0
Mexico	220	—	—	—	—	—	—	2,222	27,001	799	72	871
Netherlands	111	—	—	—	—	24	—	2,805	2,805	—	90	90
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	1,103	2,177	35	36	70
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	711	711	—	23	23
Russia	—	—	—	—	—	2	—	13,143	13,143	—	424	424
Spain	—	—	—	—	—	—	—	1,228	1,228	—	40	40
Sweden	—	—	—	—	—	—	—	148	148	—	5	5
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	220	220	—	7	7
United Kingdom	37	—	—	—	—	—	—	3,544	4,056	17	114	131
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	126	6	9	9	0	18	0	2,209	3,706	46	73	121
Total	944	239	104	245	733	953	3	61,253	286,437	7,264	1,976	9,240
Persian Gulf³	—	—	—	116	—	499	—	1,411	65,622	2,071	46	2,117

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	284,877	—	—	8,053	—	—	—	—	3,890	3,890
Algeria	—	—	—	7,101	—	—	—	—	—	—
Angola	8,190	—	—	634	—	—	—	—	—	—
Ecuador	16,908	—	—	—	—	—	—	—	182	182
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	24,840	—	—	—	—	—	—	—	—	—
Kuwait	35,110	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	5,616	—	—	318	—	—	—	—	1,953	1,953
Qatar	—	—	—	—	—	—	—	—	188	188
Saudi Arabia	130,076	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	64,137	—	—	—	—	—	—	—	1,567	1,567
Non-OPEC	376,985	2,035	17,600	35,666	—	2,751	2,751	12,001	24,194	36,195
Argentina	2,007	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	3,966	—	—	—	331	52	383
Brazil	9,512	—	—	395	—	—	—	—	196	196
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	300	—	—	—	—	—	—
Canada	244,952	9	15,387	1,353	—	963	963	7,553	5,492	13,045
Chad	2,382	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	28,651	—	—	950	—	—	—	—	338	338
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	52	52
Egypt	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	327	—	69	—	—	—	—	—	—	—
Estonia	—	—	—	58	—	—	—	—	—	—
Finland	—	—	—	38	—	30	30	—	90	90
France	—	—	—	621	—	—	—	301	1,422	1,723
Gabon	1,797	—	—	—	—	—	—	—	—	—
Germany	—	1	—	431	—	—	—	—	227	227
Guatemala	738	—	—	—	—	—	—	—	—	—
India	—	—	—	1,254	—	—	—	—	2,532	2,532
Indonesia	2,084	—	—	—	—	—	—	—	—	—
Italy	—	—	—	740	—	—	—	—	515	515
Korea, South	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	67	67
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	77,325	627	104	—	—	—	—	—	1,506	1,506
Netherlands	256	—	581	1,411	—	327	327	1,551	582	2,133
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
Norway	2,124	—	1,079	1,173	—	—	—	—	1,024	1,024
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	1,569	1,569
Russia	—	247	—	19,687	—	—	—	—	408	408
Spain	—	—	—	369	—	—	—	—	2,098	2,098
Sweden	—	—	118	55	—	—	—	—	128	128
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	699	—	—	—	—	—	—	—	—	—
United Kingdom	1,020	—	—	24	—	1,408	1,408	2,265	5,408	7,673
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	3,111	1,151	262	2,841	—	23	23	0	488	488
Total	661,862	2,035	17,600	43,719	—	2,751	2,751	12,001	28,084	40,085
Persian Gulf³	190,026	—	—	—	—	—	—	—	188	188

See footnotes at end of table.

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	—	—	—	—	—	—	571	259	1	14	845
Algeria	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	1	—	1
Qatar	—	—	—	—	—	—	495	—	—	—	495
Saudi Arabia	—	—	—	—	—	—	76	7	—	—	83
United Arab Emirates	—	—	—	—	—	—	—	12	—	14	26
Venezuela	—	—	—	—	—	—	—	240	—	—	240
Non-OPEC	429	—	128	665	667	—	14,481	1,925	7,865	3,113	27,384
Argentina	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	451	—	451
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	34	—	—	—	—	87	247	—	334
Brunei	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—
Canada	—	—	30	396	—	—	6,966	200	4,054	26	11,246
Chad	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	396	—	396
Congo (Brazzaville)	—	—	—	—	—	—	—	—	617	—	617
Denmark	—	—	—	—	—	—	236	—	—	—	236
Egypt	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	93	—	—	93
Gabon	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	158	—	—	—	—	—	—	—
Guatemala	—	—	64	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	1,758	7	—	—	1,765
Indonesia	—	—	—	85	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	189	—	—	189
Korea, South	—	—	—	—	—	—	—	7	—	—	7
Latvia	—	—	—	—	—	—	—	—	—	287	287
Lithuania	—	—	—	—	—	—	302	—	—	—	302
Malaysia	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	357	—	357
Netherlands	429	—	—	—	—	—	1,889	367	40	28	2,324
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	26	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	3,247	851	1,681	2,760	8,539
Spain	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—
Other	0	—	0	0	667	—	83	124	22	12	241
Total	429	—	128	665	667	—	15,052	2,184	7,866	3,127	28,229
Persian Gulf³	—	—	—	—	—	—	571	19	—	14	604

See footnotes at end of table.

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	—	—	—	2,461	—	—	884	—	884
Algeria	—	—	—	63	—	—	—	—	—
Angola	—	—	—	—	—	—	884	—	884
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	353	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	903	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	1,142	—	—	—	—	—
Non-OPEC	1	7	—	4,272	1,036	815	3,754	9,367	13,936
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	1,098	—	—	—	—	—
Belgium	—	—	—	—	—	—	51	—	51
Brazil	—	—	—	—	60	9	324	—	333
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	1	7	—	541	487	8	1,244	2,990	4,242
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	99	1,943	2,042
Congo (Brazzaville)	—	—	—	—	—	—	77	—	77
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	334	—	—	334
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	971	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	1,545	84	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	4	2,580	2,584
Netherlands	—	—	—	—	—	—	1,223	100	1,323
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	348	—	348
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	117	592	709
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	921	921
United Kingdom	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	0	0	—	117	405	464	267	241	972
Total	1	7	—	6,733	1,036	815	4,638	9,367	14,820
Persian Gulf³	—	—	—	2,354	—	—	—	—	—

See footnotes at end of table.

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	70	40	—	173	575	780	—	17,771	302,648	3,165	197	3,363
Algeria	21	—	—	—	—	—	—	7,185	7,185	—	80	80
Angola	—	—	—	—	—	—	—	1,518	9,708	91	17	108
Ecuador	—	—	—	—	—	—	—	182	17,090	188	2	190
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	24,840	276	—	276
Kuwait	—	—	—	116	—	—	—	469	35,579	390	5	395
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	2,272	7,888	62	25	88
Qatar	—	—	—	—	—	780	—	1,463	1,463	—	16	16
Saudi Arabia	—	—	—	—	—	—	—	986	131,062	1,445	11	1,456
United Arab Emirates	—	—	—	—	—	—	—	26	26	—	0	0
Venezuela	49	40	—	57	575	—	—	3,670	67,807	713	41	753
Non-OPEC	2,484	391	393	469	1,500	1,965	13	150,233	527,218	4,189	1,669	5,858
Argentina	178	121	—	60	—	7	—	367	2,374	22	4	26
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	451	451	—	5	5
Bahrain	—	—	—	—	—	175	—	1,273	1,273	—	14	14
Belgium	16	—	—	—	—	9	—	4,425	4,425	—	49	49
Brazil	299	—	—	—	—	—	—	1,689	11,201	106	19	124
Brunel	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	300	300	—	3	3
Canada	278	210	208	156	1,434	672	13	50,859	295,811	2,722	565	3,287
Chad	—	—	—	—	—	—	—	—	2,382	26	—	26
China	—	—	53	235	—	—	—	289	289	—	3	3
Colombia	—	—	—	—	—	—	—	3,726	32,377	318	41	360
Congo (Brazzaville)	—	—	—	—	—	—	—	694	694	—	8	8
Denmark	—	—	—	—	—	—	—	288	288	—	3	3
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	69	396	4	1	4
Estonia	—	—	—	—	—	—	—	58	58	—	1	1
Finland	—	—	—	—	—	5	—	163	163	—	2	2
France	21	54	—	—	—	43	—	2,555	2,555	—	28	28
Gabon	—	—	—	—	—	—	—	334	2,131	20	4	24
Germany	109	—	3	1	—	38	—	968	968	—	11	11
Guatemala	—	—	—	—	—	—	—	64	802	8	1	9
India	—	—	—	—	—	—	—	6,522	6,522	—	72	72
Indonesia	—	—	—	—	—	111	—	196	2,280	23	2	25
Italy	—	—	50	—	—	20	—	1,517	1,517	—	17	17
Korea, South	283	—	—	—	—	753	—	2,672	2,672	—	30	30
Latvia	—	—	—	—	—	—	—	287	287	—	3	3
Lithuania	—	—	—	—	—	—	—	369	369	—	4	4
Malaysia	—	—	36	—	—	—	—	36	36	—	0	0
Mexico	631	—	—	—	—	—	—	5,809	83,134	859	65	924
Netherlands	163	—	—	—	—	24	—	8,728	8,984	3	97	100
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	3,650	5,774	24	41	64
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	1,569	1,569	—	17	17
Russia	7	—	—	—	—	5	—	29,605	29,605	—	329	329
Spain	—	—	—	—	—	—	—	2,467	2,467	—	27	27
Sweden	—	—	—	—	—	8	—	309	309	—	3	3
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	921	1,620	8	10	18
United Kingdom	188	—	—	—	—	1	—	9,294	10,314	11	103	115
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	311	6	43	17	66	94	0	7,710	10,821	35	87	123
Total	2,554	431	393	642	2,075	2,745	13	168,004	829,866	7,354	1,867	9,221
Persian Gulf³	—	—	—	116	—	955	—	4,217	194,243	2,111	47	2,158

— = No Data Reported.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	6,282	-	-	-	-	-	-	-	1,121	1,121
Algeria	-	-	-	-	-	-	-	-	-	-
Angola	1,574	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	182	182
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	575	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	2,472	-	-	-	-	-	-	-	518	518
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	1,113	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	548	-	-	-	-	-	-	-	421	421
Non-OPEC	11,567	-	1,439	2,134	-	1,066	1,066	4,282	8,113	12,395
Argentina	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	215	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	236	-	-	-	-	-	-
Canada	7,648	-	1,439	-	-	269	269	2,355	982	3,337
Chad	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	1,795	-	-	150	-	-	-	-	178	178
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	30	30	-	90	90
France	-	-	-	-	-	-	-	301	526	827
Gabon	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	125	125
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	1,251	1,251
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	232	232
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	67	67
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	304	304
Netherlands	-	-	-	-	-	327	327	909	193	1,102
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	1,074	-	-	-	-	-	-	-	383	383
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	661	661
Russia	-	-	-	1,042	-	-	-	-	23	23
Spain	-	-	-	120	-	-	-	-	948	948
Sweden	-	-	-	-	-	-	-	-	128	128
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	440	440	717	2,022	2,739
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	1,050	-	0	371	-	0	0	0	0	0
Total	17,849	-	1,439	2,134	-	1,066	1,066	4,282	9,234	13,516
Persian Gulf³	1,688	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	—	—	—	—	—	—	—	256	1	—	257
Algeria	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	1	—	1
Qatar	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	6	—	—	6
United Arab Emirates	—	—	—	—	—	—	—	10	—	—	10
Venezuela	—	—	—	—	—	—	—	240	—	—	240
Non-OPEC	—	—	74	221	—	—	5,454	751	2,272	813	9,290
Argentina	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	120	—	120
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	110	—	110
Brunei	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—
Canada	—	—	10	221	—	—	2,219	47	750	—	3,016
Chad	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	117	—	117
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	236	—	—	—	236
Egypt	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	64	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	945	6	—	—	951
Indonesia	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	6	—	—	6
Latvia	—	—	—	—	—	—	—	—	—	167	167
Lithuania	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	303	—	303
Netherlands	—	—	—	—	—	—	1,051	87	36	—	1,174
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	1,003	597	822	642	3,064
Spain	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—
Other	—	—	0	0	—	—	0	8	14	4	26
Total	—	—	74	221	—	—	5,454	1,007	2,273	813	9,547
Persian Gulf³	—	—	—	—	—	—	—	16	—	—	16

See footnotes at end of table.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	—	—	—	1,205	—	—	—	—	—
Algeria	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	592	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	613	—	—	—	—	—
Non-OPEC	—	1	—	1,598	—	—	185	1,964	2,149
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	1	—	172	—	—	108	877	985
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	1,087	1,087
Congo (Brazzaville)	—	—	—	—	—	—	77	—	77
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	709	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	600	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	0	—	117	—	—	0	0	0
Total	—	1	—	2,803	—	—	185	1,964	2,149
Persian Gulf³	—	—	—	592	—	—	—	—	—

See footnotes at end of table.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	—	—	—	—	164	—	—	2,747	9,029	203	89	291
Algeria	—	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	1,574	51	—	51
Ecuador	—	—	—	—	—	—	—	182	182	—	6	6
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	575	19	—	19
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	519	2,991	80	17	96
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	598	1,711	36	19	55
United Arab Emirates	—	—	—	—	—	—	—	10	10	—	0	0
Venezuela	—	—	—	—	164	—	—	1,438	1,986	18	46	64
Non-OPEC	38	6	69	1	250	98	1	30,830	42,397	373	995	1,368
Argentina	—	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	120	120	—	4	4
Bahrain	—	—	—	—	—	—	—	—	—	—	—	—
Belgium	5	—	—	—	—	1	—	221	221	—	7	7
Brazil	—	—	—	—	—	—	—	110	110	—	4	4
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	236	236	—	8	8
Canada	1	6	59	1	250	53	1	9,821	17,469	247	317	564
Chad	—	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	1,532	3,327	58	49	107
Congo (Brazzaville)	—	—	—	—	—	—	—	77	77	—	2	2
Denmark	—	—	—	—	—	—	—	236	236	—	8	8
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	120	120	—	4	4
France	—	—	—	—	—	32	—	859	859	—	28	28
Gabon	—	—	—	—	—	—	—	—	—	—	—	—
Germany	26	—	1	—	—	7	—	159	159	—	5	5
Guatemala	—	—	—	—	—	—	—	64	64	—	2	2
India	—	—	—	—	—	—	—	2,911	2,911	—	94	94
Indonesia	—	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	1	—	233	233	—	8	8
Korea, South	—	—	—	—	—	—	—	606	606	—	20	20
Latvia	—	—	—	—	—	—	—	167	167	—	5	5
Lithuania	—	—	—	—	—	—	—	67	67	—	2	2
Malaysia	—	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	607	607	—	20	20
Netherlands	3	—	—	—	—	—	—	2,606	2,606	—	84	84
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	383	1,457	35	12	47
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	661	661	—	21	21
Russia	—	—	—	—	—	2	—	4,131	4,131	—	133	133
Spain	—	—	—	—	—	—	—	1,068	1,068	—	34	34
Sweden	—	—	—	—	—	—	—	128	128	—	4	4
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	3,179	3,179	—	103	103
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	3	0	9	0	0	2	0	528	1,578	33	17	50
Total	38	6	69	1	414	98	1	33,577	51,426	576	1,083	1,659
Persian Gulf³	—	—	—	—	—	—	—	608	2,296	54	20	74

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	1,003	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	1,003	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	56,392	1	2,467	-	-	15	15	-	267	267
Argentina	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	56,392	1	2,467	-	-	15	15	-	267	267
Chad	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	0	0	0	-	-	0	0	-	0	0
Total	57,395	1	2,467	-	-	15	15	-	267	267
Persian Gulf³	1,003	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	—	—	—	—	—	—	—	—	—	—	—
Algeria	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	—	—	—	—	—	—	86	—	70	10	166
Argentina	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—
Canada	—	—	—	—	—	—	86	—	70	10	166
Chad	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—
Other	—	—	—	—	—	—	0	—	0	0	0
Total	—	—	—	—	—	—	86	—	70	10	166
Persian Gulf³	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	42	1	85	112	198
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	42	1	85	112	198
Chad	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	0	0	0	0	0
Total	-	-	-	-	42	1	85	112	198
Persian Gulf³	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	—	—	—	—	—	—	—	—	1,003	32	—	32
Algeria	—	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	1,003	32	—	32
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	78	64	9	23	211	157	1	3,755	60,147	1,819	121	1,940
Argentina	—	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	1	—	1	1	—	0	0
Brazil	—	—	—	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—	—
Canada	78	64	9	23	211	156	1	3,754	60,146	1,819	121	1,940
Chad	—	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	78	64	9	23	211	157	1	3,755	61,150	1,851	121	1,973
Persian Gulf³	—	—	—	—	—	—	—	—	1,003	32	—	32

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	67,902	—	—	2,354	—	—	—	—	188	188
Algeria	—	—	—	2,354	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—
Ecuador	2,851	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	2,129	—	—	—	—	—	—	—	—	—
Kuwait	11,038	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	491	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	188	188
Saudi Arabia	29,752	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	21,641	—	—	—	—	—	—	—	—	—
Non-OPEC	38,224	745	48	11,638	—	23	23	—	1,037	1,037
Argentina	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	1,698	—	—	—	—	—	—
Brazil	1,949	—	—	—	—	—	—	—	59	59
Brunel	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	64	—	—	—	—	—	—
Canada	6,010	—	—	420	—	—	—	—	—	—
Chad	483	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	4,774	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	29	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	300	300
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	186	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	24,429	328	34	—	—	—	—	—	300	300
Netherlands	—	—	—	67	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	372	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	50	50
Russia	—	247	—	8,203	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	20	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—
United Kingdom	512	—	—	—	—	—	—	—	328	328
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	67	170	14	579	—	23	23	—	0	0
Total	106,126	745	48	13,992	—	23	23	—	1,225	1,225
Persian Gulf³	42,919	—	—	—	—	—	—	—	188	188

See footnotes at end of table.

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	-	-	-	180	-	-	180
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	87	-	-	87
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	-	-	-	-	-	-	-
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	93	-	-	93
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	0	-	-	0
Total	-	-	-	-	-	-	-	180	-	-	180
Persian Gulf³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	—	—	—	—	—	—	335	—	335
Algeria	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	335	—	335
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—
Non-OPEC	—	—	—	—	433	209	629	852	1,690
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	—	—	—	150	—	—	1	1
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	6	—	6
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	209	—	—	209
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	84	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	549	549
Netherlands	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	348	—	348
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	55	302	357
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	—	—	—	199	0	220	0	220
Total	—	—	—	—	433	209	964	852	2,025
Persian Gulf³	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	37	17	—	116	—	385	—	3,432	71,334	2,190	111	2,301
Algeria	21	—	—	—	—	—	—	2,375	2,375	—	77	77
Angola	—	—	—	—	—	—	—	335	335	—	11	11
Ecuador	—	—	—	—	—	—	—	—	2,851	92	—	92
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	2,129	69	—	69
Kuwait	—	—	—	116	—	—	—	116	11,154	356	4	360
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	491	16	—	16
Qatar	—	—	—	—	—	385	—	573	573	—	18	18
Saudi Arabia	—	—	—	—	—	—	—	—	29,752	960	—	960
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	16	17	—	—	—	—	—	33	21,674	698	1	699
Non-OPEC	717	152	11	69	—	308	—	17,056	55,280	1,233	550	1,783
Argentina	—	115	—	60	—	2	—	177	177	—	6	6
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	114	—	114	114	—	4	4
Belgium	10	—	—	—	—	2	—	1,710	1,710	—	55	55
Brazil	37	—	—	—	—	—	—	183	2,132	63	6	69
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	64	64	—	2	2
Canada	33	4	—	—	—	—	—	608	6,618	194	20	213
Chad	—	—	—	—	—	—	—	—	483	16	—	16
China	—	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	6	4,780	154	0	154
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	5	—	5	5	—	0	0
France	21	27	—	—	—	—	—	141	141	—	5	5
Gabon	—	—	—	—	—	—	—	209	209	—	7	7
Germany	83	—	—	—	—	7	—	119	119	—	4	4
Guatemala	—	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	300	300	—	10	10
Indonesia	—	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	4	—	191	191	—	6	6
Korea, South	45	—	—	—	—	135	—	264	264	—	9	9
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	11	—	—	—	—	11	11	—	0	0
Mexico	220	—	—	—	—	—	—	1,431	25,860	788	46	834
Netherlands	108	—	—	—	—	24	—	199	199	—	6	6
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	720	720	—	23	23
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	50	50	—	2	2
Russia	—	—	—	—	—	—	—	8,808	8,808	—	284	284
Spain	—	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	20	20	—	1	1
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	37	—	—	—	—	—	—	365	877	17	12	28
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	123	6	0	9	—	15	—	1,361	1,428	1	42	45
Total	754	169	11	185	—	693	—	20,488	126,614	3,423	661	4,084
Persian Gulf³	—	—	—	116	—	499	—	803	43,722	1,384	26	1,410

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reform-ulated	Conven- tional	Total	Reform-ulated	Conven- tional	Total
	PAD District 4									
OPEC	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	7,378	-	280	-	-	-	-	-	3	3
Canada	7,378	-	280	-	-	-	-	-	3	3
Other	0	-	0	-	-	-	-	-	0	0
Total	7,378	-	280	-	-	-	-	-	3	3
	PAD District 5									
OPEC	22,920	-	-	483	-	-	-	-	-	-
Algeria	-	-	-	483	-	-	-	-	-	-
Angola	1,719	-	-	-	-	-	-	-	-	-
Ecuador	2,335	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	6,302	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	12,299	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	265	-	-	-	-	-	-	-	-	-
Non-OPEC	13,516	-	155	929	-	18	18	-	398	398
Argentina	968	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Canada	6,537	-	111	-	-	18	18	-	390	390
China	-	-	-	-	-	-	-	-	-	-
Colombia	3,435	-	-	299	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Indonesia	1,297	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	350	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-
Peru	380	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	8	8
Sweden	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Other	549	-	44	630	-	0	0	-	0	0
Total	36,436	-	155	1,412	-	18	18	-	398	398
Persian Gulf ³	18,601	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	-	-	8	-	1	-	9
Canada	-	-	-	-	-	-	8	-	1	-	9
Other	-	-	-	-	-	-	0	-	0	-	0
Total	-	-	-	-	-	-	8	-	1	-	9
PAD District 5											
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	36	267	-	118	-	17	-	135
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	36	-	-	118	-	17	-	135
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	267	-	0	-	0	-	0
Total	-	-	-	36	267	-	118	-	17	-	135
Persian Gulf³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
	PAD District 4								
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	1	-	-	-	-	10	-	10
Canada	-	1	-	-	-	-	10	-	10
Other	-	0	-	-	-	-	0	-	0
Total	-	1	-	-	-	-	10	-	10
	PAD District 5								
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	9	-	-	42	419	461
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-
Canada	-	-	-	9	-	-	42	15	57
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	184	184
Netherlands	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	-	-	0	220	220
Total	-	-	-	9	-	-	42	419	461
Persian Gulf ³	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, March 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks								Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Waxes	Petroleum Coke	Asphalt and Road Oil
	PAD District 4											
OPEC	—	—	—	—	—	—	—	—	—	—	—	—
Algeria	—	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	—	—	—	—	48	—	1	352	7,730	238	11	249
Canada	—	—	—	—	48	—	1	352	7,730	238	11	249
Other	—	—	—	—	0	—	0	0	0	0	0	0
Total	—	—	—	—	48	—	1	352	7,730	238	11	249
	PAD District 5											
OPEC	—	—	—	—	—	—	—	483	23,403	739	16	755
Algeria	—	—	—	—	—	—	—	483	483	—	16	16
Angola	—	—	—	—	—	—	—	—	1,719	55	—	55
Ecuador	—	—	—	—	—	—	—	—	2,335	75	—	75
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	6,302	203	—	203
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	12,299	397	—	397
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	265	9	—	9
Non-OPEC	74	—	15	36	60	5	—	2,598	16,114	436	84	520
Argentina	—	—	—	—	—	—	—	—	968	31	—	31
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Canada	—	—	—	36	60	4	—	856	7,393	211	28	238
China	—	—	14	—	—	—	—	14	14	—	0	0
Colombia	—	—	—	—	—	—	—	299	3,734	111	10	120
Finland	—	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	1,297	42	—	42
Japan	—	—	—	—	—	1	—	1	1	—	0	0
Korea, South	74	—	—	—	—	—	—	74	74	—	2	2
Malaysia	—	—	1	—	—	—	—	1	1	—	0	0
Mexico	—	—	—	—	—	—	—	184	534	11	6	17
Netherlands	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Papua New Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Peru	—	—	—	—	—	—	—	—	380	12	—	12
Singapore	—	—	—	—	—	—	—	275	275	—	9	9
Sweden	—	—	—	—	—	—	—	—	—	—	—	—
Taiwan	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Other	0	—	0	0	0	0	—	894	1,443	18	29	49
Total	74	—	15	36	60	5	—	3,081	39,517	1,175	99	1,275
Persian Gulf ³	—	—	—	—	—	—	—	—	18,601	600	—	600

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	17,569	—	—	1,109	—	—	—	—	3,702	3,702
Algeria	—	—	—	422	—	—	—	—	—	—
Angola	4,379	—	—	451	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	182	182
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	927	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	4,607	—	—	236	—	—	—	—	1,953	1,953
Qatar	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	6,819	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	837	—	—	—	—	—	—	—	1,567	1,567
Non-OPEC	34,752	1	6,671	4,850	—	2,505	2,505	12,001	20,298	32,299
Argentina	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	215	—	—	—	331	—	331
Brazil	952	—	—	18	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	236	—	—	—	—	—	—
Canada	23,474	—	4,824	739	—	740	740	7,553	3,630	11,183
Chad	951	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	2,437	—	—	150	—	—	—	—	338	338
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	69	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	38	—	30	30	—	90	90
France	—	—	—	14	—	—	—	301	1,422	1,723
Gabon	648	—	—	—	—	—	—	—	—	—
Germany	—	1	—	—	—	—	—	—	125	125
Guatemala	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	2,232	2,232
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	515	515
Korea, South	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	67	67
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	2,499	—	—	—	—	—	—	—	905	905
Netherlands	—	—	581	—	—	327	327	1,551	494	2,045
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
Norway	2,124	—	1,079	152	—	—	—	—	1,024	1,024
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	1,519	1,519
Russia	—	—	—	2,090	—	—	—	—	408	408
Spain	—	—	—	120	—	—	—	—	2,098	2,098
Sweden	—	—	118	—	—	—	—	—	128	128
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	318	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	3	—	1,408	1,408	2,265	4,965	7,230
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	1,349	0	0	1,075	—	0	0	0	338	338
Total	52,321	1	6,671	5,959	—	2,505	2,505	12,001	24,000	36,001
Persian Gulf³	7,746	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	—	—	—	—	—	—	571	259	1	14	845
Algeria	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	1	—	1
Qatar	—	—	—	—	—	—	495	—	—	—	495
Saudi Arabia	—	—	—	—	—	—	76	7	—	—	83
United Arab Emirates	—	—	—	—	—	—	—	12	—	14	26
Venezuela	—	—	—	—	—	—	—	240	—	—	240
Non-OPEC	—	—	94	592	—	—	13,856	1,726	6,933	3,087	25,602
Argentina	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	451	—	451
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	238	—	238
Brunei	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—
Canada	—	—	30	323	—	—	6,424	181	3,850	—	10,455
Chad	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	396	—	396
Congo (Brazzaville)	—	—	—	—	—	—	—	—	617	—	617
Denmark	—	—	—	—	—	—	236	—	—	—	236
Egypt	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	158	—	—	—	—	—	—	—
Guatemala	—	—	64	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	1,758	7	—	—	1,765
Indonesia	—	—	—	85	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	189	—	—	189
Korea, South	—	—	—	—	—	—	—	7	—	—	7
Latvia	—	—	—	—	—	—	—	—	—	287	287
Lithuania	—	—	—	—	—	—	302	—	—	—	302
Malaysia	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	321	—	321
Netherlands	—	—	—	—	—	—	1,889	367	40	28	2,324
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	26	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	3,247	851	998	2,760	7,856
Spain	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—
Other	—	—	0	0	—	—	0	124	22	12	158
Total	—	—	94	592	—	—	14,427	1,985	6,934	3,101	26,447
Persian Gulf³	—	—	—	—	—	—	571	19	—	14	604

See footnotes at end of table.

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	—	—	—	2,341	—	—	—	—	—
Algeria	—	—	—	63	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	353	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	903	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	1,022	—	—	—	—	—
Non-OPEC	—	3	—	3,644	—	473	1,629	5,261	7,363
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	1,098	—	—	—	—	—
Belgium	—	—	—	—	—	—	51	—	51
Brazil	—	—	—	—	—	9	250	—	259
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	3	—	514	—	—	814	2,682	3,496
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	43	1,559	1,602
Congo (Brazzaville)	—	—	—	—	—	—	77	—	77
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	971	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	944	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	4	920	924
Netherlands	—	—	—	—	—	—	378	100	478
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	0	—	117	—	464	12	0	476
Total	—	3	—	5,985	—	473	1,629	5,261	7,363
Persian Gulf³	—	—	—	2,354	—	—	—	—	—

See footnotes at end of table.

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	—	—	—	57	444	—	—	8,498	26,067	195	94	290
Algeria	—	—	—	—	—	—	—	485	485	—	5	5
Angola	—	—	—	—	—	—	—	451	4,830	49	5	54
Ecuador	—	—	—	—	—	—	—	182	182	—	2	2
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	927	10	—	10
Kuwait	—	—	—	—	—	—	—	353	353	—	4	4
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	2,190	6,797	51	24	76
Qatar	—	—	—	—	—	—	—	495	495	—	6	6
Saudi Arabia	—	—	—	—	—	—	—	986	7,805	76	11	87
United Arab Emirates	—	—	—	—	—	—	—	26	26	—	0	0
Venezuela	—	—	—	57	444	—	—	3,330	4,167	9	37	46
Non-OPEC	41	12	269	3	584	251	4	84,788	119,540	386	942	1,328
Argentina	—	—	—	—	—	1	—	1	1	—	0	0
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	451	451	—	5	5
Bahrain	—	—	—	—	—	—	—	1,098	1,098	—	12	12
Belgium	6	—	—	—	—	2	—	605	605	—	7	7
Brazil	—	—	—	—	—	—	—	515	1,467	11	6	16
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	236	236	—	3	3
Canada	3	12	190	3	518	175	4	33,212	56,686	261	369	630
Chad	—	—	—	—	—	—	—	—	951	11	—	11
China	—	—	2	—	—	—	—	2	2	—	0	0
Colombia	—	—	—	—	—	—	—	2,486	4,923	27	28	55
Congo (Brazzaville)	—	—	—	—	—	—	—	694	694	—	8	8
Denmark	—	—	—	—	—	—	—	236	236	—	3	3
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	69	69	—	1	1
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	158	158	—	2	2
France	—	—	—	—	—	38	—	1,775	1,775	—	20	20
Gabon	—	—	—	—	—	—	—	—	648	7	—	7
Germany	26	—	3	—	—	19	—	332	332	—	4	4
Guatemala	—	—	—	—	—	—	—	64	64	—	1	1
India	—	—	—	—	—	—	—	4,968	4,968	—	55	55
Indonesia	—	—	—	—	—	—	—	85	85	—	1	1
Italy	—	—	50	—	—	4	—	758	758	—	8	8
Korea, South	—	—	—	—	—	—	—	951	951	—	11	11
Latvia	—	—	—	—	—	—	—	287	287	—	3	3
Lithuania	—	—	—	—	—	—	—	369	369	—	4	4
Malaysia	—	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	2,150	4,649	28	24	52
Netherlands	3	—	—	—	—	—	—	5,758	5,758	—	64	64
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	2,281	4,405	24	25	49
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	1,519	1,519	—	17	17
Russia	—	—	—	—	—	5	—	10,359	10,359	—	115	115
Spain	—	—	—	—	—	—	—	2,218	2,218	—	25	25
Sweden	—	—	—	—	—	—	—	246	246	—	3	3
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	318	4	—	4
United Kingdom	—	—	—	—	—	1	—	8,642	8,642	—	96	96
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	3	0	24	0	66	6	0	2,263	3,612	13	22	36
Total	41	12	269	60	1,028	251	4	93,286	145,607	581	1,037	1,618
Persian Gulf³	—	—	—	—	—	—	—	2,958	10,704	86	33	119

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	3,785	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	3,785	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	167,118	9	9,096	94	-	73	73	-	689	689
Argentina	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	167,118	9	9,096	94	-	73	73	-	689	689
Chad	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	0	0	0	0	-	0	0	-	0	0
Total	170,903	9	9,096	94	-	73	73	-	689	689
Persian Gulf³	3,785	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	1	-	-	206	-	128	26	360
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	1	-	-	206	-	128	26	360
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	-	-	0	-	0	0	0
Total	-	-	-	1	-	-	206	-	128	26	360
Persian Gulf³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	—	—	—	—	—	—	—	—	—
Algeria	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—
Non-OPEC	1	3	—	—	123	8	216	257	481
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	1	3	—	—	123	8	216	257	481
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	0	0	—	—	0	0	0	0	0
Total	1	3	—	—	123	8	216	257	481
Persian Gulf³	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	—	—	—	—	—	—	—	—	3,785	42	—	42
Algeria	—	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	3,785	42	—	42
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	236	170	18	60	554	487	6	12,642	179,760	1,857	140	1,997
Argentina	—	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	1	—	1	1	—	0	0
Brazil	—	—	—	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—	—
Canada	236	170	18	59	554	486	6	12,640	179,758	1,857	140	1,997
Chad	—	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	1	—	—	—	1	1	—	0	0
Guatemala	—	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	236	170	18	60	554	487	6	12,642	183,545	1,899	140	2,039
Persian Gulf³	—	—	—	—	—	—	—	—	3,785	42	—	42

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	200,835	—	—	5,712	—	—	—	—	188	188
Algeria	—	—	—	5,447	—	—	—	—	—	—
Angola	—	—	—	183	—	—	—	—	—	—
Ecuador	6,323	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	8,582	—	—	—	—	—	—	—	—	—
Kuwait	35,110	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	1,009	—	—	82	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	188	188
Saudi Arabia	88,146	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	61,665	—	—	—	—	—	—	—	—	—
Non-OPEC	118,078	2,025	214	28,462	—	23	23	—	1,884	1,884
Argentina	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	3,751	—	—	—	—	52	52
Brazil	7,516	—	—	377	—	—	—	—	196	196
Brunel	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	64	—	—	—	—	—	—
Canada	14,434	—	—	520	—	—	—	—	—	—
Chad	1,431	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	18,633	—	—	501	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	52	52
Egypt	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	58	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—
France	—	—	—	607	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	407	—	—	—	—	102	102
Guatemala	738	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	300	300
Indonesia	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	740	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	73,791	627	104	—	—	—	—	—	601	601
Netherlands	—	—	—	1,411	—	—	—	—	88	88
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	1,021	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	50	50
Russia	—	247	—	17,074	—	—	—	—	—	—
Spain	—	—	—	89	—	—	—	—	—	—
Sweden	—	—	—	55	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	381	—	—	—	—	—	—	—	—	—
United Kingdom	1,020	—	—	21	—	—	—	—	443	443
Vietnam	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	134	1,151	110	1,766	—	23	23	—	0	0
Total	318,913	2,025	214	34,174	—	23	23	—	2,072	2,072
Persian Gulf³	131,838	—	—	—	—	—	—	—	188	188

See footnotes at end of table.

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	—	—	—	—	—	—	—	—	—	—	—
Algeria	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	429	—	34	—	—	—	—	180	728	—	908
Argentina	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	34	—	—	—	—	87	9	—	96
Brunei	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—
Canada	—	—	—	—	—	—	—	—	—	—	—
Chad	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	93	—	—	93
Gabon	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	36	—	36
Netherlands	429	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	—	683	—	683
Spain	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—
Other	0	—	0	—	—	—	—	0	0	—	0
Total	429	—	34	—	—	—	—	180	728	—	908
Persian Gulf³	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	—	—	—	120	—	—	884	—	884
Algeria	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	884	—	884
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	120	—	—	—	—	—
Non-OPEC	—	—	—	—	913	334	850	1,858	3,042
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	60	—	74	—	74
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	—	—	—	—	364	—	—	1	1
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	56	384	440
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	334	—	—	334
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	84	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	881	881
Netherlands	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	348	—	348
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	117	592	709
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	—	—	—	0	405	0	255	0	255
Total	—	—	—	120	913	334	1,734	1,858	3,926
Persian Gulf³	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	70	40	—	116	—	693	—	7,823	208,658	2,232	87	2,318
Algeria	21	—	—	—	—	—	—	5,468	5,468	—	61	61
Angola	—	—	—	—	—	—	—	1,067	1,067	—	12	12
Ecuador	—	—	—	—	—	—	—	—	6,323	70	—	70
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	8,582	95	—	95
Kuwait	—	—	—	116	—	—	—	116	35,226	390	1	391
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	82	1,091	11	1	12
Qatar	—	—	—	—	—	693	—	881	881	—	10	10
Saudi Arabia	—	—	—	—	—	—	—	—	88,146	979	—	979
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	49	40	—	—	—	—	—	209	61,874	685	2	687
Non-OPEC	2,096	209	37	312	—	1,186	—	41,839	159,917	1,312	465	1,777
Argentina	178	121	—	60	—	6	—	366	366	—	4	4
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	175	—	175	175	—	2	2
Belgium	10	—	—	—	—	6	—	3,819	3,819	—	42	42
Brazil	299	—	—	—	—	—	—	1,174	8,690	84	13	97
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	64	64	—	1	1
Canada	39	28	—	—	—	—	—	952	15,386	160	11	171
Chad	—	—	—	—	—	—	—	—	1,431	16	—	16
China	—	—	—	235	—	—	—	236	236	—	3	3
Colombia	—	—	—	—	—	—	—	941	19,574	207	10	217
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	52	52	—	1	1
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	58	58	—	1	1
Finland	—	—	—	—	—	5	—	5	5	—	0	0
France	21	54	—	—	—	5	—	780	780	—	9	9
Gabon	—	—	—	—	—	—	—	334	334	—	4	4
Germany	83	—	—	—	—	19	—	611	611	—	7	7
Guatemala	—	—	—	—	—	—	—	—	738	8	—	8
India	—	—	—	—	—	—	—	300	300	—	3	3
Indonesia	—	—	—	—	—	111	—	111	111	—	1	1
Italy	—	—	—	—	—	16	—	759	759	—	8	8
Korea, South	172	—	—	—	—	725	—	981	981	—	11	11
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	35	—	—	—	—	35	35	—	0	0
Mexico	631	—	—	—	—	—	—	2,880	76,671	820	32	852
Netherlands	160	—	—	—	—	24	—	2,125	2,125	—	24	24
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	1,369	1,369	—	15	15
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	50	50	—	1	1
Russia	7	—	—	—	—	—	—	18,723	18,723	—	208	208
Spain	—	—	—	—	—	—	—	89	89	—	1	1
Sweden	—	—	—	—	—	8	—	63	63	—	1	1
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	381	4	—	4
United Kingdom	188	—	—	—	—	—	—	652	1,672	11	7	19
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	308	6	2	17	—	86	—	4,135	4,269	2	45	46
Total	2,166	249	37	428	—	1,879	—	49,662	368,575	3,543	552	4,095
Persian Gulf³	—	—	—	116	—	868	—	1,172	133,010	1,465	13	1,478

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
	PAD District 4									
OPEC	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	21,988	-	1,038	-	-	-	-	-	10	10
Canada	21,988	-	1,038	-	-	-	-	-	10	10
Other	0	-	0	-	-	-	-	-	0	0
Total	21,988	-	1,038	-	-	-	-	-	10	10
	PAD District 5									
OPEC	62,688	-	-	1,232	-	-	-	-	-	-
Algeria	-	-	-	1,232	-	-	-	-	-	-
Angola	3,811	-	-	-	-	-	-	-	-	-
Ecuador	10,585	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	15,331	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	31,326	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	1,635	-	-	-	-	-	-	-	-	-
Non-OPEC	35,049	-	581	2,260	-	150	150	-	1,313	1,313
Argentina	2,007	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Brazil	1,044	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Canada	17,938	-	429	-	-	150	150	-	1,163	1,163
China	-	-	-	-	-	-	-	-	-	-
Colombia	7,581	-	-	299	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	24	-	-	-	-	-	-
Indonesia	2,084	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	1,035	-	-	-	-	-	-	-	-	-
Netherlands	256	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-
Peru	1,150	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	150	150
Sweden	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Other	1,954	-	152	1,937	-	0	0	-	0	0
Total	97,737	-	581	3,492	-	150	150	-	1,313	1,313
Persian Gulf ³	46,657	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	-	-	8	19	3	-	30
Canada	-	-	-	-	-	-	8	19	3	-	30
Other	-	-	-	-	-	-	0	0	0	-	0
Total	-	-	-	-	-	-	8	19	3	-	30
PAD District 5											
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	72	667	-	411	-	73	-	484
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	72	-	-	328	-	73	-	401
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	83	-	-	-	83
Sweden	-	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	667	-	0	-	0	-	0
Total	-	-	-	72	667	-	411	-	73	-	484
Persian Gulf³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin			Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
	Kerosene	Finished Aviation Gasoline							
	PAD District 4								
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	1	-	-	-	-	36	-	36
Canada	-	1	-	-	-	-	36	-	36
Other	-	0	-	-	-	-	0	-	0
Total	-	1	-	-	-	-	36	-	36
	PAD District 5								
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	628	-	-	1,023	1,991	3,014
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-
Canada	-	-	-	27	-	-	178	50	228
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	601	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	779	779
Netherlands	-	-	-	-	-	-	845	-	845
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	241	241
Singapore	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	-	-	0	921	921
Total	-	-	-	628	-	-	1,023	1,991	3,014
Persian Gulf ³	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-March 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks									Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
	PAD District 4											
OPEC	-	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	175	-	3	1,293	23,281	244	14	259
Canada	-	-	-	-	175	-	3	1,293	23,281	244	14	259
Other	-	-	-	-	0	-	0	0	0	0	0	0
Total	-	-	-	-	175	-	3	1,293	23,281	244	14	259
	PAD District 5											
OPEC	-	-	-	-	131	87	-	1,450	64,138	697	16	713
Algeria	-	-	-	-	-	-	-	1,232	1,232	-	14	14
Angola	-	-	-	-	-	-	-	-	3,811	42	-	42
Ecuador	-	-	-	-	-	-	-	-	10,585	118	-	118
Iran	-	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	15,331	170	-	170
Kuwait	-	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	87	-	87	87	-	1	1
Saudi Arabia	-	-	-	-	-	-	-	-	31,326	348	-	348
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	131	-	-	131	1,766	18	1	20
Non-OPEC	111	-	69	94	187	41	-	9,671	44,720	389	107	497
Argentina	-	-	-	-	-	-	-	-	2,007	22	-	22
Aruba	-	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	1,044	12	-	12
Brunei	-	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	94	187	11	-	2,762	20,700	199	31	230
China	-	-	51	-	-	-	-	51	51	-	1	1
Colombia	-	-	-	-	-	-	-	299	7,880	84	3	88
Finland	-	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	24	24	-	0	0
Indonesia	-	-	-	-	-	-	-	-	2,084	23	-	23
Japan	-	-	17	-	-	2	-	19	19	-	0	0
Korea, South	111	-	-	-	-	28	-	740	740	-	8	8
Malaysia	-	-	1	-	-	-	-	1	1	-	0	0
Mexico	-	-	-	-	-	-	-	779	1,814	12	9	20
Netherlands	-	-	-	-	-	-	-	845	1,101	3	9	12
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	241	1,391	13	3	15
Singapore	-	-	-	-	-	-	-	900	900	-	10	10
Sweden	-	-	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-	-
Other	0	-	0	0	0	0	-	3,010	4,964	21	33	56
Total	111	-	69	94	318	128	-	11,121	108,858	1,086	124	1,210
Persian Gulf ³	-	-	-	-	-	87	-	87	46,744	518	1	519

- = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 49. Exports of Crude Oil and Petroleum Products by PAD District, March 2014
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil¹	524	1,656	5,442	—	—	7,622	246
Natural Gas Plant Liquids and Liquefied							
Refinery Gases	276	5,743	11,167	273	554	18,013	581
Pentanes Plus	219	4,546	38	242	102	5,147	166
Liquefied Petroleum Gases	57	1,197	11,129	31	452	12,867	415
Ethane/Ethylene	—	650	—	—	—	650	21
Propane/Propylene	35	108	9,735	—	447	10,324	333
Normal Butane/Butylene	21	439	1,395	31	6	1,892	61
Isobutane/Isobutylene	—	—	—	—	—	—	—
Other Liquids	609	1,303	6,785	3	166	8,866	286
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	339	663	2,706	3	59	3,770	122
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	2	1	1,536	—	2	1,540	50
Methyl Tertiary Butyl Ether (MTBE)	0	0	1,159	—	0	1,159	37
Other Oxygenates	2	1	377	—	2	381	12
Renewable Fuels (including Fuel Ethanol) ...	338	662	1,170	3	57	2,231	72
Fuel Ethanol ²	337	597	1,170	2	33	2,139	69
Biomass-Based Diesel	1	66	0	1	24	91	3
Other Renewable Diesel	—	—	—	—	—	—	—
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—
Unfinished Oils	2	—	639	—	104	746	24
Naphthas and Lighter	—	—	639	—	104	746	24
Kerosene and Light Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	—	—	—	—	—	—	—
Residuum	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC)	267	640	3,440	—	3	4,350	140
Reformulated	2	0	717	—	0	719	23
Conventional	266	640	2,723	—	3	3,631	117
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	2,191	2,074	67,223	28	13,588	85,104	2,745
Finished Motor Gasoline	283	23	10,431	—	1,234	11,972	386
Reformulated	—	—	—	—	—	—	—
Conventional	283	23	10,431	—	1,234	11,972	386
Finished Aviation Gasoline	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel	72	501	2,516	—	1,233	4,322	139
Kerosene	2	0	230	0	14	246	8
Distillate Fuel Oil	7	83	25,175	—	5,399	30,664	989
15 ppm sulfur and under ³	5	2	19,390	—	4,239	23,636	762
Greater than 15 ppm to 500 ppm sulfur ³	1	49	2,863	—	417	3,330	107
Greater than 500 ppm sulfur	1	32	2,923	—	743	3,699	119
Residual Fuel Oil	848	845	9,431	14	1,615	12,753	411
Naphtha for Petro. Feed. Use	—	—	551	—	—	551	18
Other Oils for Petro. Feed. Use	—	—	—	—	—	—	—
Special Naphthas	2	0	1,013	—	2	1,017	33
Lubricants	188	165	1,939	10	303	2,605	84
Waxes	74	22	35	1	10	142	5
Petroleum Coke	605	356	15,248	—	3,704	19,913	642
Asphalt and Road Oil	94	77	635	3	69	877	28
Miscellaneous Products	17	0	19	0	6	42	1
Total	3,600	10,776	90,618	304	14,308	119,606	3,858

— = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-March 2014
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil¹	2,709	7,209	12,018	2	2	21,939	244
Natural Gas Plant Liquids and Liquefied							
Refinery Gases	935	15,744	33,843	598	1,436	52,556	584
Pentanes Plus	442	13,219	1,123	561	336	15,682	174
Liquefied Petroleum Gases	492	2,525	32,720	37	1,100	36,874	410
Ethane/Ethylene	—	1,326	—	—	—	1,326	15
Propane/Propylene	296	350	29,192	2	1,081	30,921	344
Normal Butane/Butylene	196	849	3,528	36	19	4,628	51
Isobutane/Isobutylene	—	—	—	—	—	—	—
Other Liquids	1,446	3,390	20,318	10	1,288	26,452	294
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	540	1,452	8,359	10	128	10,489	117
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	5	1	4,313	0	5	4,324	48
Methyl Tertiary Butyl Ether (MTBE)	0	0	2,940	—	0	2,940	33
Other Oxygenates	5	1	1,373	0	5	1,384	15
Renewable Fuels (including Fuel Ethanol) ...	536	1,451	4,045	10	123	6,165	68
Fuel Ethanol ²	532	1,378	3,798	7	83	5,797	64
Biomass-Based Diesel	4	72	248	3	40	367	4
Other Renewable Diesel	—	—	—	—	—	—	—
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—
Unfinished Oils	2	—	1,381	—	827	2,211	25
Naphthas and Lighter	—	—	1,381	—	827	2,211	25
Kerosene and Light Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	—	—	—	—	—	—	—
Residuum	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC)	903	1,938	10,578	0	333	13,753	153
Reformulated	4	0	2,321	—	0	2,326	26
Conventional	899	1,938	8,258	0	333	11,427	127
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	6,204	7,313	194,032	86	36,786	244,421	2,716
Finished Motor Gasoline	387	1,159	33,356	1	4,652	39,555	440
Reformulated	—	—	—	—	—	—	—
Conventional	387	1,159	33,356	1	4,652	39,555	440
Finished Aviation Gasoline	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel	133	1,557	7,875	—	3,083	12,648	141
Kerosene	97	312	1,025	0	42	1,476	16
Distillate Fuel Oil	278	468	74,727	—	12,692	88,165	980
15 ppm sulfur and under ³	62	2	61,140	—	10,086	71,291	792
Greater than 15 ppm to 500 ppm sulfur ³	3	383	7,342	—	1,520	9,248	103
Greater than 500 ppm sulfur	213	82	6,245	—	1,086	7,626	85
Residual Fuel Oil	2,717	2,106	27,581	39	3,991	36,434	405
Naphtha for Petro. Feed. Use	—	—	1,367	—	—	1,367	15
Other Oils for Petro. Feed. Use	—	—	—	—	—	—	—
Special Naphthas	415	72	5,989	3	489	6,967	77
Lubricants	565	456	4,855	31	811	6,717	75
Waxes	211	71	132	2	27	444	5
Petroleum Coke	1,008	817	35,626	0	10,776	48,227	536
Asphalt and Road Oil	351	294	1,465	9	213	2,332	26
Miscellaneous Products	42	1	36	0	11	90	1
Total	11,293	33,656	260,211	696	39,512	345,368	3,837

— = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, March 2014
(Thousand Barrels)

Destination	Crude Oil ¹	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina	—	0	—	117	—	524	524	—	—	—
Australia	—	0	0	—	—	—	—	—	—	—
Bahamas	—	0	26	—	—	815	815	0	252	252
Bahrain	—	—	—	—	—	1	1	0	0	0
Belgium	—	—	—	—	—	—	—	—	0	0
Belize	—	—	—	—	—	—	—	—	0	0
Brazil	—	0	1,154	—	—	319	319	—	284	284
Canada	7,622	5,092	1,303	—	—	482	482	0	1,174	1,175
Cayman Islands	—	—	—	—	—	14	14	0	1	1
Chile	—	0	—	—	—	0	0	—	—	—
China	—	0	577	—	—	1	1	—	—	—
Colombia	—	3	—	—	—	205	205	—	0	0
Costa Rica	—	—	0	—	—	737	737	—	0	0
Denmark	—	—	—	—	—	—	—	—	—	—
Dominican Republic	—	0	1,106	4	—	16	16	—	0	0
Ecuador	—	0	127	—	—	260	260	0	502	502
Egypt	—	—	—	—	—	—	—	—	—	—
El Salvador	—	—	—	—	—	181	181	0	—	0
Finland	—	—	—	—	—	—	—	—	—	—
France	—	9	—	—	—	0	0	—	0	0
Germany	—	0	—	—	—	—	—	—	—	—
Ghana	—	—	—	—	—	—	—	—	—	—
Gibraltar	—	—	—	—	—	—	—	—	—	—
Greece	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	260	260	—	0	0
Honduras	—	—	427	—	—	516	516	—	—	—
Hong Kong	—	0	—	—	—	—	—	—	—	—
India	—	0	—	—	—	—	—	0	—	0
Indonesia	—	—	—	—	—	—	—	—	—	—
Ireland	—	—	—	—	—	—	—	—	—	—
Israel	—	0	1	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—
Jamaica	—	—	—	—	—	261	261	—	—	—
Japan	—	0	1,154	—	—	—	—	—	—	—
Korea, South	—	0	0	104	—	14	14	0	0	0
Lebanon	—	—	—	—	—	—	—	—	—	—
Mexico	—	24	1,981	4	—	4,897	4,897	717	1,095	1,812
Montenegro	—	—	—	—	—	—	—	—	—	—
Morocco	—	—	45	—	—	0	0	—	—	—
Mozambique	—	—	—	—	—	—	—	—	—	—
Netherlands	—	14	1,788	—	—	286	286	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
New Zealand	—	0	—	—	—	—	—	—	0	0
Nicaragua	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	317	317
Norway	—	—	—	—	—	0	0	—	—	—
Pakistan	—	—	—	—	—	—	—	—	—	—
Panama	—	—	739	—	—	951	951	—	0	0
Peru	—	0	—	—	—	60	60	—	0	0
Philippines	—	—	—	—	—	6	6	—	1	1
Portugal	—	—	—	—	—	—	—	—	—	—
Puerto Rico	—	0	1	—	—	5	5	0	—	0
Romania	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	2	—	—	—	—	—	—
Serbia	—	—	—	—	—	—	—	—	—	—
Singapore	—	0	—	—	—	313	313	—	0	0
South Africa	—	0	—	—	—	—	—	0	—	0
Spain	—	—	—	—	—	—	—	—	—	—
Switzerland	—	0	556	—	—	—	—	—	—	—
Taiwan	—	0	—	—	—	—	—	—	—	—
Thailand	—	0	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	0	—	—	—	0	0	—	0	0
Turkey	—	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	0	0
United Kingdom	—	0	1,148	—	—	1	1	0	—	0
Venezuela	—	0	577	514	—	—	—	0	—	0
Other	—	5	157	1	—	847	847	2	5	6
Total	7,622	5,147	12,867	746	—	11,972	11,972	719	3,631	4,350

See footnotes at end of table.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, March 2014
(Thousand Barrels) — Continued

Destination	Oxygenates		Renewable Fuels				Distillate Fuel Oil ³				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol ²	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
Argentina	—	0	0	—	—	—	1,045	272	282	—	1,599
Australia	—	—	0	—	—	—	—	0	—	—	0
Bahamas	—	0	—	—	—	—	50	—	182	—	232
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	16	1	0	—	—	—	—	—	—	—	—
Belize	—	—	0	—	—	—	—	—	—	—	—
Brazil	—	—	331	—	—	—	2,947	579	273	—	3,799
Canada	—	0	663	90	—	—	1	122	81	—	204
Cayman Islands	—	—	0	1	—	—	28	—	26	—	54
Chile	152	—	1	—	—	—	3,884	—	—	—	3,884
China	0	0	0	—	—	—	1	0	—	—	1
Colombia	—	—	24	—	—	—	2,677	—	—	—	2,677
Costa Rica	—	0	0	—	—	—	918	—	—	—	918
Denmark	—	—	—	—	—	—	—	—	—	—	—
Dominican Republic	—	—	1	—	—	—	30	24	—	—	54
Ecuador	—	—	—	—	—	—	771	262	235	—	1,268
Egypt	—	0	—	—	—	—	—	—	—	—	—
El Salvador	—	—	—	—	—	—	—	0	71	—	71
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	1	—	—	—	—	2,086	—	—	—	2,086
Germany	—	—	2	—	—	—	0	—	—	—	0
Ghana	—	—	—	—	—	—	—	286	—	—	286
Gibraltar	—	—	—	—	—	—	644	—	—	—	644
Greece	—	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	0	213	—	213
Honduras	—	—	0	—	—	—	—	—	1,008	—	1,008
Hong Kong	0	0	0	—	—	—	—	—	—	—	—
India	0	—	1	—	—	—	0	—	—	—	0
Indonesia	—	0	—	—	—	—	—	—	—	—	—
Ireland	—	—	1	—	—	—	—	—	—	—	—
Israel	—	0	2	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	297	—	—	—	297
Jamaica	—	—	99	—	—	—	0	—	—	—	0
Japan	—	334	1	—	—	—	—	1	—	—	1
Korea, South	—	0	98	—	—	—	0	80	—	—	80
Lebanon	—	—	—	—	—	—	1	—	—	—	1
Mexico	667	44	50	0	—	—	4,112	244	2	—	4,358
Montenegro	—	—	—	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	—	—	—	—	—	—
Mozambique	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	—	56	—	—	—	2,156	311	315	—	2,782
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
New Zealand	—	—	—	—	—	—	0	—	—	—	0
Nicaragua	—	—	—	—	—	—	0	—	—	—	0
Nigeria	—	0	81	—	—	—	—	—	—	—	—
Norway	—	—	0	—	—	—	5	—	—	—	5
Pakistan	—	—	—	—	—	—	—	—	—	—	—
Panama	8	0	50	—	—	—	107	1,147	250	—	1,504
Peru	—	—	78	—	—	—	918	—	—	—	918
Philippines	—	0	207	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Puerto Rico	—	0	139	—	—	—	—	0	0	—	0
Romania	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	0	—	—	—	1	—	—	—	1
Serbia	—	—	—	—	—	—	—	—	—	—	—
Singapore	—	0	62	—	—	—	0	—	597	—	597
South Africa	—	—	0	0	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—	—	—	—
Switzerland	—	—	—	—	—	—	—	—	—	—	—
Taiwan	—	0	—	—	—	—	—	—	—	—	—
Thailand	—	0	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	0	—	—	0
Turkey	—	0	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	190	—	—	—	0	1	—	—	1
United Kingdom	—	0	0	—	—	—	0	0	—	—	0
Venezuela	300	—	—	—	—	—	—	—	—	—	—
Other	16	1	2	—	—	—	957	1	164	—	1,121
Total	1,159	381	2,139	91	—	—	23,636	3,330	3,699	—	30,664

See footnotes at end of table.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, March 2014
(Thousand Barrels) — Continued

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
Argentina	—	—	—	—	—	—	—	—
Australia	0	—	—	—	0	—	—	—
Bahamas	—	—	—	37	—	366	—	—
Bahrain	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	0	—	—	—
Belize	0	—	—	—	—	—	—	—
Brazil	—	—	—	230	—	225	300	—
Canada	133	—	—	1,288	1	1,560	—	—
Cayman Islands	—	—	—	6	—	—	—	—
Chile	—	—	—	—	0	—	—	—
China	1	—	—	—	0	0	—	—
Colombia	1	—	—	105	1,011	—	—	—
Costa Rica	0	—	—	155	—	0	—	—
Denmark	—	—	—	—	—	—	—	—
Dominican Republic	—	—	—	62	0	—	—	—
Ecuador	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	1,462	—	—
El Salvador	—	—	—	86	0	191	—	—
Finland	—	—	—	—	0	—	—	—
France	—	—	—	—	0	—	—	—
Germany	—	—	—	—	—	—	—	—
Ghana	—	—	—	—	—	—	—	—
Gibraltar	—	—	—	—	—	1,260	—	—
Greece	—	—	—	18	—	—	—	—
Guatemala	—	—	—	150	0	30	—	—
Honduras	0	—	—	58	—	443	—	—
Hong Kong	—	—	—	—	0	—	—	—
India	—	—	—	—	0	111	—	—
Indonesia	—	—	—	—	—	—	—	—
Ireland	—	—	—	—	0	—	—	—
Israel	0	—	—	478	1	0	—	—
Italy	—	—	—	—	0	—	—	—
Jamaica	—	—	—	—	—	142	—	—
Japan	—	—	—	—	0	629	—	—
Korea, South	0	—	—	—	0	0	—	—
Lebanon	0	—	—	—	—	—	—	—
Mexico	1	—	—	342	1	671	—	—
Montenegro	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	391	—	—
Mozambique	—	—	—	—	—	—	—	—
Netherlands	0	—	—	—	0	1,921	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—
New Zealand	—	—	—	—	—	0	—	—
Nicaragua	0	—	—	—	—	—	—	—
Nigeria	105	—	—	186	—	0	—	—
Norway	—	—	—	—	—	—	—	—
Pakistan	—	—	—	—	—	—	—	—
Panama	0	—	—	733	—	2,401	—	—
Peru	—	—	—	0	—	0	—	—
Philippines	—	—	—	—	0	—	—	—
Portugal	—	—	—	—	—	—	—	—
Puerto Rico	0	—	—	—	1	—	—	—
Romania	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	0	—	—	—
Serbia	—	—	—	—	—	—	—	—
Singapore	0	—	—	—	—	332	—	—
South Africa	—	—	—	—	0	—	—	—
Spain	—	—	—	—	—	—	—	—
Switzerland	—	—	—	—	—	—	—	—
Taiwan	—	—	—	—	0	—	—	—
Thailand	—	—	—	—	—	—	—	—
Trinidad and Tobago	0	—	—	—	—	—	—	—
Turkey	—	—	—	—	—	—	—	—
United Arab Emirates	0	—	—	—	1	—	—	—
United Kingdom	0	—	—	—	0	—	251	—
Venezuela	—	—	—	—	—	—	—	—
Other	5	—	—	388	1	618	—	—
Total	246	—	—	4,322	1,017	12,753	551	—

See footnotes at end of table.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, March 2014
(Thousand Barrels) — Continued

Destination	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Argentina	0	0	5	16	0	2,262	2,262	—	73	73
Australia	0	374	120	27	0	523	523	—	17	17
Bahamas	—	—	1	1	—	1,730	1,730	—	56	56
Bahrain	—	—	—	0	—	1	1	—	0	0
Belgium	1	2	0	251	0	272	272	—	9	9
Belize	—	—	—	1	—	1	1	—	0	0
Brazil	1	1,229	0	228	1	8,101	8,101	—	261	261
Canada	91	690	178	259	7	13,216	20,839	246	426	672
Cayman Islands	—	—	0	2	—	77	77	—	2	2
Chile	0	—	8	135	—	4,181	4,181	—	135	135
China	4	4,429	8	23	1	5,046	5,046	—	163	163
Colombia	1	—	1	103	0	4,131	4,131	—	133	133
Costa Rica	0	—	47	16	0	1,875	1,875	—	60	60
Denmark	—	—	0	0	—	0	0	—	0	0
Dominican Republic	0	168	18	25	—	1,455	1,455	—	47	47
Ecuador	0	0	0	64	—	2,221	2,221	—	72	72
Egypt	0	—	0	1	—	1,463	1,463	—	47	47
El Salvador	—	—	—	29	—	558	558	—	18	18
Finland	0	—	—	1	—	1	1	—	0	0
France	0	561	0	1	4	2,663	2,663	—	86	86
Germany	0	1	0	32	1	36	36	—	1	1
Ghana	—	—	—	0	—	286	286	—	9	9
Gibraltar	—	—	—	—	—	1,904	1,904	—	61	61
Greece	—	611	—	0	—	629	629	—	20	20
Guatemala	0	354	1	22	—	1,031	1,031	—	33	33
Honduras	—	—	0	11	—	2,463	2,463	—	79	79
Hong Kong	0	—	—	2	0	2	2	—	0	0
India	1	1,962	0	97	0	2,173	2,173	—	70	70
Indonesia	0	0	3	1	—	4	4	—	0	0
Ireland	—	—	—	0	—	1	1	—	0	0
Israel	0	0	—	196	—	678	678	—	22	22
Italy	0	1,041	—	60	—	1,398	1,398	—	45	45
Jamaica	0	—	—	19	—	522	522	—	17	17
Japan	1	1,778	1	17	3	3,918	3,918	—	126	126
Korea, South	0	269	3	4	1	573	573	—	18	18
Lebanon	—	127	—	1	—	129	129	—	4	4
Mexico	34	835	188	325	19	16,255	16,255	—	524	524
Montenegro	—	—	—	—	—	—	—	—	—	—
Morocco	—	317	—	5	—	758	758	—	24	24
Mozambique	—	124	—	0	—	124	124	—	4	4
Netherlands	1	71	1	2	2	6,924	6,924	—	223	223
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
New Zealand	0	71	104	1	—	175	175	—	6	6
Nicaragua	—	—	—	3	—	4	4	—	0	0
Nigeria	—	—	—	82	—	772	772	—	25	25
Norway	0	148	0	0	—	154	154	—	5	5
Pakistan	—	—	—	0	—	0	0	—	0	0
Panama	0	—	75	53	—	6,514	6,514	—	210	210
Peru	0	0	—	102	—	1,159	1,159	—	37	37
Philippines	0	—	—	2	0	216	216	—	7	7
Portugal	0	—	—	0	—	0	0	—	0	0
Puerto Rico	0	—	—	14	—	161	161	—	5	5
Romania	—	—	—	0	—	0	0	—	0	0
Saudi Arabia	—	18	—	12	—	34	34	—	1	1
Serbia	—	—	—	—	—	—	—	—	—	—
Singapore	0	0	0	131	0	1,437	1,437	—	46	46
South Africa	1	31	1	51	—	84	84	—	3	3
Spain	1	1,165	—	2	—	1,168	1,168	—	38	38
Switzerland	0	—	—	0	—	556	556	—	18	18
Taiwan	0	—	1	5	0	7	7	—	0	0
Thailand	0	—	5	4	0	9	9	—	0	0
Trinidad and Tobago	—	—	—	11	0	12	12	—	0	0
Turkey	—	2,439	—	10	—	2,449	2,449	—	79	79
United Arab Emirates	0	1	1	83	—	277	277	—	9	9
United Kingdom	1	0	0	1	0	1,403	1,403	—	45	45
Venezuela	0	0	0	1	—	1,394	1,394	—	45	45
Other	4	1,097	107	60	3	4,414	4,413	—	148	148
Total	142	19,913	877	2,605	42	111,984	119,606	246	3,612	3,858

— = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2014
(Thousand Barrels)

Destination	Crude Oil ¹	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina	—	2	—	117	—	1,331	1,331	—	—	—
Australia	—	0	575	—	—	0	0	—	0	0
Bahamas	—	1	56	—	—	1,426	1,426	1	252	253
Bahrain	—	—	—	—	—	1	1	0	0	0
Belgium	—	2	—	—	—	—	—	—	0	0
Belize	—	—	—	—	—	—	—	—	0	0
Brazil	—	13	3,874	—	—	1,198	1,198	—	917	917
Canada	21,939	14,484	2,983	—	—	2,293	2,293	0	5,654	5,655
Cayman Islands	—	0	—	—	—	82	82	0	1	1
Chile	—	0	1,652	—	—	451	451	—	116	116
China	—	8	1,154	—	—	2	2	0	0	0
Colombia	—	962	—	—	—	1,419	1,419	—	180	180
Costa Rica	—	—	78	—	—	1,843	1,843	0	0	0
Denmark	—	—	—	—	—	—	—	—	—	—
Dominican Republic	—	1	2,489	4	—	137	137	0	0	1
Ecuador	—	0	794	255	—	784	784	0	762	762
Egypt	—	—	—	—	—	—	—	—	—	—
El Salvador	—	—	—	—	—	694	694	0	0	0
Finland	—	—	—	—	—	—	—	—	—	—
France	—	27	595	—	—	1	1	—	1	1
Germany	—	1	0	—	—	—	—	—	1	1
Ghana	—	—	222	—	—	—	—	—	—	—
Gibraltar	—	—	—	—	—	—	—	—	—	—
Greece	—	0	—	—	—	—	—	—	—	—
Guatemala	—	0	788	—	—	1,156	1,156	—	0	0
Honduras	—	—	1,324	—	—	1,050	1,050	—	—	—
Hong Kong	—	0	—	—	—	—	—	—	—	—
India	—	1	—	—	—	0	0	0	—	0
Indonesia	—	—	—	—	—	1	1	—	—	—
Ireland	—	—	—	—	—	—	—	—	—	—
Israel	—	0	1	—	—	7	7	—	2	2
Italy	—	0	—	—	—	—	—	—	—	—
Jamaica	—	—	—	—	—	262	262	—	—	—
Japan	—	3	3,380	—	—	6	6	0	0	0
Korea, South	—	0	0	827	—	14	14	0	0	0
Lebanon	—	—	—	—	—	—	—	—	—	—
Mexico	—	66	6,549	304	—	16,553	16,553	2,221	2,734	4,954
Montenegro	—	—	—	—	—	—	—	—	—	—
Morocco	—	—	1,125	—	—	0	0	—	—	—
Mozambique	—	—	—	—	—	—	—	—	—	—
Netherlands	—	103	4,071	—	—	286	286	—	0	0
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
New Zealand	—	0	—	—	—	0	0	—	0	0
Nicaragua	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	1	—	—	588	588	—	317	317
Norway	—	0	—	—	—	0	0	—	—	—
Pakistan	—	—	—	—	—	—	—	—	—	—
Panama	—	0	793	—	—	3,080	3,080	—	160	160
Peru	—	0	—	—	—	600	600	—	0	0
Philippines	—	—	—	—	—	7	7	—	1	1
Portugal	—	—	283	—	—	—	—	—	—	—
Puerto Rico	—	1	1	—	—	10	10	0	0	0
Romania	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	2	—	—	—	1	—	1
Serbia	—	—	—	—	—	—	—	—	—	—
Singapore	—	0	—	—	—	938	938	—	0	0
South Africa	—	0	—	—	—	36	36	0	—	0
Spain	—	—	136	—	—	—	—	—	0	0
Switzerland	—	0	556	—	—	—	—	—	—	—
Taiwan	—	1	—	—	—	0	0	—	—	—
Thailand	—	0	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	0	—	—	—	1	1	—	0	0
Turkey	—	—	—	—	—	—	—	1	—	1
United Arab Emirates	—	0	0	—	—	513	513	—	0	0
United Kingdom	—	0	1,195	—	—	3	3	0	210	210
Venezuela	—	1	1,152	702	—	—	—	0	—	0
Other	—	5	1,047	—	—	2,782	2,782	102	119	220
Total	21,939	15,682	36,874	2,211	—	39,555	39,555	2,326	11,427	13,753

See footnotes at end of table.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2014
(Thousand Barrels) — Continued

Destination	Oxygenates		Renewable Fuels				Distillate Fuel Oil ³				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol ²	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
Argentina	—	0	1	—	—	—	3,425	645	282	—	4,352
Australia	—	0	0	—	—	—	—	0	—	—	0
Bahamas	—	1	—	—	—	—	198	0	503	—	701
Bahrain	—	—	0	—	—	—	—	—	—	—	—
Belgium	24	3	0	—	—	—	301	—	—	—	301
Belize	—	—	0	—	—	—	—	—	—	—	—
Brazil	—	0	1,210	—	—	—	6,543	908	273	—	7,725
Canada	—	0	1,506	118	—	—	2	1,067	208	—	1,277
Cayman Islands	—	—	0	2	—	—	100	0	125	—	225
Chile	255	—	3	—	—	—	9,369	292	—	—	9,662
China	0	0	0	—	—	—	1	1	—	—	2
Colombia	—	—	72	—	—	—	7,139	0	70	—	7,209
Costa Rica	—	0	0	—	—	—	2,138	0	—	—	2,138
Denmark	—	—	—	—	—	—	—	—	—	—	—
Dominican Republic	—	—	1	14	—	—	106	497	—	—	603
Ecuador	—	0	—	—	—	—	2,648	789	235	—	3,671
Egypt	—	0	1	—	—	—	—	—	—	—	—
El Salvador	—	—	—	—	—	—	—	0	210	—	210
Finland	—	0	151	—	—	—	—	—	—	—	—
France	—	1	—	—	—	—	6,542	—	—	—	6,542
Germany	—	0	5	—	—	—	300	0	—	—	300
Ghana	—	—	—	—	—	—	—	286	—	—	286
Gibraltar	—	—	—	58	—	—	2,502	655	—	—	3,157
Greece	—	—	0	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	648	0	1,169	—	1,817
Honduras	—	—	0	—	—	—	50	—	1,486	—	1,536
Hong Kong	0	1	0	—	—	—	—	—	—	—	—
India	0	1	256	—	—	—	0	—	—	—	0
Indonesia	—	0	—	—	—	—	—	—	—	—	—
Ireland	—	—	1	—	—	—	—	—	—	—	—
Israel	—	0	3	—	—	—	—	—	—	—	—
Italy	—	—	0	—	—	—	883	—	—	—	883
Jamaica	—	—	220	—	—	—	1	—	—	—	1
Japan	—	1,249	1	—	—	—	—	1	—	—	1
Korea, South	—	0	220	—	—	—	0	80	—	—	80
Lebanon	—	—	0	—	—	—	1	—	—	—	1
Mexico	1,599	127	181	1	—	—	9,359	1,120	54	—	10,533
Montenegro	—	—	—	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	—	225	—	—	—	225
Mozambique	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	0	158	—	—	—	8,118	311	825	—	9,254
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
New Zealand	—	0	0	—	—	—	0	—	—	—	0
Nicaragua	—	—	—	—	—	—	0	0	—	—	0
Nigeria	—	0	157	—	—	—	—	—	—	—	—
Norway	—	—	0	—	—	—	611	—	—	—	611
Pakistan	—	0	—	—	—	—	—	—	—	—	—
Panama	8	0	51	—	—	—	681	2,307	1,013	—	4,001
Peru	—	—	129	19	—	—	3,863	—	—	—	3,863
Philippines	—	0	337	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Puerto Rico	—	1	144	—	—	—	—	0	1	—	1
Romania	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	0	—	2	—	—	—	1	—	—	—	1
Serbia	—	—	—	—	—	—	—	—	—	—	—
Singapore	—	1	180	—	—	—	0	0	855	—	855
South Africa	—	0	1	0	—	—	—	—	—	—	—
Spain	—	0	84	156	—	—	675	—	—	—	675
Switzerland	—	—	—	—	—	—	—	—	—	—	—
Taiwan	0	0	2	—	—	—	—	—	—	—	—
Thailand	—	0	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	0	—	—	—	—	0	—	—	0
Turkey	—	0	1	—	—	—	272	—	—	—	272
United Arab Emirates	—	—	649	—	—	—	0	1	—	—	1
United Kingdom	—	0	1	—	—	—	1,053	0	—	—	1,053
Venezuela	1,008	—	0	—	—	—	563	—	—	—	563
Other	46	0	69	0	—	—	2,973	288	317	—	3,577
Total	2,940	1,384	5,797	367	—	—	71,291	9,248	7,626	—	88,165

See footnotes at end of table.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2014
(Thousand Barrels) — Continued

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
Argentina	—	—	—	376	—	—	—	—
Australia	0	—	—	—	1	—	—	—
Bahamas	0	—	—	140	38	1,991	—	—
Bahrain	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	131	—	—	—
Belize	0	—	—	—	—	—	—	—
Brazil	—	—	—	230	757	594	633	—
Canada	1,060	—	—	4,364	283	4,195	—	—
Cayman Islands	—	—	—	24	—	—	—	—
Chile	—	—	—	618	0	0	—	—
China	1	—	—	—	499	1	311	—
Colombia	2	—	—	105	2,425	43	—	—
Costa Rica	0	—	—	416	0	184	—	—
Denmark	—	—	—	—	—	—	—	—
Dominican Republic	—	—	—	456	0	91	—	—
Ecuador	—	—	—	9	—	—	—	—
Egypt	—	—	—	—	—	2,605	—	—
El Salvador	0	—	—	149	0	337	—	—
Finland	—	—	—	—	0	—	13	—
France	—	—	—	—	0	0	—	—
Germany	—	—	—	—	0	—	—	—
Ghana	—	—	—	—	—	—	—	—
Gibraltar	—	—	—	300	—	3,381	—	—
Greece	—	—	—	18	—	—	—	—
Guatemala	—	—	—	254	0	317	—	—
Honduras	0	—	—	154	—	1,029	—	—
Hong Kong	—	—	—	—	0	—	—	—
India	—	—	—	—	1	111	—	—
Indonesia	—	—	—	—	0	114	—	—
Ireland	—	—	—	—	0	—	—	—
Israel	0	—	—	743	2	0	—	—
Italy	—	—	—	—	0	—	—	—
Jamaica	0	—	—	—	—	1,023	—	—
Japan	—	—	—	—	750	629	—	—
Korea, South	1	—	—	—	322	0	158	—
Lebanon	0	—	—	—	—	—	—	—
Mexico	6	—	—	686	599	1,480	—	—
Montenegro	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	746	—	—
Mozambique	—	—	—	—	—	—	—	—
Netherlands	2	—	—	12	131	4,836	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—
New Zealand	—	—	—	—	—	0	—	—
Nicaragua	0	—	—	—	—	—	—	—
Nigeria	398	—	—	1,342	—	0	—	—
Norway	—	—	—	—	—	—	—	—
Pakistan	—	—	—	—	—	—	—	—
Panama	0	—	—	1,429	0	3,813	—	—
Peru	—	—	—	219	—	0	—	—
Philippines	—	—	—	—	0	—	—	—
Portugal	—	—	—	—	—	—	—	—
Puerto Rico	0	—	—	—	1	—	—	—
Romania	—	—	—	—	—	0	—	—
Saudi Arabia	—	—	—	—	0	—	—	—
Serbia	—	—	—	—	—	—	—	—
Singapore	0	—	—	—	299	7,721	—	—
South Africa	—	—	—	—	0	0	—	—
Spain	—	—	—	—	—	—	—	—
Switzerland	—	—	—	—	—	—	—	—
Taiwan	—	—	—	—	459	0	—	—
Thailand	—	—	—	—	0	0	—	—
Trinidad and Tobago	0	—	—	—	0	—	—	—
Turkey	—	—	—	—	—	—	—	—
United Arab Emirates	0	—	—	—	1	0	—	—
United Kingdom	0	—	—	—	0	290	251	—
Venezuela	—	—	—	—	264	—	—	—
Other	6	—	—	604	4	903	1	—
Total	1,476	—	—	12,648	6,967	36,434	1,367	—

See footnotes at end of table.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2014
(Thousand Barrels) — Continued

Destination	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Argentina	1	0	6	95	0	6,284	6,284	—	70	70
Australia	0	653	415	105	0	1,750	1,750	—	19	19
Bahamas	—	—	5	5	—	4,616	4,616	—	51	51
Bahrain	0	—	—	3	—	3	3	—	0	0
Belgium	8	506	0	542	0	1,518	1,518	—	17	17
Belize	—	—	—	2	—	2	2	—	0	0
Brazil	2	3,350	1	564	2	21,068	21,068	—	234	234
Canada	270	1,727	516	723	17	41,470	63,409	244	461	705
Cayman Islands	—	—	1	4	—	340	340	—	4	4
Chile	1	330	8	243	0	13,340	13,340	—	148	148
China	8	7,828	22	66	2	9,904	9,904	—	110	110
Colombia	1	1	33	326	1	12,780	12,780	—	142	142
Costa Rica	0	165	141	50	0	5,015	5,015	—	56	56
Denmark	0	165	0	0	—	166	166	—	2	2
Dominican Republic	1	335	77	48	0	4,257	4,257	—	47	47
Ecuador	0	0	1	153	0	6,429	6,429	—	71	71
Egypt	1	—	0	1	—	2,608	2,608	—	29	29
El Salvador	0	—	—	62	—	1,453	1,453	—	16	16
Finland	0	—	—	3	—	167	167	—	2	2
France	8	915	0	96	4	8,191	8,191	—	91	91
Germany	2	331	1	109	2	753	753	—	8	8
Ghana	—	—	0	0	0	509	509	—	6	6
Gibraltar	—	—	—	—	—	6,896	6,896	—	77	77
Greece	—	1,210	—	0	—	1,229	1,229	—	14	14
Guatemala	0	504	1	65	—	4,903	4,903	—	54	54
Honduras	0	—	0	33	—	5,126	5,126	—	57	57
Hong Kong	2	—	6	4	0	12	12	—	0	0
India	3	4,381	1	284	0	5,040	5,040	—	56	56
Indonesia	0	1	7	2	—	124	124	—	1	1
Ireland	—	384	—	0	—	384	384	—	4	4
Israel	0	337	—	273	0	1,367	1,367	—	15	15
Italy	1	2,228	1	61	0	3,174	3,174	—	35	35
Jamaica	0	—	—	46	0	1,552	1,552	—	17	17
Japan	3	4,811	3	54	8	10,899	10,899	—	121	121
Korea, South	1	523	7	14	3	2,171	2,171	—	24	24
Lebanon	0	544	—	2	—	548	548	—	6	6
Mexico	109	2,665	636	1,086	35	48,170	48,170	—	535	535
Montenegro	—	—	—	—	—	—	—	—	—	—
Morocco	0	1,586	—	10	0	3,692	3,692	—	41	41
Mozambique	—	227	0	0	—	227	227	—	3	3
Netherlands	2	813	2	39	6	19,715	19,715	—	219	219
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
New Zealand	0	152	104	2	—	258	258	—	3	3
Nicaragua	—	—	—	18	—	18	18	—	0	0
Nigeria	—	—	—	86	—	2,889	2,889	—	32	32
Norway	0	276	1	1	—	889	889	—	10	10
Pakistan	0	—	0	1	0	1	1	—	0	0
Panama	0	166	144	115	0	13,762	13,762	—	153	153
Peru	0	160	0	194	0	5,185	5,185	—	58	58
Philippines	0	0	—	5	1	351	351	—	4	4
Portugal	0	393	—	1	—	677	677	—	8	8
Puerto Rico	0	—	1	35	0	195	195	—	2	2
Romania	—	—	—	0	—	0	0	—	0	0
Saudi Arabia	—	429	—	62	0	498	498	—	6	6
Serbia	—	—	—	—	—	—	—	—	—	—
Singapore	1	0	1	359	0	10,357	10,357	—	115	115
South Africa	1	118	1	83	—	239	239	—	3	3
Spain	1	2,545	0	6	0	3,602	3,602	—	40	40
Switzerland	0	—	0	1	—	557	557	—	6	6
Taiwan	11	0	2	13	1	490	490	—	5	5
Thailand	0	0	15	11	1	27	27	—	0	0
Trinidad and Tobago	—	—	—	60	0	62	62	—	1	1
Turkey	0	5,414	0	24	—	5,712	5,712	—	63	63
United Arab Emirates	0	1	1	133	0	1,301	1,301	—	14	14
United Kingdom	1	43	1	2	0	3,051	3,051	—	34	34
Venezuela	0	0	0	138	—	3,829	3,829	—	43	43
Other	5	2,010	170	194	7	11,627	11,627	—	131	130
Total	444	48,227	2,332	6,717	90	323,429	345,368	244	3,594	3,837

— = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2014
(Thousand Barrels per Day)

Country of Origin	Crude Oil ¹	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	3,165	0	-23	75	-	-8	-8	0	16	16
Algeria	-	-	-	92	-	-	-	-	-	-
Angola	106	-	-	-	-	-	-	-	-	-
Ecuador	167	0	-4	-	-	-8	-8	0	-10	-10
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	291	0	-	-	-	-	-	-	-	-
Kuwait	356	-	-	-	-	-	-	-	0	0
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	96	-	-	-	-	-	-	-	6	6
Qatar	-	-	-	-	-	-	-	-	6	6
Saudi Arabia	1,425	-	-	0	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	0	0
Venezuela	724	0	-19	-17	-	-	-	0	14	14
Non-OPEC	3,853	-142	-251	467	-	-342	-342	115	226	341
Argentina	31	0	-	-4	-	-17	-17	-	-	-
Aruba	-	-	-1	-	-	-3	-3	-	-	-
Australia	-	0	0	-	-	-	-	-	-	-
Bahamas	-	0	-1	-	-	-26	-26	0	-8	-8
Bahrain	-	-	-	-	-	0	0	0	0	0
Belgium	-	-	-	62	-	-	-	-	0	0
Brazil	63	0	-37	-	-	-10	-10	-	-7	-7
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	0	-	10	-	-	-	-	-	-
Canada	2,463	-164	97	14	-	-6	-6	76	15	91
Chad	16	-	-	-	-	-	-	-	-	-
China	-	0	-19	-	-	0	0	-	-	-
Colombia	323	0	-	14	-	-7	-7	-	6	6
Denmark	-	-	-	-	-	-	-	-	-	-
Dominican Republic	-	0	-34	0	-	-1	-1	-	0	0
Equatorial Guinea	-	0	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	1	1	-	3	3
France	-	0	-	-	-	0	0	10	17	27
Gabon	18	-	-	-	-	-	-	-	-	-
Germany	-	0	-	1	-	-	-	-	4	4
Guatemala	-	-	-	-	-	-8	-8	-	0	0
Honduras	-	-	-14	-	-	-17	-17	-	-	-
India	-	0	-	9	-	-	-	0	50	50
Indonesia	42	-	-	-	-	-	-	-	-	-
Italy	-	-	-	6	-	-	-	-	7	7
Japan	-	0	-37	-	-	-	-	-	-	-
Korea, South	-	0	0	-3	-	0	0	0	0	0
Latvia	-	0	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	2	2
Malaysia	-	-	-	-	-	-	-	-	0	0
Mexico	799	10	-63	0	-	-158	-158	-23	-16	-39
Netherlands	-	0	-58	2	-	1	1	29	6	36
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	35	-	-	12	-	0	0	-	12	12
Oman	-	-	-	-	-	-	-	-	0	0
Panama	-	-	-24	-	-	-31	-31	-	0	0
Portugal	-	-	-	-	-	-	-	-	23	23
Puerto Rico	-	0	0	-	-	0	0	0	-	0
Russia	-	8	-	305	-	-	-	-	1	1
Spain	-	-	-	9	-	-	-	-	31	31
Sweden	-	-	-4	1	-	-	-	-	4	4
Trinidad and Tobago	-	0	-	-	-	0	0	-	0	0
United Kingdom	17	0	-37	-	-	14	14	23	76	99
Vietnam	-	-	-	-	-	-	-	-	0	0
Virgin Islands, U.S.	-	-	-	-	-	-3	-3	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	46	4	-19	29	-	-71	-71	0	0	-1
Total	7,018	-142	-273	542	-	-350	-350	115	242	357
Persian Gulf⁴	2,071	0	-	0	-	0	0	0	6	6

See footnotes at end of table.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil ³				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol ²	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-10	0	-9	-	-	-	-25	0	-8	-	-33
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-25	-8	-8	-	-41
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	0	-3	-	-	-	-	-	0	-	0
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	0	-	-	-	0	0	-	-	0
United Arab Emirates	-	-	-6	-	-	-	0	0	-	-	0
Venezuela	-10	-	-	-	-	-	-	8	-	-	8
Non-OPEC	-28	-12	-58	5	9	-	-555	-69	-36	27	-633
Argentina	-	0	0	-	-	-	-34	-9	-9	-	-52
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	0	-	-	-	-	0	-	-	0
Bahamas	-	0	-	-	-	-	-2	-	-2	-	-4
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-1	0	0	-	-	-	-	-	-	-	-
Brazil	-	-	-11	-	-	-	-95	-16	-5	-	-116
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	0	-	0
Canada	-	0	-21	5	-	-	78	-2	24	0	101
Chad	-	-	-	-	-	-	-	-	-	-	-
China	0	0	0	-	-	-	0	0	-	-	0
Colombia	-	-	-1	-	-	-	-86	-	4	-	-83
Denmark	-	-	-	-	-	-	8	-	-	-	8
Dominican Republic	-	-	0	-	-	-	-1	-1	-	-	-2
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	0	-	-	-	-	-67	3	-	-	-64
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	0	-	-	-	0	-	-	-	0
Guatemala	-	-	2	-	-	-	-	0	-7	-	-7
Honduras	-	-	0	-	-	-	-	-	-33	-	-33
India	0	-	0	-	-	-	30	0	-	-	31
Indonesia	-	0	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-10	-	-	-	-10
Japan	-	-11	0	-	-	-	-	0	-	-	0
Korea, South	-	0	-3	-	-	-	0	-2	-	-	-2
Latvia	-	-	-	-	-	-	-	-	-	5	5
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-22	-1	-2	0	-	-	-133	-8	10	-	-131
Netherlands	-	-	-2	-	-	-	-36	-7	-9	-	-52
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	0	-	-	-	0	-	-	-	0
Oman	-	-	-	-	-	-	-	-	-	-	-
Panama	0	0	-2	-	-	-	-3	-37	-8	-	-49
Portugal	-	-	-	-	-	-	-	-	-	-	-
Puerto Rico	-	0	-4	-	-	-	-	0	0	-	0
Russia	-	-	0	-	-	-	32	19	27	21	99
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	0	-	-	0
United Kingdom	-	0	0	-	-	-	0	0	-	-	0
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-3	-	-3
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-5	0	-14	0	9	-	-236	-9	-25	1	-269
Total	-37	-12	-67	5	9	-	-580	-69	-43	27	-665
Persian Gulf⁴	-	-	-6	-	-	-	0	0	-	-	0

See footnotes at end of table.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
OPEC	-3	-	-	33	0	11	1	1
Algeria	-	-	-	-	-	-	1	-
Angola	-	-	-	-	-	11	-	-
Ecuador	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-
Iraq	0	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-
Nigeria	-3	-	-	-6	-	0	-	-
Qatar	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	19	0	-	-	-
United Arab Emirates	0	-	-	-	0	-	-	-
Venezuela	-	-	-	20	-	-	1	1
Non-OPEC	-5	0	-	-82	-17	-266	11	7
Argentina	-	-	-	-	-	-	-	4
Aruba	-	-	-	-7	-	-11	-	-
Australia	0	-	-	-	0	-	-	-
Bahamas	-	-	-	-1	-	-12	-	-
Bahrain	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	0	-	0	-
Brazil	-	-	-	-7	-	-7	-8	-
Brunei	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-
Canada	-4	0	-	-36	6	-10	4	2
Chad	-	-	-	-	-	-	-	-
China	0	-	-	-	0	0	-	-
Colombia	0	-	-	-3	-33	35	-	-
Denmark	-	-	-	-	-	-	-	-
Dominican Republic	-	-	-	-2	0	-	-	-
Equatorial Guinea	0	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-
Finland	-	-	-	-	0	-	-	-
France	-	-	-	-	0	-	1	1
Gabon	-	-	-	-	-	7	-	-
Germany	-	-	-	-	-	-	4	-
Guatemala	-	-	-	-5	0	-1	-	-
Honduras	0	-	-	-2	-	-14	-	-
India	-	-	-	23	0	-4	-	-
Indonesia	-	-	-	-	-	-	-	-
Italy	-	-	-	-	0	-	-	-
Japan	-	-	-	-	6	-20	1	-
Korea, South	0	-	-	19	3	0	4	-
Latvia	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-2	-	-
Mexico	0	-	-	-11	0	2	7	-
Netherlands	0	-	-	-	0	-62	4	-
Netherlands Antilles	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	11	-	-
Oman	-	-	-	-	0	0	-	-
Panama	0	-	-	-24	-	-77	-	-
Portugal	-	-	-	-	-	-	-	-
Puerto Rico	0	-	-	-	0	-	-	-
Russia	-	-	-	-	0	11	-	-
Spain	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-
Trinidad and Tobago	0	-	-	-	-	7	-	-
United Kingdom	0	-	-	-	0	-	-7	-
Vietnam	-	-	-	-	-	0	-	-
Virgin Islands, U.S.	-	-	-	-4	-	-	-	-
Yemen	-	-	-	-	-	-	-	-
Other	-1	0	-	-22	1	-119	1	0
Total	-8	0	-	-49	-17	-255	13	8
Persian Gulf⁴	0	-	-	19	0	-	-	-

See footnotes at end of table.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products
OPEC	0	0	4	4	-	59	3,223
Algeria	0	-	0	0	-	92	92
Angola	-	-	-1	0	-	10	116
Ecuador	0	0	0	-2	-	-66	102
Iran	-	-	-	-	-	-	-
Iraq	-	-	-	0	-	0	290
Kuwait	0	4	0	0	-	4	360
Libya	-	0	-	0	-	0	0
Nigeria	-	-	-	-3	-	-8	87
Qatar	-	-4	-	12	-	15	15
Saudi Arabia	-	-1	-	0	-	18	1,443
United Arab Emirates	0	0	0	-3	-	-9	-9
Venezuela	0	0	5	0	-	2	727
Non-OPEC	-1	-634	-9	-58	-1	-1,695	2,158
Argentina	0	2	0	0	0	-67	-36
Aruba	-	-	-	0	-	-22	-22
Australia	0	-12	-4	-1	0	-17	-17
Bahamas	-	-	0	0	-	-52	-52
Bahrain	-	-	-	4	-	4	4
Belgium	0	0	0	-8	0	54	54
Brazil	0	-40	0	-7	0	-252	-189
Brunei	-	-	-	0	-	0	0
Cameroon	-	-	-	0	-	10	10
Canada	-1	-20	13	-1	0	70	2,533
Chad	-	-	-	-	-	-	16
China	0	-143	0	-1	0	-162	-162
Colombia	0	-	0	-3	0	-74	249
Denmark	-	-	0	0	-	8	8
Dominican Republic	0	-5	-1	-1	-	-46	-46
Equatorial Guinea	0	-	-	0	-	0	0
Estonia	-	-	-	0	-	0	0
Finland	0	-	-	0	-	4	4
France	0	-18	0	1	0	-54	-54
Gabon	-	-	-	0	-	7	24
Germany	0	0	0	-1	0	8	8
Guatemala	0	-11	0	-1	-	-31	-31
Honduras	-	-	0	0	-	-79	-79
India	0	-63	0	-3	0	42	42
Indonesia	0	0	0	0	-	0	42
Italy	0	-34	-	-2	-	-31	-31
Japan	0	-57	0	-1	0	-119	-119
Korea, South	0	-9	0	4	0	12	12
Latvia	0	-	0	0	0	5	5
Lithuania	-	-	-	-	-	2	2
Malaysia	0	0	0	0	0	-2	-2
Mexico	-1	-27	-6	-10	-1	-453	347
Netherlands	0	-2	0	1	0	-133	-133
Netherlands Antilles	-	-	-	-	-	-	-
Norway	0	-5	0	0	-	31	65
Oman	-	-	-	0	-	0	0
Panama	0	-	-2	-2	-	-210	-210
Portugal	0	-	-	0	-	23	23
Puerto Rico	0	-	-	0	-	-5	-5
Russia	0	-	0	0	-	424	424
Spain	0	-38	-	0	-	2	2
Sweden	0	-	-	0	-	1	1
Trinidad and Tobago	-	-	-	0	0	7	7
United Kingdom	0	0	0	0	0	69	86
Vietnam	0	-	0	0	-	0	0
Virgin Islands, U.S.	-	-	-	0	-	-10	-10
Yemen	-	-	-	0	-	0	0
Other	1	-152	-9	-26	0	-659	-612
Total	-1	-634	-5	-53	-1	-1,636	5,382
Persian Gulf⁴	0	0	0	13	-	32	2,103

- = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau. Net imports are calculated using zero for exports of distillate fuel oil with sulfur contents of 0-15 ppm and greater than 2000 ppm.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2014
(Thousand Barrels per Day)

Country of Origin	Crude Oil ¹	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	3,165	0	-22	79	-	-21	-21	0	31	31
Algeria	-	-	-	79	-	-	-	-	-	-
Angola	91	-	-	7	-	-	-	-	-	-
Ecuador	188	0	-9	-3	-	-9	-9	0	-6	-6
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	276	0	-	-	-	-	-	-	-	-
Kuwait	390	-	-	-	-	-	-	-	0	0
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	62	-	0	4	-	-7	-7	-	18	18
Qatar	-	0	-	-	-	-	-	-	2	2
Saudi Arabia	1,445	-	-	0	-	-	-	0	-	0
United Arab Emirates	-	0	0	-	-	-6	-6	-	0	0
Venezuela	713	0	-13	-8	-	-	-	0	17	17
Non-OPEC	3,945	-152	-193	382	-	-388	-388	108	154	261
Argentina	22	0	-	-1	-	-15	-15	-	-	-
Aruba	-	-	-10	-	-	-1	-1	-	0	0
Australia	-	0	-6	-	-	0	0	-	0	0
Bahamas	-	0	-1	-	-	-16	-16	0	-3	-3
Bahrain	-	-	-	-	-	0	0	0	0	0
Belgium	-	0	-	44	-	-	-	4	1	4
Brazil	106	0	-43	4	-	-13	-13	-	-8	-8
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	0	-	3	-	-	-	-	-	-
Canada	2,478	-161	138	15	-	-15	-15	84	-2	82
Chad	26	-	-	-	-	-	-	-	-	-
China	-	0	-13	-	-	0	0	0	0	0
Colombia	318	-11	-	11	-	-16	-16	-	2	2
Denmark	-	-	-	-	-	-	-	-	1	1
Dominican Republic	-	0	-26	0	-	-2	-2	0	0	0
Equatorial Guinea	4	0	1	-	-	-	-	-	-	-
Estonia	-	-	-	1	-	-	-	-	0	0
Finland	-	-	-	0	-	0	0	-	1	1
France	-	0	-7	7	-	0	0	3	16	19
Gabon	20	-	-	-	-	-	-	-	-	-
Germany	-	0	0	5	-	-	-	-	3	3
Guatemala	8	0	-9	-	-	-13	-13	-	0	0
Honduras	-	-	-15	-	-	-12	-12	-	-	-
India	-	0	-	14	-	0	0	0	28	28
Indonesia	23	-	-	-	-	0	0	-	-	-
Italy	-	0	-	8	-	-	-	-	6	6
Japan	-	0	-38	-	-	0	0	0	0	0
Korea, South	-	0	0	-9	-	0	0	0	0	0
Latvia	-	0	-	-	-	0	0	-	-	-
Lithuania	-	-	-	-	-	-	-	-	1	1
Malaysia	-	-	-	-	-	-	-	-	0	0
Mexico	859	6	-72	-3	-	-184	-184	-25	-14	-38
Netherlands	3	-1	-39	16	-	0	0	17	6	24
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	24	0	12	13	-	0	0	-	11	11
Oman	-	-	-	-	-	-	-	-	0	0
Panama	-	0	-9	-	-	-34	-34	-	-2	-2
Portugal	-	-	-3	-	-	-	-	-	17	17
Puerto Rico	-	0	0	-	-	0	0	0	0	0
Russia	-	3	-	219	-	0	0	-	5	5
Spain	-	-	-2	4	-	-	-	-	23	23
Sweden	-	-	0	1	-	-	-	-	1	1
Trinidad and Tobago	8	0	-	-	-	0	0	-	0	0
United Kingdom	11	0	-13	0	-	16	16	25	58	83
Vietnam	-	0	-	-	-	-	-	-	0	0
Virgin Islands, U.S.	-	0	-	-	-	-3	-3	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	35	12	-38	30	-	-80	-80	0	3	1
Total	7,110	-152	-214	461	-	-409	-409	108	185	293
Persian Gulf⁴	2,111	0	0	0	-	-6	-6	0	2	2

See footnotes at end of table.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil ³				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol ²	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-11	0	-9	-	-	-	-29	-9	-3	0	-40
Algeria	-	-	-	-	-	-	-	-3	-	-	-3
Angola	-	-	0	-	-	-	-	-	-	-	-
Ecuador	-	0	-	-	-	-	-29	-9	-3	-	-41
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	0	0	-	-	0
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	0	-2	-	-	-	-	-	0	-	0
Qatar	-	-	-	-	-	-	6	-	-	-	6
Saudi Arabia	0	-	0	-	-	-	1	0	-	-	1
United Arab Emirates	-	-	-7	-	-	-	0	0	-	0	0
Venezuela	-11	-	0	-	-	-	-6	3	-	-	-4
Non-OPEC	-17	-15	-54	3	7	-	-596	-70	5	35	-626
Argentina	-	0	0	-	-	-	-38	-7	-3	-	-48
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	0	0	-	-	-	-	0	-	-	0
Bahamas	-	0	-	-	-	-	-2	0	-1	-	-3
Bahrain	-	-	0	-	-	-	-	-	-	-	-
Belgium	0	0	0	-	-	-	-3	-	-	-	-3
Brazil	-	0	-13	-	-	-	-73	-9	0	-	-82
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	0	-	0
Canada	-	0	-16	3	-	-	77	-10	43	0	111
Chad	-	-	-	-	-	-	-	-	-	-	-
China	0	0	0	-	-	-	0	0	-	-	0
Colombia	-	-	-1	-	-	-	-79	0	4	-	-76
Denmark	-	-	-	-	-	-	3	-	-	-	3
Dominican Republic	-	-	0	0	-	-	-1	-6	-	-	-7
Equatorial Guinea	-	-	-	-	-	-	-	-	0	-	0
Estonia	-	0	-	-	-	-	-	-	-	-	-
Finland	-	0	-2	-	-	-	-	-	-	-	-
France	-	0	-	-	-	-	-73	1	-	-	-72
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	0	0	2	-	-	-3	0	-	-	-3
Guatemala	-	-	1	-	-	-	-7	0	-13	-	-20
Honduras	-	-	0	-	-	-	-1	-	-17	-	-17
India	0	0	-3	-	-	-	20	0	-	-	20
Indonesia	-	0	-	1	-	-	-	-	-	-	-
Italy	-	-	0	-	-	-	-10	2	-	-	-8
Japan	-	-14	0	-	-	-	-	0	-	-	0
Korea, South	-	0	-2	-	-	-	0	-1	-	-	-1
Latvia	-	-	-	-	-	-	-	-	-	3	3
Lithuania	-	-	-	-	-	-	3	-	-	-	3
Malaysia	-	0	-	-	-	-	0	-	-	-	0
Mexico	-18	-1	-2	0	-	-	-104	-12	3	-	-113
Netherlands	5	0	-2	-	-	-	-69	1	-9	0	-77
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	0	0	-	-	-7	-	-	-	-7
Oman	-	-	-	-	-	-	-	-	-	-	-
Panama	0	0	-1	-	-	-	-8	-26	-11	-	-44
Portugal	-	-	-	-	-	-	-	-	-	-	-
Puerto Rico	-	0	-2	-	-	-	-	0	0	-	0
Russia	-	0	0	-	-	-	36	9	19	31	95
Spain	-	0	-1	-2	-	-	-7	-	-	-	-7
Sweden	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	0	-	-	-	-	0	-	-	0
United Kingdom	-	0	0	-	-	-	-12	0	-	-	-12
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-4	0	-3	-	-7
Yemen	-	-	0	-	-	-	-	-	-	-	-
Other	-4	0	-10	-1	7	-	-234	-12	-7	1	-254
Total	-28	-15	-63	3	7	-	-625	-78	3	35	-666
Persian Gulf⁴	0	-	-7	-	-	-	6	0	-	0	7

See footnotes at end of table.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
OPEC	-4	-	-	12	-3	10	1	0
Algeria	-	-	-	1	-	-	0	-
Angola	-	-	-	-	-	10	-	-
Ecuador	-	-	-	0	-	-	-	-
Iran	-	-	-	-	-	-	-	-
Iraq	0	-	-	-	-	-	-	-
Kuwait	0	-	-	4	-	-	-	-
Libya	-	-	-	-	-	-	-	-
Nigeria	-4	-	-	-15	-	0	-	-
Qatar	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	10	0	-	-	-
United Arab Emirates	0	-	-	-	0	0	-	-
Venezuela	-	-	-	13	-3	-	1	0
Non-OPEC	-12	0	-	-78	-63	-250	12	4
Argentina	-	-	-	-4	-	-	2	1
Aruba	0	-	-	-3	-	-4	-	-
Australia	0	-	-	-	0	-	-	-
Bahamas	0	-	-	-2	0	-22	-	-
Bahrain	-	-	-	12	-	-	-	-
Belgium	-	-	-	-	-1	1	0	-
Brazil	-	-	-	-3	-8	-3	-4	-
Brunei	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-
Canada	-12	0	-	-42	2	1	3	2
Chad	-	-	-	-	-	-	-	-
China	0	-	-	-	-6	0	-3	-
Colombia	0	-	-	-1	-27	22	-	-
Denmark	-	-	-	-	-	-	-	-
Dominican Republic	-	-	-	-5	0	-1	-	-
Equatorial Guinea	0	-	-	-	-	0	-	-
Estonia	-	-	-	-	-	-	-	-
Finland	-	-	-	-	0	-	0	-
France	-	-	-	-	0	0	0	1
Gabon	-	-	-	-	-	4	-	-
Germany	-	-	-	-	0	-	1	-
Guatemala	-	-	-	-3	0	-4	-	-
Honduras	0	-	-	-2	-	-11	-	-
India	-	-	-	11	0	-1	-	-
Indonesia	-	-	-	-	0	-1	-	-
Italy	-	-	-	-	0	-	-	-
Japan	-	-	-	-	-4	-7	1	-
Korea, South	0	-	-	17	-3	0	1	-
Latvia	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-
Malaysia	0	-	-	-	-	-1	-	-
Mexico	0	-	-	-8	-7	12	7	-
Netherlands	0	-	-	0	-1	-39	2	-
Netherlands Antilles	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	4	-	-
Oman	-	-	-	-	0	0	-	-
Panama	0	-	-	-16	0	-42	-	-
Portugal	-	-	-	-	-	-	-	-
Puerto Rico	0	-	-	-	0	-	-	-
Russia	-	-	-	-	0	8	0	-
Spain	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-
Trinidad and Tobago	0	-	-	-	0	10	-	-
United Kingdom	0	-	-	-	0	-3	-1	-
Vietnam	0	-	-	-	-	0	-	-
Virgin Islands, U.S.	-	-	-	-1	-	-	-	-
Yemen	-	-	-	-	-	-	-	-
Other	0	0	-	-28	-8	-173	3	0
Total	-16	0	-	-66	-66	-240	13	5
Persian Gulf⁴	0	-	-	26	0	0	-	-

See footnotes at end of table.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products
OPEC	0	-4	6	2	0	27	3,192
Algeria	0	—	0	0	—	77	77
Angola	—	—	0	0	—	17	108
Ecuador	0	0	0	-2	0	-69	118
Iran	—	—	—	—	—	—	—
Iraq	—	0	—	0	—	0	276
Kuwait	0	1	0	0	—	5	395
Libya	—	0	—	0	—	0	0
Nigeria	—	—	—	-1	—	-7	56
Qatar	—	-1	—	9	—	15	15
Saudi Arabia	—	-5	—	-1	0	5	1,451
United Arab Emirates	0	0	0	-1	0	-14	-14
Venezuela	0	1	6	-2	—	-2	711
Non-OPEC	-1	-525	-9	-46	-1	-1,754	2,191
Argentina	0	1	0	-1	0	-66	-43
Aruba	—	—	—	0	—	-19	-19
Australia	0	-7	-5	-1	0	-19	-19
Bahamas	—	—	0	0	—	-46	-46
Bahrain	0	—	—	2	—	14	14
Belgium	0	-6	0	-6	0	32	32
Brazil	0	-37	0	-6	0	-215	-110
Brunei	—	—	—	0	—	0	0
Cameroon	—	—	—	0	—	3	3
Canada	-1	-17	10	-1	0	104	2,582
Chad	—	—	—	—	—	—	26
China	0	-84	0	-1	0	-107	-107
Colombia	0	0	0	-4	0	-101	218
Denmark	0	-2	0	0	—	1	1
Dominican Republic	0	-4	-1	-1	0	-46	-46
Equatorial Guinea	0	—	—	0	—	1	4
Estonia	—	—	—	0	—	1	1
Finland	0	—	—	0	—	0	0
France	0	-10	0	-1	0	-63	-63
Gabon	—	—	0	0	—	4	24
Germany	0	-4	0	-1	0	2	2
Guatemala	0	-6	0	-1	—	-54	-46
Honduras	0	—	0	0	—	-57	-57
India	0	-49	0	-3	0	16	16
Indonesia	0	0	0	1	—	1	24
Italy	1	-25	0	0	0	-18	-18
Japan	0	-53	0	-1	0	-116	-116
Korea, South	0	-6	0	8	0	6	6
Latvia	0	—	0	0	0	3	3
Lithuania	—	—	—	0	—	4	4
Malaysia	0	0	0	0	0	-1	-1
Mexico	-1	-30	-7	-12	0	-471	388
Netherlands	0	-9	0	0	0	-122	-119
Netherlands Antilles	—	—	—	—	—	—	—
Norway	0	-3	0	0	—	31	54
Oman	—	0	—	0	—	0	0
Panama	0	-2	-2	-1	0	-153	-153
Portugal	0	-4	—	0	—	10	10
Puerto Rico	0	—	0	0	0	-2	-2
Russia	0	—	0	0	—	329	329
Spain	0	-28	0	0	0	-13	-13
Sweden	0	—	—	0	0	2	2
Trinidad and Tobago	—	—	—	-1	0	10	17
United Kingdom	0	0	0	0	0	69	81
Vietnam	0	0	0	0	—	0	0
Virgin Islands, U.S.	—	—	—	0	—	-11	-11
Yemen	—	—	—	0	—	0	0
Other	0	-140	-4	-15	-1	-697	-661
Total	-1	-529	-3	-44	-1	-1,727	5,383
Persian Gulf⁴	0	-5	0	8	0	25	2,137

— = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau. Net imports are calculated using zero for exports of distillate fuel oil with sulfur contents of 0-15 ppm and greater than 2000 ppm.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, March 2014
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	10,988	98,686	895,217	21,377	53,398	1,079,666
Refinery	8,942	13,529	44,977	2,478	22,465	92,391
Tank Farms and Pipelines (Includes Cushing, OK)	1,868	79,837	134,274	14,986	24,561	255,526
Cushing, Oklahoma	—	26,818	—	—	—	26,818
Leases	178	5,320	20,037	3,913	558	30,006
Strategic Petroleum Reserve ¹	—	—	695,929	—	—	695,929
Alaskan In Transit	—	—	—	—	5,814	5,814
Total Stocks, All Oils (excluding Crude Oil)²	127,926	153,216	283,037	20,159	89,025	673,364
Refinery	18,005	50,102	118,531	11,254	53,873	251,765
Bulk Terminal	84,087	68,630	115,264	5,074	30,031	303,087
Pipeline	25,596	33,526	46,923	3,653	4,908	114,606
Natural Gas Processing Plant	238	958	2,319	178	213	3,906
Pentanes Plus	72	7,381	5,269	261	53	13,036
Refinery	—	415	462	33	—	910
Bulk Terminal	6	1,297	3,256	5	10	4,574
Pipeline	—	5,521	1,292	167	—	6,980
Natural Gas Processing Plant	66	148	259	56	43	572
Liquefied Petroleum Gases	2,942	20,651	57,084	1,995	2,398	85,070
Refinery	675	2,393	4,678	409	1,650	9,805
Bulk Terminal	1,594	9,187	40,747	9	578	52,115
Pipeline	501	8,261	9,599	1,455	—	19,816
Natural Gas Processing Plant	172	810	2,060	122	170	3,334
Ethane/Ethylene	86	5,464	24,721	533	—	30,804
Refinery	—	—	116	—	—	116
Bulk Terminal	—	2,575	19,792	—	—	22,367
Ethylene	—	—	3,370	—	—	3,370
Pipeline	86	2,721	4,548	532	—	7,887
Natural Gas Processing Plant	—	168	265	1	—	434
Propane/Propylene	2,192	8,374	16,522	730	502	28,320
Refinery	214	796	920	50	230	2,210
Bulk Terminal	1,455	3,377	11,292	5	214	16,343
Nonfuel Use	—	—	3,306	—	—	3,306
Pipeline	415	3,863	3,496	597	—	8,371
Natural Gas Processing Plant	108	338	814	78	58	1,396
Normal Butane/Butylene	390	4,863	11,442	484	1,163	18,342
Refinery	273	1,091	2,615	247	752	4,978
Bulk Terminal	84	2,573	7,193	3	361	10,214
Refinery Grade Butane	—	1,147	2,764	—	—	3,911
Pipeline	—	1,024	1,024	200	—	2,248
Natural Gas Processing Plant	33	175	610	34	50	902
Isobutane/isobutylene	274	1,950	4,399	248	733	7,604
Refinery	188	506	1,027	112	668	2,501
Bulk Terminal	55	662	2,470	1	3	3,191
Pipeline	—	653	531	126	—	1,310
Natural Gas Processing Plant	31	129	371	9	62	602
Other Hydrocarbons	—	53	—	—	—	53
Refinery	—	53	—	—	—	53
Oxygenates (excluding Fuel Ethanol)	—	—	1,081	—	—	1,081
Refinery	—	—	79	—	—	79
Bulk Terminal	—	—	1,002	—	—	1,002
Pipeline	—	—	—	—	—	—
MTBE	—	—	807	—	—	807
Refinery	—	—	79	—	—	79
Bulk Terminal ³	—	—	728	—	—	728
Pipeline	—	—	—	—	—	—
Other Oxygenates⁴	—	—	274	—	—	274
Refinery	—	—	—	—	—	—
Bulk Terminal	—	—	274	—	—	274
Pipeline	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	6,741	7,606	3,971	333	2,771	21,423
Refinery	115	138	186	111	201	751
Bulk Terminal	6,626	7,468	3,784	222	2,570	20,671
Pipeline	—	—	1	—	—	1
Fuel Ethanol	5,549	6,823	2,722	312	1,943	17,349
Refinery	111	97	102	97	54	461
Bulk Terminal	5,438	6,726	2,619	215	1,889	16,887
Pipeline	—	—	1	—	—	1
Renewable Diesel Fuel	1,192	783	1,242	21	828	4,067
Refinery	4	41	84	14	147	290
Bulk Terminal	1,188	742	1,158	7	681	3,777
Pipeline	—	—	—	—	—	—
Other Renewable Fuels	—	—	7	—	—	7
Refinery	—	—	—	—	—	—
Bulk Terminal	—	—	7	—	—	7
Pipeline	—	—	—	—	—	—

See footnotes at end of table.

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, March 2014
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	5,045	14,656	46,270	4,094	21,191	91,256
Naphthas and Lighter	1,240	4,041	10,687	876	3,731	20,575
Refinery	1,175	4,026	10,171	876	3,647	19,895
Bulk Terminal	65	15	516	—	84	680
Kerosene and Light Gas Oils	531	2,943	8,248	578	4,328	16,628
Refinery	529	2,842	8,214	578	4,296	16,459
Bulk Terminal	2	101	34	—	32	169
Heavy Gas Oils	2,395	5,488	21,672	1,856	10,238	41,649
Refinery	2,395	5,481	18,125	1,856	10,203	38,060
Bulk Terminal	—	7	3,547	—	35	3,589
Residuum	879	2,184	5,663	784	2,894	12,404
Refinery	867	2,161	5,663	784	2,894	12,369
Bulk Terminal	12	23	—	—	—	35
Motor Gasoline Blending Components	49,679	39,189	67,001	4,005	26,750	186,624
Refinery	5,643	11,778	27,564	1,845	13,293	60,123
Bulk Terminal	35,399	18,548	22,854	1,359	11,413	89,573
Pipeline	8,637	8,863	16,583	801	2,044	36,928
Reformulated - RBOB	17,904	5,298	9,757	—	13,387	46,346
Refinery	1,443	1,081	1,740	—	5,150	9,414
Bulk Terminal	12,766	3,253	3,829	—	6,870	26,718
Pipeline	3,695	964	4,188	—	1,367	10,214
Conventional	31,775	33,891	57,244	4,005	13,363	140,278
Refinery	4,200	10,697	25,824	1,845	8,143	50,709
Bulk Terminal	22,633	15,295	19,025	1,359	4,543	62,855
Pipeline	4,942	7,899	12,395	801	677	26,714
CBOB	19,487	25,626	28,981	2,222	4,766	81,082
Refinery	1,008	4,948	10,581	394	580	17,511
Bulk Terminal	13,537	13,764	7,075	1,027	3,512	38,915
Pipeline	4,942	6,914	11,325	801	674	24,656
GTAB	820	—	—	—	—	820
Refinery	—	—	—	—	—	—
Bulk Terminal	820	—	—	—	—	820
Pipeline	—	—	—	—	—	—
Other	11,468	8,265	28,263	1,783	8,597	58,376
Refinery	3,192	5,749	15,243	1,451	7,563	33,198
Bulk Terminal	8,276	1,531	11,950	332	1,031	23,120
Pipeline	—	985	1,070	—	3	2,058
Aviation Gasoline Blending Components	—	—	11	—	—	11
Refinery	—	—	11	—	—	11
Bulk Terminal	—	—	—	—	—	—
Finished Motor Gasoline	7,994	9,823	10,747	2,483	3,227	34,274
Refinery	362	2,618	4,034	1,441	2,029	10,484
Bulk Terminal	2,715	4,953	3,935	657	1,056	13,316
Pipeline	4,917	2,252	2,778	385	142	10,474
Reformulated	30	—	—	—	15	45
Refinery	—	—	—	—	15	15
Bulk Terminal	30	—	—	—	—	30
Pipeline	—	—	—	—	—	—
Reformulated (Blended with Fuel Ethanol)	30	—	—	—	15	45
Refinery	—	—	—	—	15	15
Bulk Terminal	30	—	—	—	—	30
Pipeline	—	—	—	—	—	—
Reformulated (Other)	—	—	—	—	—	—
Refinery	—	—	—	—	—	—
Bulk Terminal	—	—	—	—	—	—
Pipeline	—	—	—	—	—	—
Conventional	7,964	9,823	10,747	2,483	3,212	34,229
Refinery	362	2,618	4,034	1,441	2,014	10,469
Bulk Terminal	2,685	4,953	3,935	657	1,056	13,286
Pipeline	4,917	2,252	2,778	385	142	10,474
Conventional (Blended with Fuel Ethanol)	20	68	39	54	—	181
Refinery	—	—	—	54	—	54
Bulk Terminal	20	68	39	—	—	127
Pipeline	—	—	—	—	—	—
Ed55 and Lower	20	68	39	54	—	181
Refinery	—	—	—	54	—	54
Bulk Terminal	20	68	39	—	—	127
Pipeline	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—
Refinery	—	—	—	—	—	—
Bulk Terminal	—	—	—	—	—	—
Pipeline	—	—	—	—	—	—
Conventional (Other)	7,944	9,755	10,708	2,429	3,212	34,048
Refinery	362	2,618	4,034	1,387	2,014	10,415
Bulk Terminal	2,665	4,885	3,896	657	1,056	13,159
Pipeline	4,917	2,252	2,778	385	142	10,474

See footnotes at end of table.

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, March 2014
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Finished Aviation Gasoline	119	183	290	10	227	829
Refinery	—	72	241	10	144	467
Bulk Terminal	119	111	49	—	83	362
Pipeline	—	—	—	—	—	—
Kerosene-Type Jet Fuel	7,488	6,391	11,745	642	9,746	36,012
Refinery	305	1,774	4,744	276	4,125	11,224
Bulk Terminal	3,218	2,899	2,425	330	4,706	13,578
Pipeline	3,965	1,718	4,576	36	915	11,210
Kerosene	1,062	137	415	13	30	1,657
Refinery	166	87	197	—	12	462
Bulk Terminal	871	50	217	—	18	1,156
Pipeline	25	—	1	13	—	39
Distillate Fuel Oil²	30,539	28,626	38,399	3,996	13,777	115,337
Refinery	2,784	6,820	14,032	1,817	5,654	31,107
Bulk Terminal	20,204	14,895	12,279	1,383	6,316	55,077
Pipeline	7,551	6,911	12,088	796	1,807	29,153
15 ppm sulfur and Under	22,685	27,486	32,126	3,659	12,360	98,316
Refinery	1,690	6,003	11,304	1,509	4,681	25,187
Bulk Terminal	14,818	14,738	9,783	1,356	6,037	46,732
Pipeline	6,177	6,745	11,039	794	1,642	26,397
Greater than 15 ppm to 500 ppm sulfur	686	508	1,584	215	440	3,433
Refinery	164	203	701	188	317	1,573
Bulk Terminal	454	149	497	27	123	1,250
Pipeline	68	156	386	—	—	610
Greater than 500 ppm sulfur	7,168	632	4,689	122	977	13,588
Refinery	930	614	2,027	120	656	4,347
Bulk Terminal	4,932	8	1,999	—	156	7,095
Pipeline	1,306	10	663	2	165	2,146
Residual Fuel Oil⁵	8,891	1,846	21,028	180	4,452	36,397
Refinery	665	1,284	4,748	180	2,556	9,433
Bulk Terminal	8,226	562	16,280	—	1,896	26,964
Pipeline	—	—	—	—	—	—
Less than 0.31% Sulfur	1,130	121	1,388	17	278	2,934
Refinery	146	—	206	17	116	485
Bulk Terminal	984	121	1,182	—	162	2,449
0.31% to 1.00% Sulfur	2,693	261	3,196	24	812	6,986
Refinery	64	121	378	24	650	1,237
Bulk Terminal	2,629	140	2,818	—	162	5,749
Greater than 1.00% Percent Sulfur	5,068	1,464	16,444	139	3,362	26,477
Refinery	455	1,163	4,164	139	1,790	7,711
Bulk Terminal	4,613	301	12,280	—	1,572	18,766
Petrochemical Feedstocks	195	550	3,206	—	2	3,953
Refinery	195	550	3,206	—	2	3,953
Naphtha for Petrochemical Feedstock Use	195	407	1,750	—	2	2,354
Other Oils for Petrochemical Feedstock Use	—	143	1,456	—	—	1,599
Special Naphthas	25	86	1,307	—	16	1,434
Refinery	12	34	1,072	—	16	1,134
Bulk Terminal	13	52	235	—	—	300
Lubricants	1,037	598	6,150	—	944	8,729
Refinery	613	211	4,253	—	716	5,793
Bulk Terminal	424	387	1,897	—	228	2,936
Waxes	151	46	405	—	—	602
Refinery	151	46	405	—	—	602
Petroleum Coke	—	3,313	3,922	27	1,792	9,054
Refinery	—	3,313	3,922	27	1,792	9,054
Asphalt and Road Oil	5,924	11,987	4,502	2,110	1,581	26,104
Refinery	1,331	3,912	2,295	1,001	575	9,114
Bulk Terminal	4,593	8,075	2,207	1,109	1,006	16,990
Miscellaneous Products	22	94	234	10	68	428
Refinery	22	94	229	10	68	423
Bulk Terminal	—	—	—	—	—	—
Pipeline	—	—	5	—	—	5
Total Stocks, All Oils	138,914	251,902	1,178,254	41,536	142,423	1,753,030

— = No Data Reported.

¹ Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

² Distillate stocks located in the "Northeast Heating Oil Reserve" are excluded. For details see Appendix D.

Includes stocks held at fuel ethanol production facilities.

³ Includes stocks held by merchant producers.

⁴ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

⁵ Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 2014
(Thousand Barrels)

Commodity	Motor Gasoline			Motor Gasoline Blending Components			Kerosene
	Reformulated	Conventional	Total	Reformulated	Conventional	Total	
PAD District 1	30	3,047	3,077	14,209	26,833	41,042	1,037
Connecticut	—	—	—	1,123	—	1,123	167
Delaware	—	—	—	971	684	1,655	95
District of Columbia	—	—	—	—	—	—	—
Florida	—	785	785	—	4,125	4,125	—
Georgia	—	156	156	—	1,659	1,659	—
Maine	—	213	213	—	460	460	58
Maryland	—	—	—	1,191	48	1,239	41
Massachusetts	6	—	6	1,655	—	1,655	21
New Hampshire	—	—	—	—	—	—	33
New Jersey	—	833	833	5,184	10,862	16,046	69
New York	24	347	371	1,050	1,671	2,721	258
North Carolina	—	207	207	—	1,596	1,596	168
Pennsylvania	—	120	120	1,211	3,797	5,008	79
Rhode Island	—	—	—	578	—	578	—
South Carolina	—	220	220	—	848	848	25
Vermont	—	20	20	—	—	—	2
Virginia	—	118	118	1,246	1,005	2,251	21
West Virginia	—	28	28	—	78	78	—
PAD District 2	—	7,571	7,571	4,334	25,992	30,326	137
Illinois	—	392	392	2,118	3,895	6,013	90
Indiana	—	1,030	1,030	774	2,971	3,745	—
Iowa	—	251	251	—	1,530	1,530	—
Kansas	—	593	593	—	3,285	3,285	7
Kentucky	—	200	200	371	974	1,345	8
Michigan	—	1,071	1,071	65	1,561	1,626	—
Minnesota	—	409	409	114	2,402	2,516	—
Missouri	—	108	108	193	404	597	—
Nebraska	—	85	85	—	687	687	—
North Dakota	—	446	446	—	429	429	—
Ohio	—	1,237	1,237	35	3,115	3,150	—
Oklahoma	—	1,123	1,123	50	1,700	1,750	3
South Dakota	—	101	101	—	356	356	—
Tennessee	—	181	181	—	1,328	1,328	29
Wisconsin	—	344	344	614	1,355	1,969	—
PAD District 3	—	7,969	7,969	5,569	44,849	50,418	414
Alabama	—	96	96	—	730	730	8
Arkansas	—	346	346	9	397	406	—
Louisiana	—	1,818	1,818	375	10,440	10,815	75
Mississippi	—	961	961	—	1,635	1,635	—
New Mexico	—	51	51	—	644	644	—
Texas	—	4,697	4,697	5,185	31,003	36,188	331
PAD District 4	—	2,098	2,098	—	3,204	3,204	—
Colorado	—	353	353	—	999	999	—
Idaho	—	299	299	—	145	145	—
Montana	—	768	768	—	671	671	—
Utah	—	297	297	—	917	917	—
Wyoming	—	381	381	—	472	472	—
PAD District 5	15	3,070	3,085	12,020	12,686	24,706	30
Alaska	—	880	880	—	—	—	18
Arizona	—	27	27	844	265	1,109	—
California	15	912	927	10,928	7,157	18,085	12
Hawaii	—	59	59	—	758	758	—
Nevada	—	188	188	15	290	305	—
Oregon	—	44	44	—	1,496	1,496	—
Washington	—	960	960	233	2,720	2,953	—
U.S. Total	45	23,755	23,800	36,132	113,564	149,696	1,618

See footnotes at end of table.

Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 2014
(Thousand Barrels) — Continued

Commodity	Distillate Fuel Oil ¹				Residual Fuel Oil	Propane/ Propylene
	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm	Total		
PAD District 1	16,508	618	5,862	22,988	8,891	1,777
Connecticut	389	6	786	1,181	11	—
Delaware	200	23	144	367	9	20
District of Columbia	—	—	—	—	—	—
Florida	2,023	78	47	2,148	1,009	116
Georgia	1,446	13	—	1,459	492	12
Maine	280	11	316	607	114	—
Maryland	509	1	143	653	94	—
Massachusetts	357	1	814	1,172	156	—
New Hampshire	87	—	134	221	31	421
New Jersey	3,005	10	1,174	4,189	3,841	171
New York	2,252	60	175	2,487	1,921	234
North Carolina	1,126	41	12	1,179	—	73
Pennsylvania	2,258	86	1,296	3,640	608	459
Rhode Island	286	—	623	909	49	71
South Carolina	729	—	—	729	223	109
Vermont	7	—	2	9	—	—
Virginia	1,410	233	196	1,839	333	8
West Virginia	144	55	—	199	—	83
PAD District 2	20,741	352	622	21,715	1,846	4,511
Illinois	3,091	—	—	3,091	359	290
Indiana	2,836	—	54	2,890	177	228
Iowa	1,552	44	—	1,596	58	252
Kansas	1,651	—	57	1,708	15	2,610
Kentucky	1,015	19	1	1,035	160	107
Michigan	1,423	—	—	1,423	192	264
Minnesota	1,505	5	68	1,578	277	85
Missouri	445	9	8	462	65	147
Nebraska	567	—	—	567	—	62
North Dakota	745	69	—	814	44	45
Ohio	1,783	23	60	1,866	231	284
Oklahoma	1,648	43	300	1,991	54	86
South Dakota	492	—	—	492	—	12
Tennessee	868	42	—	910	128	4
Wisconsin	1,120	98	74	1,292	86	35
PAD District 3	21,087	1,198	4,026	26,311	21,028	13,026
Alabama	520	40	34	594	536	25
Arkansas	588	—	57	645	—	45
Louisiana	4,018	760	1,358	6,136	8,539	1,458
Mississippi	999	323	256	1,578	79	368
New Mexico	224	—	105	329	59	7
Texas	14,738	75	2,216	17,029	11,815	11,123
PAD District 4	2,865	215	120	3,200	180	133
Colorado	588	—	—	588	24	28
Idaho	283	—	—	283	—	—
Montana	1,002	124	—	1,126	76	37
Utah	524	45	120	689	28	18
Wyoming	468	46	—	514	52	50
PAD District 5	10,718	440	812	11,970	4,452	502
Alaska	959	2	156	1,117	113	3
Arizona	304	3	—	307	—	64
California	6,141	329	306	6,776	2,267	338
Hawaii	186	—	345	531	975	60
Nevada	278	—	5	283	—	1
Oregon	1,050	—	—	1,050	152	—
Washington	1,800	106	—	1,906	945	36
U.S. Total	71,919	2,823	11,442	86,184	36,397	19,949

— = No Data Reported.

¹ Distillate stocks located in the "Northeast Heating Oil Reserve" are excluded. For details see Appendix D.

Note: Stocks are reported as of the last day of the month.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2014
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	322	722	0	611	24,278	2,801	0	1,712	27,927
Petroleum Products	10,684	0	0	2,734	11,528	3,807	0	101,056	21,347
Pentanes Plus	0	0	—	—	362	53	—	—	3,102
Liquefied Petroleum Gases	1,507	0	—	1,223	6,137	785	—	2,164	3,628
Unfinished Oils	0	0	—	—	1,300	—	—	—	82
Motor Gasoline Blending Components	5,718	0	0	681	862	1,330	0	45,709	7,795
Reformulated - RBOB	0	0	0	0	25	—	0	7,676	1,202
Conventional	5,718	0	0	681	837	1,330	0	38,033	6,593
CBOB	5,653	0	0	681	540	1,330	0	37,891	4,347
GTAB	—	—	—	—	—	—	—	—	—
Other	65	0	—	0	297	—	—	142	2,246
Renewable Fuels	0	0	—	30	621	—	—	221	0
Fuel Ethanol	0	0	—	30	602	—	—	205	0
Renewable Diesel Fuel	0	0	—	0	19	—	—	16	0
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline	341	0	0	235	75	163	0	12,499	505
Reformulated	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	341	0	0	235	75	163	0	12,499	505
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	341	0	0	235	75	163	0	12,499	505
Finished Aviation Gasoline	0	0	—	0	0	—	—	38	200
Kerosene-Type Jet Fuel	215	0	0	40	18	841	0	11,222	1,605
Kerosene	0	0	—	—	0	—	—	—	78
Distillate Fuel Oil	2,903	0	0	433	499	635	0	28,531	4,073
15 ppm sulfur and under	2,816	0	0	433	499	635	0	24,434	3,740
Greater than 15 ppm to 500 ppm sulfur	87	0	—	0	0	—	—	158	107
Greater than 500 ppm sulfur	0	0	—	0	0	—	—	3,939	226
Residual Fuel Oil	0	0	—	8	1,561	—	—	0	0
Petrochemical Feedstocks	0	0	—	—	42	—	—	—	0
Naphtha for Petrochemical Feedstock Use	0	0	—	—	42	—	—	—	0
Other Oils for Petrochemical Feedstock Use	—	—	—	—	—	—	—	—	—
Special Naphthas	0	0	—	—	0	—	—	—	53
Lubricants	0	0	0	0	0	—	0	426	195
Waxes	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	0	0	—	84	51	—	—	246	31
Miscellaneous Products	—	—	—	—	—	—	—	—	—
Total	11,006	722	0	3,345	35,806	6,608	0	102,768	49,274

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2014
(Thousand Barrels) — Continued

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	7,281	567	0	0	0	0	0
Petroleum Products	0	4,548	4,244	5,001	1,414	51	0	132	0
Pentanes Plus	0	—	397	729	—	—	0	0	0
Liquefied Petroleum Gases	0	—	2,841	4,272	—	0	0	0	0
Unfinished Oils	—	—	0	0	—	—	0	0	—
Motor Gasoline Blending Components	0	3,479	57	0	940	0	0	0	0
Reformulated - RBOB	—	2,206	0	0	0	0	0	0	—
Conventional	0	1,273	57	0	940	0	0	0	0
CBOB	0	1,273	57	0	940	0	0	0	0
GTAB	—	—	—	—	—	—	—	—	—
Other	—	—	0	0	—	0	0	0	—
Renewable Fuels	—	—	0	0	—	0	0	0	—
Fuel Ethanol	—	—	0	0	—	0	0	0	—
Renewable Diesel Fuel	—	—	0	0	—	0	0	0	—
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline	0	0	500	0	265	0	0	0	0
Reformulated	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	0	0	500	0	265	0	0	0	0
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	0	0	500	0	265	0	0	0	0
Finished Aviation Gasoline	—	—	0	0	—	0	0	0	—
Kerosene-Type Jet Fuel	0	339	12	0	26	0	0	0	0
Kerosene	—	—	0	0	—	—	0	0	—
Distillate Fuel Oil	0	730	437	0	183	0	0	0	0
15 ppm sulfur and under	0	730	437	0	183	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	—	—	0	0	—	0	0	0	—
Greater than 500 ppm sulfur	—	—	0	0	—	0	0	0	—
Residual Fuel Oil	—	—	0	0	—	0	0	0	—
Petrochemical Feedstocks	—	—	0	0	—	—	0	0	—
Naphtha for Petrochemical Feedstock Use	—	—	0	0	—	—	0	0	—
Other Oils for Petrochemical Feedstock Use	—	—	—	—	—	—	—	—	—
Special Naphthas	—	—	0	0	—	—	0	0	—
Lubricants	—	0	0	0	0	51	0	132	—
Waxes	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	—	—	0	0	—	0	0	0	—
Miscellaneous Products	—	—	—	—	—	—	—	—	—
Total	0	4,548	11,525	5,568	1,414	51	0	132	0

— = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report."

Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, March 2014
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to			
	2	3	1	3	4	1	2	4	5
Crude Oil	189	153	201	21,063	2,801	264	27,927	0	-
Petroleum Products	10,608	0	1,702	7,620	3,807	83,393	18,685	0	4,548
Pentanes Plus	0	0	-	362	53	-	3,102	0	-
Liquefied Petroleum Gases	1,507	0	1,223	6,137	785	2,145	3,628	0	-
Motor Gasoline Blending Components	5,653	0	97	565	1,330	37,456	6,705	0	3,479
Reformulated - RBOB	0	0	0	25	-	7,676	1,202	-	2,206
Conventional	5,653	0	97	540	1,330	29,780	5,503	0	1,273
CBOB	5,653	0	97	540	1,330	29,780	4,297	0	1,273
GTAB	-	-	-	-	-	-	-	-	-
Other	0	0	-	0	-	-	1,206	-	-
Renewable Fuels	-	-	-	-	-	-	-	-	-
Fuel Ethanol	-	-	-	-	-	-	-	-	-
Renewable Diesel Fuel	-	-	-	-	-	-	-	-	-
Other Renewable Fuels	-	-	-	-	-	-	-	-	-
Finished Motor Gasoline	341	0	225	39	163	8,765	310	0	0
Reformulated	-	-	-	-	-	-	-	-	-
Reformulated Blended with Fuel Ethanol	-	-	-	-	-	-	-	-	-
Reformulated Other	-	-	-	-	-	-	-	-	-
Conventional	341	0	225	39	163	8,765	310	0	0
Conventional Blended with Fuel Ethanol	-	-	-	-	-	-	-	-	-
Ed55 and Lower	-	-	-	-	-	-	-	-	-
Greater than Ed55	-	-	-	-	-	-	-	-	-
Conventional Other	341	0	225	39	163	8,765	310	0	0
Finished Aviation Gasoline	-	-	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel	215	0	40	18	841	9,996	1,507	0	339
Kerosene	-	-	-	-	-	-	-	-	-
Distillate Fuel Oil	2,892	0	117	499	635	25,031	3,433	0	730
15 ppm sulfur and under	2,805	0	117	499	635	20,934	3,326	0	730
Greater than 15 ppm to 500 ppm sulfur	87	0	0	0	-	158	107	-	-
Greater than 500 ppm sulfur	-	0	0	0	-	3,939	-	-	-
Residual Fuel Oil	-	-	-	-	-	-	-	-	-
Miscellaneous Products	-	-	-	-	-	-	-	-	-
Total	10,797	153	1,903	28,683	6,608	83,657	46,612	0	4,548

See footnotes at end of table.

Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, March 2014
(Thousand Barrels) — Continued

Commodity	From 4 to			From 5 to	
	2	3	5	3	4
Crude Oil	7,281	567	—	0	0
Petroleum Products	4,244	5,001	1,414	0	0
Pentanes Plus	397	729	—	0	0
Liquefied Petroleum Gases	2,841	4,272	—	0	0
Motor Gasoline Blending Components	57	0	940	0	0
Reformulated - RBOB	0	0	0	0	—
Conventional	57	0	940	0	0
CBOB	57	0	940	0	0
GTAB	—	—	—	—	—
Other	0	0	—	0	—
Renewable Fuels	—	—	—	—	—
Fuel Ethanol	—	—	—	—	—
Renewable Diesel Fuel	—	—	—	—	—
Other Renewable Fuels	—	—	—	—	—
Finished Motor Gasoline	500	0	265	0	0
Reformulated	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—
Reformulated Other	—	—	—	—	—
Conventional	500	0	265	0	0
Conventional Blended with Fuel Ethanol	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—
Greater than Ed55	—	—	—	—	—
Conventional Other	500	0	265	0	0
Finished Aviation Gasoline	—	—	—	—	—
Kerosene-Type Jet Fuel	12	0	26	0	0
Kerosene	—	—	—	—	—
Distillate Fuel Oil	437	0	183	0	0
15 ppm sulfur and under	437	0	183	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	—	0	—
Greater than 500 ppm sulfur	—	0	—	0	—
Residual Fuel Oil	—	—	—	—	—
Miscellaneous Products	—	—	—	—	—
Total	11,525	5,568	1,414	0	0

— = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report."

Table 59. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, March 2014
(Thousand Barrels)

Commodity	From 1 to			From 2 to		
	2	3	5	1	3	5
Crude Oil	133	569	—	410	3,215	—
Petroleum Products	76	0	0	1,032	3,908	0
Liquefied Petroleum Gases	—	0	—	0	0	—
Unfinished Oils	0	0	—	—	1,300	—
Motor Gasoline Blending Components	65	0	—	584	297	—
Reformulated - RBOB	—	—	—	—	—	—
Conventional	65	0	—	584	297	—
CBOB	0	0	—	584	0	—
GTAB	—	—	—	—	—	—
Other	65	0	—	0	297	—
Renewable Fuels	0	0	—	30	621	—
Fuel Ethanol	0	0	—	30	602	—
Renewable Diesel Fuel	0	0	—	0	19	—
Other Renewable Fuels	—	—	—	—	—	—
Finished Motor Gasoline	0	0	—	10	36	—
Reformulated	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—
Conventional	0	0	—	10	36	—
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—
Conventional Other	0	0	—	10	36	—
Finished Aviation Gasoline	0	0	—	0	0	—
Kerosene-Type Jet Fuel	0	0	—	0	0	—
Kerosene	0	0	—	—	0	—
Distillate Fuel Oil	11	0	—	316	0	—
15 ppm sulfur and under	11	0	—	316	0	—
Greater than 15 ppm to 500 ppm sulfur	—	—	—	—	—	—
Greater than 500 ppm sulfur	0	0	—	—	0	—
Residual Fuel Oil	0	0	—	8	1,561	—
Less than 0.31 percent sulfur	—	—	—	—	—	—
0.31 to 1.00 percent sulfur	0	0	—	—	333	—
Greater than 1.00 percent sulfur	0	0	—	8	1,228	—
Petrochemical Feedstocks	0	0	—	—	42	—
Naphtha for Petrochemical Feedstock Use	0	0	—	—	42	—
Other Oils for Petrochemical Feedstock Use	—	—	—	—	—	—
Special Naphthas	0	0	—	—	0	—
Lubricants	0	0	0	0	0	0
Waxes	—	—	—	—	—	—
Asphalt and Road Oil	0	0	—	84	51	—
Miscellaneous Products	—	—	—	—	—	—
Total	209	569	0	1,442	7,123	0

See footnotes at end of table.

Table 59. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, March 2014
(Thousand Barrels) — Continued

Commodity	From 3 to						From 5 to		
	1	New England	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	1,448	—	1,448	—	0	—	0	0	0
Petroleum Products	17,663	—	422	17,241	2,662	0	51	0	132
Liquefied Petroleum Gases	19	—	—	19	—	—	0	—	0
Unfinished Oils	—	—	—	—	82	—	—	0	0
Motor Gasoline Blending Components	8,253	—	142	8,111	1,090	—	0	0	0
Reformulated - RBOB	—	—	—	—	—	—	—	—	—
Conventional	8,253	—	142	8,111	1,090	—	0	0	0
CBOB	8,111	—	—	8,111	50	—	0	0	0
GTAB	—	—	—	—	—	—	—	—	—
Other	142	—	142	—	1,040	—	0	0	0
Renewable Fuels	221	—	—	221	0	—	0	0	0
Fuel Ethanol	205	—	—	205	0	—	0	0	0
Renewable Diesel Fuel	16	—	—	16	0	—	0	0	0
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline	3,734	—	—	3,734	195	—	0	0	0
Reformulated	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	3,734	—	—	3,734	195	—	0	0	0
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	3,734	—	—	3,734	195	—	0	0	0
Finished Aviation Gasoline	38	—	—	38	200	—	0	0	0
Kerosene-Type Jet Fuel	1,226	—	—	1,226	98	—	0	0	0
Kerosene	—	—	—	—	78	—	—	0	0
Distillate Fuel Oil	3,500	—	—	3,500	640	—	0	0	0
15 ppm sulfur and under	3,500	—	—	3,500	414	—	0	0	0
Greater than 15 ppm to 500 ppm sulfur	—	—	—	—	—	—	—	—	—
Greater than 500 ppm sulfur	—	—	—	—	226	—	—	0	0
Residual Fuel Oil	0	—	—	—	0	—	0	0	0
Less than 0.31 percent sulfur	—	—	—	—	—	—	—	—	—
0.31 to 1.00 percent sulfur	—	—	—	—	0	—	—	0	0
Greater than 1.00 percent sulfur	0	—	—	—	0	—	0	0	0
Petrochemical Feedstocks	—	—	—	—	0	—	—	0	0
Naphtha for Petrochemical Feedstock Use	—	—	—	—	0	—	—	0	0
Other Oils for Petrochemical Feedstock Use	—	—	—	—	—	—	—	—	—
Special Naphthas	—	—	—	—	53	—	—	0	0
Lubricants	426	—	280	146	195	0	51	0	132
Waxes	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	246	—	—	246	31	—	0	0	0
Miscellaneous Products	—	—	—	—	—	—	—	—	—
Total	19,111	—	1,870	17,241	2,662	0	51	0	132

— = No Data Reported.

Sources: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movements Report."

Table 60. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2014
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,323	1,044	1,279	35,530	27,690	7,840	25,567	29,639	-4,072
Petroleum Products	103,841	10,684	102,725	36,275	18,069	-195	16,661	126,951	-105,925
Pentanes Plus	0	0	—	3,499	415	3,084	1,091	3,102	-2,011
Liquefied Petroleum Gases	3,387	1,507	1,880	7,976	8,145	-169	10,409	5,792	4,617
Ethane/Ethylene	0	1,507	-1,507	2,844	3,410	-566	5,400	706	4,694
Propane/Propylene	3,387	0	3,387	3,335	3,575	-240	3,299	4,135	-836
Normal Butane/Butylene	0	0	—	874	850	24	1,082	316	766
Isobutane/Isobutylene	0	0	—	923	310	613	628	635	-7
Unfinished Oils	0	0	—	82	1,300	-1,218	1,300	82	1,218
Motor Gasoline Blending Components	46,390	5,718	40,672	13,570	2,873	10,697	862	56,983	-56,121
Reformulated - RBOB	7,676	0	7,676	1,202	25	1,177	25	11,084	-11,059
Conventional	38,714	5,718	32,996	12,368	2,848	9,520	837	45,899	-45,062
CBOB	38,572	5,653	32,919	10,057	2,551	7,506	540	43,511	-42,971
GTAB	0	0	—	—	—	—	0	0	—
Other	142	65	77	2,311	297	2,014	297	2,388	-2,091
Renewable Fuels	251	0	9,819	0	651	-19,052	621	221	4,765
Fuel Ethanol	235	0	9,424	0	632	-18,258	602	205	4,689
Renewable Diesel Fuel	16	0	395	0	19	-794	19	16	76
Other Renewable Fuels	—	—	—	—	—	—	0	0	—
Finished Motor Gasoline	12,734	341	12,393	1,346	473	873	75	13,004	-12,929
Reformulated	0	0	—	0	0	—	0	0	—
Reformulated Blended with Fuel Ethanol	0	0	—	0	0	—	0	0	—
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	12,734	341	12,393	1,346	473	873	75	13,004	-12,929
Conventional Blended with Fuel Ethanol	0	0	—	0	0	—	0	0	—
Ed55 and Lower	0	0	—	0	0	—	0	0	—
Greater than Ed55	0	0	—	0	0	—	0	0	—
Conventional Other	12,734	341	12,393	1,346	473	873	75	13,004	-12,929
Finished Aviation Gasoline	38	0	38	200	0	200	0	238	-238
Kerosene-Type Jet Fuel	11,262	215	11,047	1,832	899	933	18	13,166	-13,148
Kerosene	0	0	—	78	0	78	0	78	-78
Distillate Fuel Oil	28,964	2,903	26,061	7,413	1,567	5,846	499	33,334	-32,835
15 ppm sulfur and under	24,867	2,816	22,051	6,993	1,567	5,426	499	28,904	-28,405
Greater than 15 ppm to 500 ppm sulfur	158	87	71	194	0	194	0	265	-265
Greater than 500 ppm sulfur	3,939	0	3,939	226	0	226	0	4,165	-4,165
Residual Fuel Oil	8	0	8	0	1,569	-1,569	1,561	0	1,561
Petrochemical Feedstocks	0	0	—	0	42	-42	42	0	42
Naphtha for Petrochemical Feedstock Use	0	0	—	0	42	-42	42	0	42
Other Oils for Petrochemical Feedstock Use	0	0	—	0	0	—	0	0	—
Special Naphthas	0	0	—	53	0	53	0	53	-53
Lubricants	477	0	477	195	0	195	132	621	-489
Waxes	0	0	—	0	0	—	0	0	—
Asphalt and Road Oil	330	0	330	31	135	-104	51	277	-226
Miscellaneous Products	0	0	—	0	0	—	0	0	—
Total	106,164	11,728	104,004	71,805	45,759	7,645	42,228	156,590	-109,997

See footnotes at end of table.

Table 60. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2014
(Thousand Barrels) — Continued

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,801	7,848	-5,047	0	0	-
Petroleum Products	3,807	10,659	-6,545	5,962	183	9,941
Pentanes Plus	53	1,126	-1,073	0	0	-
Liquefied Petroleum Gases	785	7,113	-6,328	0	0	-
Ethane/Ethylene	4	2,625	-2,621	0	0	-
Propane/Propylene	518	2,829	-2,311	0	0	-
Normal Butane/Butylene	192	982	-790	0	0	-
Isobutane/Isobutylene	71	677	-606	0	0	-
Unfinished Oils	0	0	-	0	0	-
Motor Gasoline Blending Components	1,330	997	333	4,419	0	4,419
Reformulated - RBOB	-	-	-	2,206	0	2,206
Conventional	1,330	997	333	2,213	0	2,213
CBOB	1,330	997	333	2,213	0	2,213
GTAB	-	-	-	-	-	-
Other	0	0	-	0	0	-
Renewable Fuels	0	0	307	0	0	4,162
Fuel Ethanol	0	0	274	0	0	3,871
Renewable Diesel Fuel	0	0	33	0	0	291
Other Renewable Fuels	-	-	-	-	-	-
Finished Motor Gasoline	163	765	-602	265	0	265
Reformulated	-	-	-	0	0	-
Reformulated Blended with Fuel Ethanol	-	-	-	0	0	-
Reformulated Other	-	-	-	-	-	-
Conventional	163	765	-602	265	0	265
Conventional Blended with Fuel Ethanol	0	0	-	0	0	-
Ed55 and Lower	0	0	-	0	0	-
Greater than Ed55	0	0	-	0	0	-
Conventional Other	163	765	-602	265	0	265
Finished Aviation Gasoline	0	0	-	0	0	-
Kerosene-Type Jet Fuel	841	38	803	365	0	365
Kerosene	0	0	-	0	0	-
Distillate Fuel Oil	635	620	15	913	0	913
15 ppm sulfur and under	635	620	15	913	0	913
Greater than 15 ppm to 500 ppm sulfur	0	0	-	0	0	-
Greater than 500 ppm sulfur	0	0	-	0	0	-
Residual Fuel Oil	0	0	-	0	0	-
Petrochemical Feedstocks	-	-	-	0	0	-
Naphtha for Petrochemical Feedstock Use	-	-	-	0	0	-
Other Oils for Petrochemical Feedstock Use	-	-	-	-	-	-
Special Naphthas	-	-	-	0	0	-
Lubricants	0	0	-	0	183	-183
Waxes	0	0	-	0	0	-
Asphalt and Road Oil	0	0	-	0	0	-
Miscellaneous Products	0	0	-	0	0	-
Total	6,608	18,507	-11,592	5,962	183	9,941

- = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report."

Appendix A

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

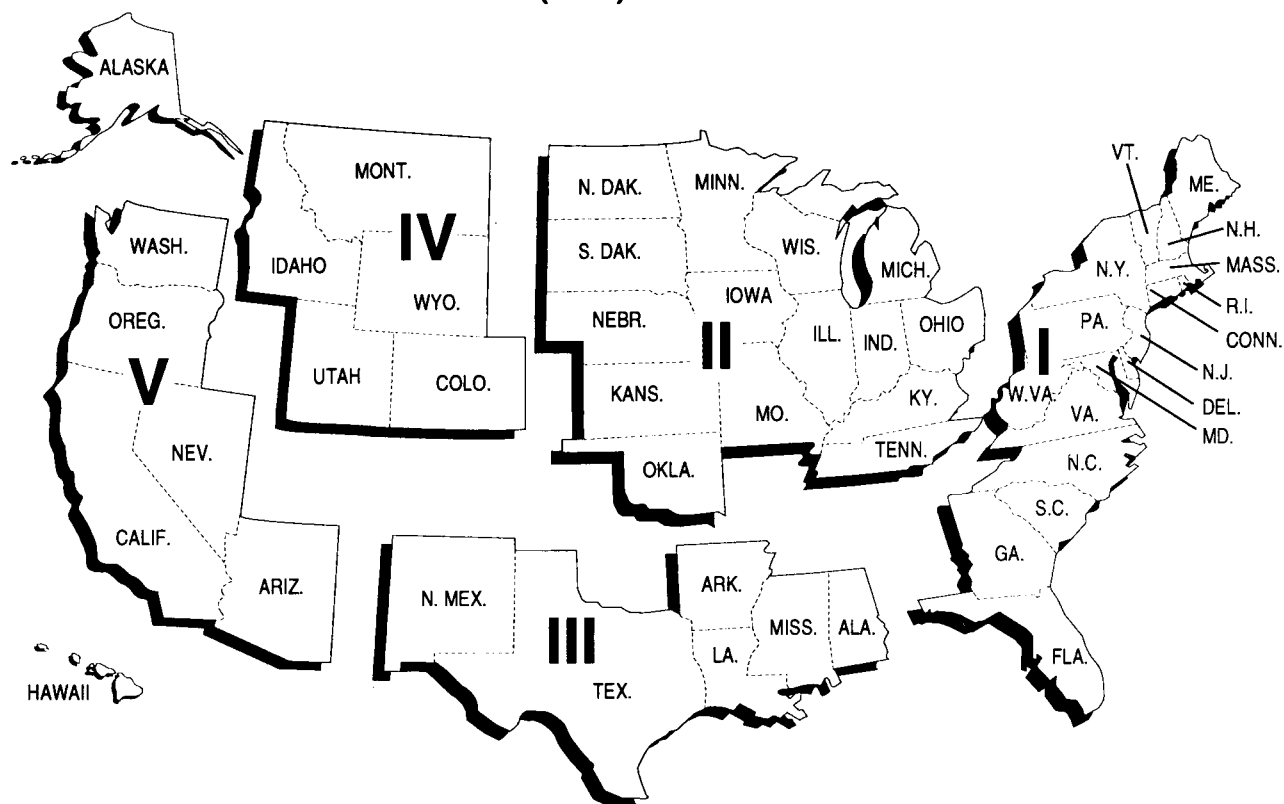
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

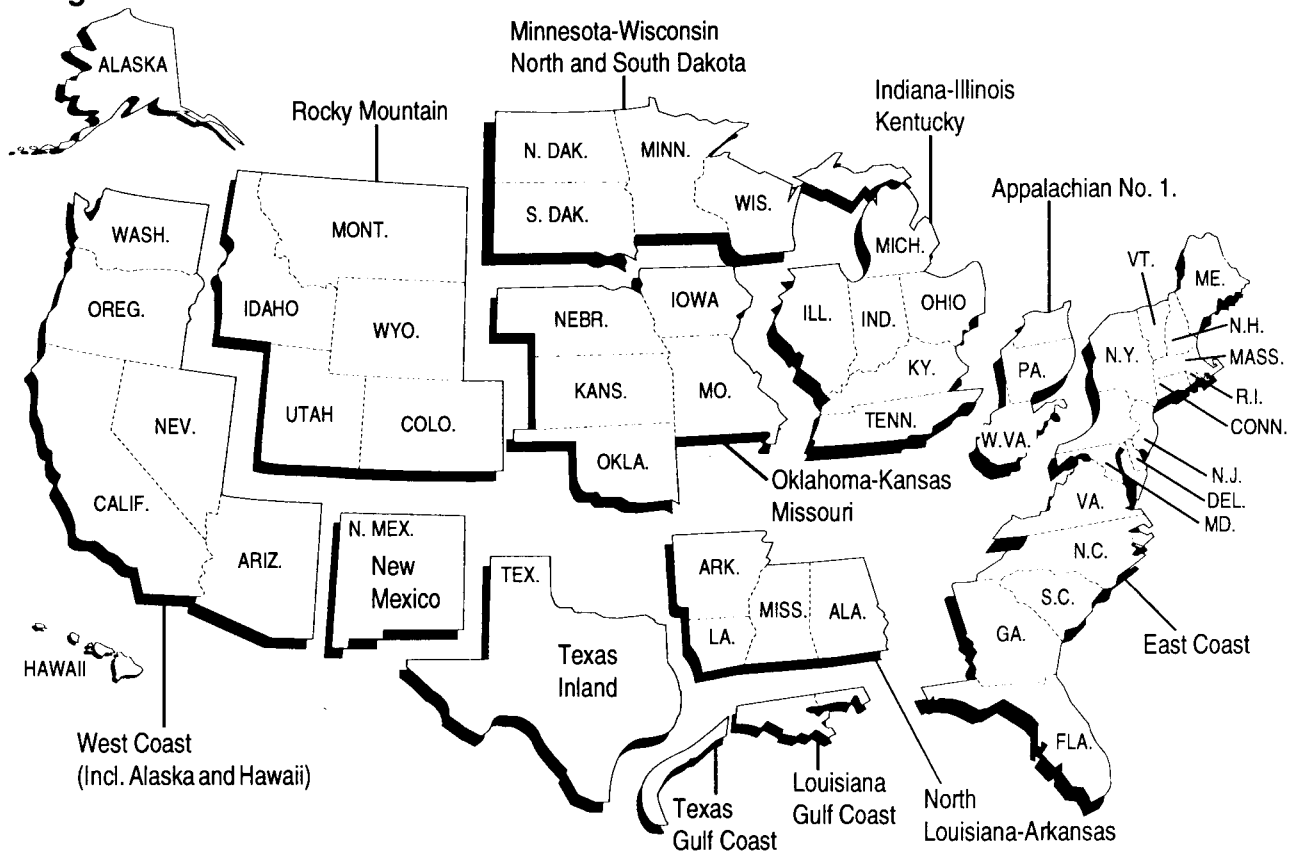
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



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Preface

The *Petroleum Supply Monthly (PSM)* is the monthly component of a series of three publications concerning the supply and disposition of crude oil and petroleum products produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report (WPSR)* and the *Petroleum Supply Annual (PSA)*. Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD District transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

The *PSM* tables present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Final statistics for the data series published in the *PSM* are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

New in 2010

Several publication changes were implemented beginning with data for January 2010 PSM. The 2010 changes to the PSM include:

- added a new table to consolidate crude oil data
- removed certain crude oil details included in the new crude oil table from existing supply and disposition tables,
- changed motor gasoline product categories
 - Motor gasoline blending components, reformulated blended with ether and reformulated blended with alcohol were collapsed into a single category: Reformulated blendstock (RBOB);
 - Motor gasoline blending components, reformulated and conventional gasoline treated as blendstock (GTAB) categories were collapsed into a single category: GTAB;
 - Finished motor gasoline, reformulated blended with ether and reformulated blended with alcohol were collapsed into a single category: Reformulated blended with fuel ethanol;
 - Finished motor gasoline, conventional blended with fuel ethanol was split into two separate categories: Ed55 and lower and Greater than Ed55.
- changed gasoline adjustment calculations including elimination of the MTBE adjustment,
- added gains and losses at blending terminals to applicable tables
- changed various product labels.

Appendix B. Explanatory Notes

1. Overview

A. The Energy Information Administration's Quality Guidelines

The data contained in the *Petroleum Supply Monthly (PSM)* are subject to separate information quality guidelines issued by the Office of Management and Budget (OMB), the Department of Energy (DOE), and Energy Information Administration (EIA). With available resources, EIA continually works to improve its systems in order to provide high quality information needed by public and private policymakers and decision makers. EIA has performance standards to ensure the quality (i.e., objectivity, utility, and integrity) of information it disseminates to the public. Quality is ensured and maximized at levels appropriate to the nature and timeliness of the disseminated information. Information about EIA's quality program is available at <http://www.eia.doe.gov/smg/EIA-IQ-Guidelines.html>.

B. Concepts of Product Supply and Demand

Petroleum supply estimates contained in the *PSM* are often interpreted as an approximation of petroleum demand measured as product supplied. Product supplied is often called "implied" demand because it is a measure of demand that is implied by disappearance of petroleum products from facilities and activities in the "primary" supply chain. Facilities and activities in the primary supply chain include refineries and blending terminals, gas processing plants and fractionators, oxygenate producers, biodiesel producers, imports, exports, bulk storage terminals, and pipelines. Total product supplied in the *PSM* at the U.S. level is equal to the sum of field production, plus refinery and blender net production, plus renewable fuels, and oxygenate plant net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports. Net receipts are added as a component of supply at the PAD District level. Crude oil product supplied is normally zero because crude oil is processed in refineries and rarely, if ever, used directly.

The secondary system is that portion of the overall distribution network that falls between producers and end-users. Product typically flows in bulk from the primary supply system into the secondary system before delivery in small quantities to consumers (the tertiary system). The secondary system includes storage at bulk plants; at retail motor fuel outlets, such as service stations, truck stops, and convenience stores; and at retail fuel oil dealers. Bulk plants are wholesale storage facilities that have less than 50,000 barrels of storage capacity and, by definition, receive product only by tank car or truck, not by barge, tanker, or pipeline. Tertiary inventories are held by end users and include fuel in vehicle tanks, heating oil in residential tanks, fuel oil held by utilities, jet fuel stored in facilities operated by end users, and certain proprietary storage of raw materials for the chemical industry (ethylene, propylene, etc.).

Data users sometimes consider demand as sales to the ultimate consumer or as the actual consumption of the product. Since there may be time delays between the movement of product into the primary market and its ultimate purchase or consumption, these definitions of demand require data on changes in secondary and/or tertiary stocks or

the assumption that these values either remain constant or are small compared to primary supply. The most recent study of secondary stocks was done by the National Petroleum Council in 1989. This study revealed that secondary distillate stocks were equal to about 6.9 percent of distillate stocks and 6.7 percent of distillate storage capacity. The study also noted that secondary storage capacity was decreasing due to EPA regulations.

C. Components of Supply and Disposition

The detailed statistics tables in the *PSM* provide complete supply and disposition information for the current month and year to date. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District supply and disposition data at the front followed by tables that contain detailed information on supply and disposition. These include tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following discussion of supply, disposition, and ending stocks as shown in Tables 1– 25 is provided. The categories and products are defined in the EIA Glossary.

(1.) Supply

a. Field Production - Total Field Production is the sum of crude oil production and natural gas plant liquids and liquefied refinery gases production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to "Domestic Crude Oil Production" in Section 2C (1) for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs).

b. Renewable Fuels and Oxygenate Plant Net Production - Renewable Fuels and Oxygenate Plant Net Production are reported on Forms EIA-819 and EIA-22M. Production includes oxygenates (fuel ethanol, ETBE, MTBE, and other oxygenates) plus negative production of pentanes plus, finished motor gasoline, and motor gasoline blending components added to fuel ethanol as denaturants as well as biodiesel. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reported as input during the same month.

c. Refinery and Blender Net Production – Refinery and Blender Net Production is reported on Form EIA-810 and EIA-815. Refinery and Blender Net Production equals refinery and blenders production minus refinery and blender net inputs. Negative production of finished petroleum products will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed

(input) or reclassified to become another product during the same month.

d. Imports - Imports include receipts of goods into the 50 States and the District of Columbia from U.S. possessions and territories or from foreign countries.

e. Net Receipts – Net Receipts data are included in tables containing PAD District-level data to account for inter-PAD District movements of crude oil and petroleum products. Net receipts for a PAD District are calculated by subtracting shipments out of the PAD District from receipts into the PAD District. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge between PAD Districts are shown in Table 60.

Data for inter-PAD District movements of fuel ethanol and biodiesel (included in “Renewable Fuels Except Fuel Ethanol”) by railroad tank cars and trucks are not currently available. Net Receipts are therefore “implied” for fuel ethanol and biodiesel. Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.”

f. Adjustments – This column includes adjustment quantities for crude oil, fuel ethanol, motor gasoline blending components, biodiesel (included in “Renewable Fuels Except Fuel Ethanol”) and distillate fuel oil. Adjustment quantities are derived either to balance supply and disposition for selected products or to reclassify one product to another product. Product supplied is the balancing item for most products and is interpreted as an implied measure of petroleum demand. Adjustments are used in cases where it does not make sense to interpret the balancing item as demand. Reclassifications reported in the adjustments column may be implied by the supply and disposition balance or reported on surveys. Recall that supply at the U.S. level is equal to the sum of field production, renewable fuels and oxygenate plant net production, refinery and blender net production, imports, and adjustments. Disposition at the U.S. level is equal to the sum of stock change, refinery and blender net inputs, exports, and products supplied. At the PAD District level, supply components include net receipts equal to gross receipts from other PAD Districts minus gross shipments to other PAD Districts. In every case, supply must equal disposition. Applicable components of supply and disposition vary depending on the product or product group. Unless otherwise noted in Section 2C, adjustment calculations that balance supply and disposition equal disposition minus supply for the U.S. and for each PAD District.

(2.) Disposition

a. Stock Change – Stock Change is calculated as the difference between the current month Ending Stocks column and the Ending Stocks column in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

b. Refinery and Blender Net Inputs – Refinery and Blender

Net Inputs are inputs of crude oil and intermediate materials (unfinished oils, motor and aviation gasoline blending components, liquefied petroleum gases, pentanes plus, hydrogen, oxygenates, renewable fuels, and other hydrocarbons) that are processed at refineries or blended at terminals to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (e.g. vacuum distillation units).

Inputs of natural gas plant liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas plant liquids are reported on a gross basis.

Inputs of unfinished oils, motor gasoline blending components, and aviation gasoline blending components are published on a net basis (i.e., refinery input minus refinery production). Negative inputs of unfinished oils and motor and aviation gasoline blending components will occur when the amount of a product produced during the month is greater than the amount of that same product that is input or reclassified to become another product during the same month.

c. Exports - Exports include shipments from the 50 States and the District of Columbia to Puerto Rico, the Virgin Islands, other U.S. possessions and territories and to foreign countries.

d. Products Supplied - Products supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of inter-PAD movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Beginning with data for January 2010, product supplied for crude oil is assumed equal to zero. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products. From January 1983 through December 2009, crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report.” Reporting of crude oil used directly was discontinued on Form EIA-813 after December 2009.

(3.) Ending Stocks

Ending stocks are primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage. Primary stocks of petroleum products also exclude secondary stocks held by dealers and jobbers and tertiary stocks held by consumers. Inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” stored in the Northeast Heating Oil Reserve are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil ending stocks. The data are shown in Appendix D, Northeast Heating Oil Reserve.

2. Components - Forms Discussions

The data presented in the *PSM* include data collected by the EIA on nine monthly petroleum supply surveys, export data obtained from the U. S. Bureau of the Census, and crude production data obtained from State conservation agencies and the Minerals Management Service of the U. S. Department of Interior.

A. Petroleum Supply Reporting System

The nine monthly petroleum supply surveys are part of the Petroleum Supply Reporting System (PSRS). The PSRS tracks the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. The PSRS is organized into two data collection subsystems: the Weekly Petroleum Supply Reporting System (WPSRS) and the Monthly Petroleum Supply Reporting System (MPSRS). The WPSRS processes the data from the seven weekly surveys. The MPSRS includes nine monthly surveys and one annual survey. The survey forms that comprise the PSRS are:

1. EIA-800, “Weekly Refinery Report,”
2. EIA-801, “Weekly Bulk Terminal Report,”
3. EIA-802, “Weekly Product Pipeline Report,”
4. EIA-803, “Weekly Crude Oil Stocks Report,”
5. EIA-804, “Weekly Imports Report,”
6. EIA-805, “Weekly Terminal Blender Report,”
7. EIA-809, “Weekly Oxygenate Report,”
8. EIA-22M, “Monthly Biodiesel Production Survey,”
9. EIA-810, “Monthly Refinery Report,”
10. EIA-812, “Monthly Product Pipeline Report,”
11. EIA-813, “Monthly Crude Oil Report,”
12. EIA-814, “Monthly Imports Report,”
13. EIA-815, “Monthly Terminal Blender Report,”
14. EIA-816, “Monthly Natural Gas Liquids Report,”
15. EIA-817, “Monthly Tanker and Barge Movement Report,”
16. EIA-819, “Monthly Oxygenate Report,”
17. EIA-820, “Annual Refinery Report.”

Both weekly and monthly surveys are administered at six key points

along the petroleum production and supply chain: (1) refineries, fractionators, and gas processing plants, (2) bulk terminals and blenders, (3) crude oil and product pipelines, (4) crude oil stock holders, (5) importers, and (6) oxygenate and biodiesel plants. Monthly surveys also include inter-PAD District movements by pipelines, tankers, and barges. Weekly surveys do not capture petroleum movements. Data collected weekly using Forms EIA-800 through EIA-805 and EIA-809 are similar to, though less detailed than, the data collected monthly using Forms EIA-810, EIA-812 through EIA-815 and 819. Respondents reporting to the weekly surveys constitute a sample of those reporting on the monthly surveys.

Annual U.S. refinery capacity data are collected on the Form EIA-820, “Annual Refinery Report.” The EIA-820 data are published in the annual “Refinery Capacity Report.”

B. Monthly Supply Survey Description and Methodology

(1.) Description of Surveys Forms

Copies of the survey forms and instructions can be found at: http://www.eia.doe.gov/oil_gas/petroleum/survey_forms/pet_survey_forms.html

The Form EIA-22M “Monthly Biodiesel Production Survey” collects data on biodiesel plant location, operating status, annual production capacity, monthly biodiesel and co-product production, stocks, input of feedstocks, alcohol, and catalysts, and biodiesel sales.

The Form EIA-810, “Monthly Refinery Report,” collects data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products. Working and shell storage capacity for selected products is collected on a semi-annual basis.

The Form EIA-812, “Monthly Product Pipeline Report,” collects data on end-of-month stocks and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included. Product pipeline tank storage capacity for selected products is collected on a semi-annual basis.

The Form EIA-813, “Monthly Crude Oil Report,” collects data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis. Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks. Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included. Crude oil storage capacity of

tank farms is collected on a semi-annual basis.

The Form EIA-814, “Monthly Imports Report,” collects data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, and gasoline blending components only.

The Form EIA-815, “Monthly Terminal Blender Report,” collects data on the operations of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U. S. possessions. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and fuel use and losses during the month are collected from operators of terminals. Working and shell storage capacity is collected on a semi-annual basis.

The Form EIA-816, “Monthly Natural Gas Liquids Report,” collects data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, “Monthly Tanker and Barge Movement Report,” collects data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, “Monthly Oxygenate Report” collects facility-level data on oxygenate inputs, production, gasoline blending at ethanol plants, and end-of-month stocks. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Fuel ethanol storage capacity is collected on a semi-annual basis.

(2.) Frame

EIA maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify

new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of “Who Must Submit” participate in the survey.

The activities for frames maintenance are conducted on an ongoing basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Respondents to Form EIA-22M “Monthly Biodiesel Production Survey” include operators of plants that produce biodiesel meeting ASTM D 6751-07B specifications and used for commercial purposes.

Respondents to Form EIA-810, “Monthly Refinery Report” include operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions.

Respondents to Form EIA-812, “Monthly Product Pipeline Report” include all product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia.

Respondents to Form EIA-813, “Monthly Crude Oil Report” include all companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia.

Respondents to Form EIA-814, “Monthly Imports Report” include each importer of record (or Ultimate consignee in some situations regarding Canadian imports) that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), (3) into Foreign Trade Zones located in the 50 States and the District of Columbia and (4) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity.

Respondents to Form EIA-815, “Monthly Terminal Blender Report” include operators of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands,

Guam, and other U. S. possessions must report. A bulk terminal is primarily used for storage, marketing, and often blending of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included.

Respondents to Form EIA-816, "Monthly Natural Gas Liquids Report" include operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator).

Respondents to Form EIA-817, "Monthly Tanker and Barge Movement Report" include all companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense Districts and all companies that have custody of crude oil or petroleum products originating from a PAD District and transported to the Panama Canal with the intent that the crude oil or petroleum products be further transported to another PAD District.

For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts are considered to have custody.

Respondents to Form EIA-819, "Monthly Oxygenate Report" include all operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations located in the 50 States and the District of Columbia.)

(3.) Collection

Survey data for the MPSRS are collected by facsimile, email, Internet using secure file transfer, and electronic transmission. All respondents must submit their data by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

(4.) Processing and Micro Editing

Upon receipt, all reported data are transformed into a standard format and sent through a log-in and prescreening process to validate respondent control information and resolve any discrepancies. The data are then processed using generalized edit and imputation procedures. Automated editing procedures check current data for consistency with past data and for internal consistency (e.g., totals equal to the sums of the parts). After the edit failures are resolved and imputation performed for nonrespondents, preliminary tables are produced and used to identify anomalies. These tables show U.S. and PAD District estimates for the current month and the prior 4 years.

Anomalies result in further review of respondent data which in turn may result in additional flagged data and imputation.

(5.) Estimation and Imputation

The nine monthly supply surveys are census surveys. As such, the estimates using these data are the sum of the edited, reported data. Imputation is performed for companies that fail to file Forms EIA-22M, 810, 812, 813, 815, 816, and 819. For these companies, previous monthly values and values reported on the weekly survey forms are used if available. Data for nonrespondents to the Forms EIA-814 and 817 are not imputed because respondent-level data for these surveys are highly variable.

Adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the Petroleum Supply Annual (PSA).

(6.) Macro Editing

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the EIA is performed on an ongoing basis. Results of selected data comparisons are published once a year in the feature article, "Comparison of Independent Statistics on Petroleum Supply." Additional comparisons are made between survey data and model results. Data reported in the Petroleum Supply Monthly and Petroleum Supply Annual are routinely imputed to correct for cases where comparison with other data suggests errors in survey data.

(7.) Dissemination

The *PSM* data are normally released within 60 days of the close of the reference month. The *PSM* is available on the web at:

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_monthly/psm.html

Customers who do not have access to the Internet may call the National Energy Information Center (NEIC) to request a single print-on-demand copy (a black and white bound printed document). To take advantage of this service, call the NEIC at 202-586-8800 or email them at infoctr@eia.doe.gov. This service is provided free of charge for a single copy. NEIC will not accept or print multiple copy orders.

Much of the *PSM* data are available on the web product, Petroleum Navigator. Petroleum Navigator provides an interface for accessing a comprehensive set of EIA's petroleum data. Features include: downloadable spreadsheets containing complete data history, data tables which "pivot" to present different perspectives, and selection boxes to easily change the product, area, process, period, and unit of measure. Petroleum Navigator can be accessed at:

http://tonto.eia.doe.gov/dnav/pet/pet_sum_top.asp

The Petroleum Supply and Disposition table displaying all the components of supply and disposition for all products on one page in a given period can be found at:

http://tonto.eia.doe.gov/dnav/pet/pet_sum_snd_d_nus_mdbl_m_cur.htm

Annual petroleum supply statistics compiled from the latest monthly data, Census export, and MMS crude oil production data are released in two volumes. The *PSA, Volume 1* contains final annual data for the supply and disposition of crude oil and petroleum products.

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume1/psa_volume1.html

The *PSA, Volume 2* contains final monthly statistics for the supply and disposition of crude oil and petroleum products.

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume2/psa_volume2.html

C. Derived Data

Due to the time constraints in publishing monthly petroleum supply statistics and the desire to reduce industry response burden, some of the statistics published in the *PSM* are obtained from sources other than the monthly supply surveys. These other sources include models to data and data from supplemental sources such as the Bureau of the Census.

(1.) Domestic Crude Oil Production

The interim estimate of U.S., PAD District, and State oil production for the current reference month, published in Tables 1 through 26 of the *PSM*, are based on:

- (a.) crude oil production data from State Government agencies and the Department of the Interior, Bureau of Safety and Environmental Enforcement;
- (b.) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" For some States, EIA uses current reported production from the State. For most States EIA calculates an estimate by using the lagged average ratio of the State reported data to EIA-182 data, applied to the current EIA-182 data. Estimates have to be made for crude oil production because complete and correct data from States may take from a few months

to a few years.

State-level production estimates are published in Table 26, "Production of Crude Oil by PAD District and State." Table 26 contains estimates for crude oil production for State and Federal offshore areas reported by State Agencies and the Bureau of Safety and Environmental Enforcement or estimated by the EIA. Every month, the monthly crude oil production estimates are updated in Table 26 of the Petroleum Supply Monthly (<http://www.eia.gov/petroleum/supply/monthly/>) using reports from State agencies and the Bureau of Safety and Environmental Enforcement. The estimates are reported in the Petroleum Navigator and the Petroleum Supply Monthly roughly 60 days after the production month.

(2.) Exports

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau. Each month the EIA receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594). Census export statistics used in the *PSM* reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

(3.) Stocks of Crude Oil on Leases

This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases. Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state

data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level. To adjust for this incomplete coverage, 10,300 thousand barrels of crude oil are added to PAD District 3 stocks and 330 thousand barrels are added to PAD District 4 stocks.

(4.) Trans-Alaska Pipeline System (TAPS) Natural Gas Plant Liquids (NGPL Adjustment)

The TAPS-NGPL adjustment corrects for overstatement of crude oil receipts and input at refineries due to NGPL injection into Alaskan crude oil transported in TAPS. Natural gas processing plants in Alaska produce substantial volumes of NGPL that are added to crude oil transported through TAPS. Refiners have been unable to separate the volume of NGPL from Alaskan crude oil when reporting crude oil receipts and inputs to EIA. The TAPS-NGPL adjustment subtracts Alaskan NGPL production reported by selected gas processing plant operators from crude oil receipts and inputs reported by refiners. Adjusted NGPL production is added to refinery receipts and inputs of NGPL. The adjusted NGPL barrels are allocated to PAD Districts based on the regional distribution of receipts of Alaskan crude oil. Data most affected by the TAPS-NGPL adjustment are receipts and inputs of crude oil in PAD District 5 and receipts, inputs, and product supplied of butane and pentanes plus also in PAD District 5.

NGPL injections into crude oil transported in the TAPS started in 1987. The TAPS-NGPL adjustment was first applied to revised data reported in the Petroleum Supply Annual (PSA) for 1988.

(5.) Finished Motor Gasoline Adjustment

Adjustment quantities for finished motor gasoline are the sum of motor gasoline blending components, fuel ethanol, and methyl tertiary butyl ether (MTBE) adjustments reclassified to finished motor gasoline. Finished motor gasoline adjustment quantities are assumed to reflect gasoline blending activity that was not reported on surveys.

Note on MTBE Adjustment: The MTBE portion of the gasoline adjustment described in this section was only applied to Petroleum Supply Monthly (PSM) data for 2009. The MTBE portion of the gasoline adjustment was discontinued after further examination of the issue made clear the MTBE adjustment was not helpful in forming an accurate statistical representation of U.S. and regional gasoline supplies. The MTBE adjustment was not applied to gasoline supply and disposition data in years prior to 2009, nor was it applied to revised data for 2009 published in the Petroleum Supply Annual or in years after 2009. This note only applies to MTBE adjustments. MTBE blending that was reported on EIA surveys is reflected in U.S. and regional gasoline supply and disposition data. Other adjustments to gasoline supply and disposition data to account for motor gasoline blending components and fuel ethanol remain as described in this section.

◦ Adjustment quantities for finished reformulated motor gasoline include adjustments for reformulated blendstock for oxygenate blending (RBOB) plus a percentage of gasoline treated as blendstock (GTAB), “other” motor gasoline blending components, fuel ethanol, and MTBE. The quantity of GTAB and “other” motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline is based on the ratio of finished reformulated motor gasoline net production divided by total finished motor gasoline net production reported on surveys by refiners and blenders in each PAD District. Motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline are further classified as blended with alcohol (i.e. fuel ethanol), blended with ether (i.e. MTBE), or non-oxygenated during 2009.

Starting with data for January 2010, motor gasoline blending component adjustment quantities were classified only as blended with fuel ethanol and “other”. During 2009, RBOB adjustment quantities were classified based on the product description that included reference to the oxygenate to be blended. Beginning with data for January 2010, all RBOB is reported in one product category without reference to specific oxygenates, and all RBOB adjustment quantities are assumed blended with fuel ethanol. During 2009, adjustment quantities for GTAB and “other” motor gasoline blending components reclassified to finished reformulated gasoline were further classified as blended with ether, blended with alcohol, or non-oxygenated based on the ratio of production of these products in reported survey data. After determining adjustment quantities of motor gasoline blending components reclassified to each type of finished reformulated motor gasoline, portions of the fuel ethanol and MTBE adjustments were reclassified to reformulated motor gasoline. The fuel ethanol quantity reclassified to finished reformulated motor gasoline was determined using the ratio of fuel ethanol blended into finished motor gasoline calculated from fuel ethanol blending data reported on survey forms by PAD District. For example, if the calculated volumetric fuel ethanol blend ratio was 10%, then a quantity of the fuel ethanol adjustment sufficient to make a 10% blend with the available motor gasoline blending components is reclassified to finished reformulated motor gasoline, but the quantity of fuel ethanol cannot exceed the total quantity of the fuel ethanol adjustment. During 2009, a similar process was followed for allocating the MTBE adjustment to reformulated motor gasoline except the blend ratio was assumed to be 12% in all PAD Districts. Starting with data for January 2010, the entire MTBE adjustment quantity is assumed to be blended with finished conventional motor gasoline.

- Adjustment quantities for finished conventional motor gasoline include adjustments for conventional blendstock for oxygenate blending (CBOB) plus the portion of GTAB, “other” motor gasoline blending components, fuel ethanol and MTBE adjustments that were not reclassified to finished reformulated motor gasoline. The total adjustment to finished conventional motor gasoline is further classified as finished conventional gasoline blended with fuel ethanol and “other” finished conventional motor gasoline. The quantity of the finished conventional motor gasoline adjustment reclassified as finished conventional motor gasoline blended with fuel ethanol is determined using the quantity of the fuel ethanol adjustment allocated to finished conventional motor gasoline and the fuel ethanol blend ratio calculated from fuel ethanol blending reported on surveys by PAD District. For example, if the fuel ethanol blend ratio calculated from survey data was 10% in a PAD District, then the total adjustment quantity of finished conventional motor gasoline in that PAD District would be 10 times the fuel ethanol adjustment quantity allocated to finished conventional gasoline (i.e. the adjustment to finished conventional motor gasoline blended with fuel ethanol includes 10% fuel ethanol and 90% gasoline from the motor gasoline blending components adjustment). The MTBE adjustment allocated to finished conventional motor gasoline is simply added to the adjustment for “other” finished conventional motor gasoline.

- Fuel ethanol adjustment quantities frequently exceed the volume of fuel ethanol needed to achieve a blend ratio implied by blending activity reported by refiners and blenders on surveys when considering only the gasoline barrels available from the motor gasoline blending components adjustment. In this case, “other” finished conventional motor gasoline is reclassified by the adjustment to finished conventional motor gasoline blended with alcohol in order to maintain an ethanol blend ratio equal to the fuel ethanol blend ratio reported by refiners and blenders in each PAD District.

(6.) Motor Gasoline Blending Components Adjustment

Adjustment quantities for motor gasoline blending components at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports and renewable fuels and oxygenate plant net production (i.e. motor gasoline blending components use as denaturant for fuel ethanol production). Adjustment quantities by PAD District equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, renewable fuels and oxygenate plant net production, and net receipts. Motor gasoline blending components adjustments are calculated for reformulated blendstock for oxygenate blending (RBOB), conventional blendstock for oxygenate blending (CBOB), gasoline treated as blendstock (GTAB), and “other” motor gasoline blending components. Product supplied for motor gasoline blending

components is assumed to always equal zero because there is no end-user demand for motor gasoline blending components as anything other than finished motor gasoline. Motor gasoline blending components adjustment quantities are assumed to reflect finished motor gasoline blending implied by the supply and disposition balance but not reported on surveys. Adjustment quantities for motor gasoline blending components are reclassified to finished motor gasoline and added to the finished motor gasoline adjustment.

(7.) Renewable Fuels including Fuel Ethanol Adjustment

Adjustment quantities for renewable fuels (including fuel ethanol) at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. Calculation of adjustment quantities by PAD District depends on the product. Individual products include fuel ethanol, biomass based diesel fuel (including biodiesel), “other” renewable diesel fuel, and “other” renewable fuels (e.g. bio-jet fuel). Product supplied for renewable fuels (including fuel ethanol) is assumed equal to zero. Adjustments for fuel ethanol and “other” renewable fuels are discussed separately below.

- Fuel ethanol adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. There are no survey data available for rail movements of fuel ethanol between PAD Districts, and so allocation of fuel ethanol adjustments to PAD Districts is based on the ratio of fuel ethanol blending reported on surveys in each PAD District divided by fuel ethanol blending reported on surveys for the entire U.S. In this case, Fuel ethanol implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. Fuel ethanol implied net receipts are the balancing item between total supply and disposition in each PAD District. Fuel ethanol adjustment quantities are assumed to reflect blending of fuel ethanol into finished motor gasoline that is implied by the available supply of fuel ethanol but not reported on surveys. Fuel ethanol adjustment volumes are reclassified to finished reformulated motor gasoline and finished conventional motor gasoline through finished motor gasoline adjustments.

- The product category called “renewable fuels except fuel ethanol” includes biomass-based diesel fuel (including biodiesel), “other” renewable diesel fuel, and “other” renewable fuels (e.g. bio-jet fuel). For PSM data prior to January 2012, renewable fuels except fuel ethanol adjustment quantities at the U.S. and PAD District levels were calculated as the sum of stock change, refinery and blender net input, and exports minus imports. Data for production of Renewable Fuels except Fuel Ethanol

was unavailable and was excluded from Renewable Fuels and Oxygenate Plant Net Production. Therefore the calculation of adjustments to Renewable Fuels except Fuel Ethanol caused production to be included in the adjustment. Similarly, the calculation caused net inter-PAD District movements (i.e. net receipts) by rail and truck to also be included in adjustments to renewable fuels except fuel ethanol.

- Beginning with PSM data for January 2012, production of biodiesel reported on Form EIA-22M was included under the heading of “renewable fuels and oxygenate plant net production” in petroleum supply and disposition balances for “renewable fuels except fuel ethanol”. As a result, the adjustment for “renewable fuels except fuel ethanol” no longer includes production of biodiesel. This change will also be made to revised monthly data for January-December 2011 when the 2011 Petroleum Supply Annual is released.

- Biodiesel adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. There are no survey data available for rail movements of biodiesel between PAD Districts, and so allocation of fuel biodiesel adjustments to PAD Districts is based on the ratio of biomass-based diesel blending reported on surveys in each PAD District divided by biomass-based diesel fuel blending reported on surveys for the entire U.S. Biodiesel implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. Biodiesel implied net receipts are the balancing item between total supply and disposition in each PAD District. Biodiesel adjustment quantities are assumed to reflect blending of biodiesel into distillate fuel oil that is implied by the available supply of biodiesel but not reported as input on surveys. Biodiesel adjustment volumes are reclassified to distillate fuel oil (15 ppm sulfur and under) through distillate fuel oil adjustments.

(8.) Distillate Fuel Oil Adjustment

Adjustment quantities for distillate fuel oil show reclassification by pipeline operators of distillate fuel oil with sulfur content of 15 ppm and under to distillate fuel oil with sulfur content greater than 15 ppm to 500 ppm (inclusive). Reclassification may occur when distillate product with sulfur content of 15 ppm and under becomes mixed with products having higher sulfur content during pipeline transportation, storage, or handling. Adjustment quantities are reported by pipeline operators on Form EIA-812 “Monthly Product Pipeline Report.” This adjustment was discontinued after publication of data for December 2010.

Beginning with PSM data for January 2012, distillate fuel oil adjustments equal the opposite of biodiesel adjustments described above in section 7. Biodiesel adjustments are added to distillate fuel oil (15 ppm sulfur and under) and to total distillate fuel oil. Distillate fuel oil adjustment quantities are assumed to reflect biodiesel blending activity implied by biodiesel supply and disposition but not reported on surveys. Distillate fuel oil adjustments for biodiesel will also be added to revised data for January-December 2011 when the 2011 Petroleum Supply Annual is released.

(9.) Crude Oil Adjustment

Adjustment quantities for crude oil are derived to balance crude oil supply and disposition. Crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report” in data through December 2009. Reporting crude oil used directly was discontinued on Form EIA-813 after collection of data for December 2009. Crude oil product supplied is assumed equal to zero beginning with data for January 2010. Undercounting crude oil imports in survey data is one example of a typical cause of crude oil adjustments. This results in a positive crude oil adjustment because crude oil disposition (i.e. the sum of stock change, refiner inputs, and exports) will exceed available supply (i.e. the sum of field production and imports) due to import undercounting. Crude oil losses are included in crude oil adjustment quantities. The crude oil adjustment was formerly called unaccounted-for crude oil. The name change was effective with data for January 2005.

(10.) Other Hydrocarbon Adjustment

Adjustment quantities for “other” hydrocarbons equal the sum of stock change, refinery and blender net inputs and exports minus imports. “Other” hydrocarbons product supplied is assumed equal to zero. Adjustment quantities account for “other” hydrocarbons produced outside of refineries. There are no movements data collected on surveys for “other” hydrocarbons. Therefore, adjustment quantities include any net receipts of “other” hydrocarbons resulting from inter-PAD District movements.

(11.) Hydrogen Adjustment

Adjustment quantities for hydrogen equal refinery and blender net input of hydrogen. Hydrogen product supplied is assumed equal to zero. Adjustment quantities account for hydrogen supplied to U.S. refineries from non-refinery sources. There are no movements data collected on surveys for hydrogen. Therefore, adjustment quantities at the PAD District level include any net receipts of hydrogen resulting from inter-PAD District movements.

(12.) Oxygenates (excluding fuel ethanol) Adjustment

Adjustment quantities for oxygenates (excluding fuel ethanol) equal the sum of stock change, refinery and blender net inputs, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. Product supplied

for oxygenates (excluding fuel ethanol) is assumed equal to zero. Methyl tertiary butyl ether (MTBE) is the single largest component of oxygenates (excluding fuel ethanol). Adjustments calculated for MTBE are reclassified to finished motor gasoline and are added to finish motor gasoline supply through the finished motor gasoline adjustment. There are no survey data available for movements of MTBE between PAD Districts. MTBE adjustment quantities are allocated to PAD Districts using ratios equal to the sum of MTBE input and export for each PAD District divided by the sum of MTBE input and export for the U.S. MTBE implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. MTBE implied net receipts are the balancing item between total supply and disposition in each PAD District.

3. Quality

A. General Discussion

(1.) Response Rates

The response rate is generally 98 to 100 percent. Average response rates for the monthly and weekly surveys are published in the annual PSM article "Accuracy of Petroleum Supply Data." Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

(2.) Non-sampling Errors

There are two types of errors usually associated with data produced from a survey; sampling errors and nonsampling errors. Because the estimates for the monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors may arise from a number of sources including: (1) the inability to obtain data from all companies in the frame (non-response) and the method used to account for non-response, (2) response errors, (3) differences in the interpretation of questions or definitions, (4) mistakes in recording or coding of the data obtained from respondents, and (5) other errors of collection, response, coverage, processing, and estimation.

(3.) Resubmissions

Throughout the year, EIA accepts data revisions of monthly data. If a revision to a monthly submission is made after the *PSM* has been published, it is referred to as a resubmission. The final monthly values for the previous year are published in the *PSA*. These values reflect all *PSM* resubmissions and other data corrections. The values contained in the *PSA* are EIA's most accurate measure of petroleum supply activity.

(4.) Revision Policy

EIA will publish revised monthly crude oil production estimates going back to the Previously published Petroleum Supply Annual every month in the Petroleum Supply Navigator (<http://www.eia.gov/petroleum/supply/monthly/>). Once a year with the release of the Petroleum Supply Annual, EIA will revise up to 10 years of historical production estimates in the Petroleum Supply Navigator.

B. Data Assessment

The principal objective of the PSRS is to provide an accurate picture of petroleum industry activities and of the availability of petroleum products nationwide from primary distribution channels. The PSM preliminary monthly data serve as leading indicators of the final monthly data published in the *PSA*. The PSM monthly data are not expected to have the same level of accuracy as the final monthly data published in the *PSA*. However, the preliminary monthly data are expected to exhibit like trends and product flow characteristic of the final monthly data.

To assess the accuracy of monthly statistics, initial monthly estimates published in the PSM are compared with the final monthly aggregates published in the *PSA*. Although final monthly data are still subject to error, they have been thoroughly reviewed and edited, they reflect all revisions made during the year, and they are considered to be the most accurate data available. The mean absolute percent error provides a measure of the average revisions relative to the aggregates being measured for a variable. The mean absolute percent error for 2007 monthly data was less than 1 percent for 50 of the 66 major petroleum variables analyzed.

4. Provisions Regarding Disclosure of Information

All PSRS survey forms, with the exception of the Form EIA-814, "Monthly Imports Report," have the same general disclosure information statement. The information reported on Form EIA-814 will be considered "public information" and may be publicly released in company or individually identifiable form, and will not be protected from disclosure in identifiable form.

The information reported on Forms EIA-810 through 813, 815 through 817, 819, and 820 will be protected and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the Department of Energy (DOE) regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on this form may also be made available, upon request, to another DOE component; to any Committee of Congress, the Government Accountability Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Disclosure limitation procedures are not applied to the statistical data published from this survey's information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

In addition to the use of the information by EIA for statistical purposes, the information may be made available, upon request, to

other Federal agencies authorized by law to receive such information for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Table B1. Finished Motor Gasoline Product Supplied and Gasoline Supply Added by Adjustments to Motor Gasoline Blending Components and Fuel Ethanol, 1997 - 2008
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
2007													
Fuel Ethanol Adj.	68	51	58	62	67	73	84	95	51	93	100	113	76
Motor Gas Blending	512	462	607	674	608	473	627	553	544	534	689	535	569
Products Supplied	8,891	9,025	9,169	9,232	9,429	9,510	9,622	9,592	9,244	9,250	9,249	9,249	9,290
2008													
Fuel Ethanol Adj.	117	118	118	163	134	117	99	107	156	93	76	108	117
Motor Gas Blending	223	259	246	138	402	371	331	448	376	171	417	77	288
Products Supplied	8,814	8,842	9,069	9,117	9,216	9,071	9,072	9,090	8,469	8,986	8,889	8,921	8,964

Adjustments to finished motor gasoline, motor gasoline blending components, fuel ethanol, and Methyl Tertiary Butyl Ether (MTBE) are available in Petroleum Navigator.

http://tonto.eia.doe.gov/dnav/pet/pet_sum_snd_d_nus_mbbldpd_m_cur.htm

Note: Totals may not equal sum of components due to independent rounding.

Sources: Annual Averages, 1997 – 2007, Energy Information Administration (EIA) Petroleum Supply Annual, Volume 1 (table 2), Monthly Data, 1997-2007, Petroleum Supply Annual, Volume 2 (table 2), Annual Average, 2008, Petroleum Supply Monthly, February 2009 issue (table 4), Monthly Data, 2008, Petroleum Supply Monthly, (table 3).

Northeast Home Heating Oil Reserve

Information on the Northeast Home Heating Oil Reserve is available from the U.S. Department of Energy (DOE) Office of Petroleum Reserves web site at <http://www.fossil.energy.gov/programs/reserves/heatingoil/>.

Northeast Home Heating Oil Reserve (NEHHOR) inventories now classified as ultra-low sulfur distillate (15 parts per million) are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

Northeast Home Heating Oil Reserve

Terminal Operator	Location	Thousands of Barrels
Buckeye Partners LP	Groton, CT	500 *
Global Companies LLC	Revere, MA	500 *

* DOE has completed converting the NEHHOR from high sulfur heating oil to ultra-low sulfur distillate (15 parts per million). In 2011, two companies were awarded with contracts for storage of 500 thousand barrels each. Shipments to refill the reserve were completed in February 2012.

Source: Energy Information Administration

Definitions of Petroleum Products and Other Terms

(Revised May 2010)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See Motor Gasoline Blending Components.

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. @ } 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating

engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformat, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Biomass-Based Diesel Fuel. Biodiesel and other renewable diesel fuel or diesel fuel blending components derived from biomass, but excluding renewable diesel fuel coprocessed with petroleum

feedstocks.

Blending Components. See *Motor or Aviation Gasoline Blending Components*.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C_4H_{10}). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C_4H_{10}). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C_4H_{10}). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Conventional Blendstock for Oxygenate Blending (CBOB). See *Motor Gasoline Blending Components*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled

with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Outer continental shelf as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum desulfurization is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such

as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in

atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy

hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1.) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2.) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous alcohol (ethanol with less than 1% water) intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See **Motor Gasoline Blending Components**.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling

range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C_4H_{10}). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C_6H_{14}). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C_4), an alkylation process feedstock, and normal pentane and hexane into isopentane (C_5) and isohexane (C_6), high-octane gasoline components.

Isopentane. See *Natural Gasoline and Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH_3OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note:

Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. Note: E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

Ed 55 and Lower. Finished conventional motor gasoline blended with a maximum of 55 volume percent denatured fuel ethanol.

Greater than Ed55. Finished conventional motor gasoline blended with denatured fuel ethanol where the volume percent of denatured fuel ethanol exceeds 55%.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline. Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline

may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB was classified on EIA surveys as either reformulated or conventional based on emissions performance and the intended end use in data through the end of December 2009. Designation of GTAB as reformulated or conventional was discontinued beginning with data for January 2010. GTAB was reported as a single product beginning with data for January 2010. GTAB data for January 2010 and later months is presented as conventional

motor gasoline blending components when reported as a subset of motor gasoline blending components.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content. RBOB product detail by type of oxygenate was discontinued effective with data for January 2010. Beginning with data for January 2010, RBOB was reported as a single product.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content. RBOB product detail by type of oxygenate was discontinued effective with data for January 2010. Beginning with data for January 2010, RBOB was reported as a single product.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) $(CH_3)_3COCH_3$. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C_5H_{12}) , obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. An intergovernmental organization whose stated objective is to coordinate and unify petroleum policies of member countries. It was created at the Baghdad Conference on September 10–14, 1960. Current members (with years of membership) include Algeria (1969-present), Angola (2007-present), Ecuador (1973-1992 and 2007-present), Iran (1960-present), Iraq (1960-present), Kuwait (1960-present), Libya (1962-present), Nigeria (1971-present), Qatar (1961-present), Saudi Arabia (1960-present), United Arab Emirates (1967-present), and Venezuela (1960-present). Countries no longer members of OPEC include Gabon (1975-1994) and Indonesia (1962-2008).

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0

percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including

interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C_3H_8). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C_3H_6). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C_3H_6) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See *Motor Gasoline Blending Components*.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Renewable Fuels (Other). Fuels and fuel blending components, except biomass-based diesel fuel, renewable diesel fuel, and fuel ethanol, produced from renewable biomass.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity. Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) $(CH_3)_2(C_2H_5)COCH_3$. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts;

from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) $(CH_3)_3COH$. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene $(C_6H_5CH_3)$. Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes

all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.